

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 448-6963
Contractor: Name: R.J. Enterprises
License: 3728

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3-5-06 3-9-06 3-9-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 003-24313-00-00

County: Anderson

NENE-NE NE Sec 13 Twp. 21 S. R. 19 East West

5,000 feet from S KW (circle one) Line of Section

165 feet from E KW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: J.S. Johnson Unit Well #: 12

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 800 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 30' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 800 w/ 90 sx cmt.

ATF2-DK-1-6-08

Drilling Fluid Management Plan Drilled with
(Data must be collected from the Reserve Pit) fresh water

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent

Title: Owner/Operator Date: June 13, 2006

Subscribed and sworn to before me this 13th day of June

20 06

Notary Public: Donna Manda

Date Commission Expires: March 16, 2007

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2006

CONSERVATION DIVISION
WICHITA, KS

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

Operator Name: R.J. Enterprises Lease Name: L.S. Johnson Unit Well #: 12
 Sec. 13 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

Gamma Ray Neutron

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10-1/4 | 7" | n/a | 30' | | 10 | |
| Tubing | 5-5/8 | 2-7/8" | n/a | 792.40 | Portland Pozmix | 90 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|-----------|---|-------------|---------------|--|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Duality Comp. Commingled Other (Specify) _____

Production Interval _____

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

| | | | |
|-------------|--|---------------|----------|
| Order #: | 1 | Invoice: | 10096086 |
| Ship To: | ROGER KENT | Ship Date: | 03/01/06 |
| Address: | 1203 EAST FOURTH BOX 258 GARNETT, KS 66032 | Invoice Date: | 03/01/06 |
| Customer #: | 0000357 | Due Date: | 04/08/06 |

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | All Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 80.00 | 60.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 3.7900 HAD | 3.7900 | 227.40 |
| 80.00 | 60.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 7.9900 HAD | 7.9900 | 479.40 |

| | | | | | |
|---|------------|--------------|--------|-------------|----------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$706.80 |
| SHIP VIA Customer Pick up | | | | Taxable | 706.80 |
| RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| X | | | | Sales tax | 48.07 |

TOTAL \$754.87

1 - Merchant Copy



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

| | | | |
|-------------|--|---------------|----------|
| Page: | 1 | Invoice: | 10096741 |
| Ship To: | ELAINE ELAINE | Ship Date: | 03/15/06 |
| Address: | 1203 EAST FOURTH BOX 258 GARNETT, KS 66032 | Invoice Date: | 03/15/06 |
| Customer #: | 0000357 | Due Date: | 04/08/06 |

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | All Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 30.00 | 30.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 3.7900 HAD | 3.7900 | 113.70 |
| 30.00 | 30.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 7.9900 HAD | 7.9900 | 239.70 |

| | | | | | |
|---|------------|--------------|--------|-------------|----------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$353.40 |
| SHIP VIA Customer Pick up | | | | Taxable | 353.40 |
| RECEIVED COMPLETE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| X | | | | Sales tax | 24.04 |

TOTAL \$377.44

1 - Merchant Copy



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KANSAS CORPORATION COMMISSION
JUN 14 2006
CONSERVATION DIVISION
WICHITA, KS

R.J. Enterprises
1203 East 4th Avenue
Garnett, KS 66032

Start 03-05-2006
Finished 03-09-2006

J.S. Johnson Unit #12 API #15-003-24313-00-00

3 Soil 3
10 clay 13
111 shale 124
32 lime 156
36 shale 192
3 lime 195
10 limey shale 205
14 shale 219
10 lime 229
6 shale 235
42 lime 277
5 shale 282
21 lime 303
1 shale 304
29 lime 333
176 shale 509
20 lime 529
24 shale 553
10 sandy shale 563
26 shale 589
8 lime 597
16 shale 613
4 lime 617
25 shale 642
5 lime 647
23 shale 670
4 lime 674
8 shale 682
6 lime 688
4 shale 692
2 lime 694
22 shale 716
11 sandy shale 727 show oil
18 broken oil sand 745
3 shale 748
9 sandy shale 757 show of oil
2 coal 759
41 shale 800 T.D.

Run 792.40 of 2 7/8 pipe
set 30' of 7" surface pipe
cement with 90 sacks
cement to surface

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