

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 448-6963
Contractor: Name: R.J. Enterprises
License: 3728
Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entrh./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entrh.?) Docket No. _____
3-10-06 3-27-06 3-27-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

AP# 0035-24315-00-00
County: Anderson
SE-SE -SE Sec. 12 Twp. 21 S. R. 19 East West
50 feet from (S) XX (circle one) Line of Section
165 feet from (E) XX (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: J.S. Johnson Unit Well #: 11
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 785 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 29.90 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 785 w/ 72 sx cmt.
Alt 2 - Dig - 11-6-08

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner/Operator Date: June 13, 2006
Subscribed and sworn to before me this 13th day of June
2006
Notary Public: Donna Manda
Date Commission Expires: March 16, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
if Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2006
CONSERVATION DIVISION
WICHITA, KS

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

Operator Name: R.J. Enterprises Lease Name: J.S. Johnson Unit Well #: 11
 Sec. 12 Twp. 21 s. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Gamma Ray Neutron

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10-1/4 | 7" | n/a | 29.90 | | 10 | |
| Tubing | 5-5/8 | 2-7/8" | n/a | 781.10 | Portland Pozmix | 72 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|---------------|--|
| Date of First, Resumend Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

R.J. Enterprises
1203 East 4th Avenue
Garnett, KS 66032

Start 03-10-2006
Finished 03-27-2006

J.S. Johnson Unit # 11 API # 15-003-24315-00-00

3 soil 3
15 clay 12
106 shale 128
33 lime 161
37 shale 198
4 lime 202
5 shale limey 207
18 shale 225
10 lime 235
5 shale 240
39 lime 279
9 shale 288
22 lime 310
4 shale 314
21 lime 335
181 shale 516
20 lime 536
59 shale 595
8 lime 603
18 shale 621
4 lime 626
22 shale 648
5 lime 653
21 shale 674
8 lime 682
7 coal 689
5 lime 694
5 shale 699
2 lime 701
4 shale 705
5 coal 710
22 shale 732
10 oil sand broken good oil 742
2 shale 744
4 oil sand broken good oil 748
37 shale dark 785 T.D.

Run 781.10 of 2 7/8 pipe
cement with 72 sacks
29.90 ft of 7" surface
cement to surface

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2006
CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

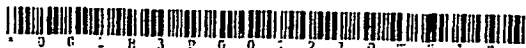
Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

| | |
|---|---------------------------------------|
| Order: 1 | Invoice: 10097336 |
| Ship To: MARVIN | Ship To: ROGER KENT |
| Ship To: ROGER KENT 1203 EAST FOURTH BOX 258 GARNETT, KS 66032 | Ship To: ROGER KENT (785) 448-6995 |
| Customer #: 0000357 | Order By |

| ORDET | QTY | UNIT | ITEM | DESCRIPTION | Alt Price/Unit | PRICE | EXTENSION |
|-------|-----|-------|------|----------------------------|----------------|--------|-----------|
| 60.00 | 600 | P BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 3.7900 | 3.7900 | 227.40 |
| 60.00 | 600 | P BAG | CPPC | PORTLAND CEMENT-94# | 7.9900 | 7.9900 | 479.40 |

| | | | | | |
|--|------------|--------------|--------|--------------|-----------------|
| FILED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | 5706.80 |
| SHIP VIA Customer Pick up | | | | Taxable | 706.80 |
| RECEIVED COPY FILE AND IN GOOD CONDITION | | | | Non-taxable | 0.00 |
| X | | | | Sales tax | 48.07 |
| | | | | TOTAL | \$754.87 |

1 - Merchant Copy



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 WICHITA, KS