

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861
Name: RON'S OIL OPERATIONS
Address: 1889 200TH AVE
City/State/Zip: PENOKEE KS 66059
Purchaser: _____
Operator Contact Person: Ron Nickelson
Phone: (785) 421-2409
Contractor: Name: KALER OIL COMPANY
License: 33607
Wellsite Geologist: RICHARD BELL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-15-06</u>	<u>1-24-06</u>	<u>1-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20957-00-00
County: DECATUR
SW SE NE Sec. 27 Twp. 4 S. R. 30 East West
3004 feet from (S) N (circle one) Line of Section
1182 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PHILLIPS Well #: 27-2
Field Name: N/A

Producing Formation: _____
Elevation: Ground: 2866 Kelly Bushing: _____
Total Depth: 4224 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt I - Dlg - 11-6-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nickelson
Title: Operator Date: 6-28-06
Subscribed and sworn to before me this 28th day of June
20 06
Notary Public: Rita A. Anderson

Date Commission Expires: 21, 2008
NOTARY PUBLIC
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 29 2006
KCC WICHITA

Operator Name: RON'S OIL OPERATIONS Lease Name: PHILLIPS Well #: 27-2
 Sec. 27 Twp. 4 S. R. 30 East West County: DECATUR

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2653	+220
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE ANHYDRITE	2688	+185
List All E. Logs Run:		TOPEKA	3745	- 872
		HEEBNER	3913	- 1040
		TORANTO	3948	- 1975
		LANSING	3963	- 1090
		BASE KANSAS CITY	4170	- 1297

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		264	COM	175	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
JUN 29 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 19910

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE <u>1-24-06</u>	SEC. <u>27</u>	TWP. <u>45</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:15 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>8:45 A</u>
LEASE <u>PHILIPS</u>	WELL # <u>27-2</u>		LOCATION <u>Selden SW-9N-2W-1/2N</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR NEBRASKA DRILL

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4225'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2672'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED
200 SKS 60/40POZ 6866L 1/4" F16-SEAL

COMMON	<u>120 SKS</u>	@	<u>10⁰⁰/₁₀₀</u>	<u>1200⁰⁰/₁₀₀</u>
POZMIX	<u>80 SKS</u>	@	<u>.4⁷⁵/₁₀₀</u>	<u>376⁰⁰/₁₀₀</u>
GEL	<u>10 SKS</u>	@	<u>14⁰⁰/₁₀₀</u>	<u>140⁰⁰/₁₀₀</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	<u>F16-SEAL 50*</u>	@	<u>1⁷⁵/₁₀₀</u>	<u>85⁰⁰/₁₀₀</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>210 SKS</u>	@	<u>1⁶⁰/₁₀₀</u>	<u>336⁰⁰/₁₀₀</u>
MILEAGE	<u>64 PER SK/MILE</u>			<u>579⁰⁰/₁₀₀</u>
TOTAL				<u>2716⁰⁰/₁₀₀</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

399 DRIVER LARRY

BULK TRUCK

_____ DRIVER _____

REMARKS:

RECEIVED

JUN 29 2006

KGC WICHITA

25 SKS AT 2672'

100 SKS AT 1915'

40 SKS AT 300'

10 SKS AT 40'

15 SKS RRT Hole

10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: RON'S OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2672'</u>		
PUMP TRUCK CHARGE			<u>750⁰⁰/₁₀₀</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>46 MI</u>	@	<u>5⁰⁰/₁₀₀</u>
MANIFOLD	_____	@	_____
	_____	@	_____
TOTAL			<u>980⁰⁰/₁₀₀</u>

PLUG & FLOAT EQUIPMENT

8 5/8 DRY Hole plug 35⁰⁰/₁₀₀

ALLIED CEMENTING CO., INC.

22264

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE 1-15-06	SEC. 27	TWP. 4S	RANGE 30W	CALLED OUT	ON LOCATION 9:00pm	JOB START 10:30pm	JOB FINISH 11:00pm
LEASE Ph. Hips	WELL # 27-2	LOCATION Selden Sw-9N-2W-15N		COUNTY DARWIN	STATE KS		
OLD OR <u>NEW</u> (Circle one)			WIN				

CONTRACTOR Kalee Oil Co. #1

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 264'

CASING SIZE 8 5/8 23# DEPTH 264'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.8 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 175 SKS Com

370 cc 290 gel

COMMON	<u>175</u>	@	<u>10⁰⁰</u>	<u>1750⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>6</u>	@	<u>38⁰⁰</u>	<u>228⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1⁶⁰</u>	<u>294⁴⁰</u>
MILEAGE	<u>106.45</u>	@	<u>50⁰⁰</u>	<u>5294⁴⁰</u>
TOTAL				<u>2822²⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373 HELPER Jarrod

BULK TRUCK

377 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Plus down @ 10:45 pm

Thanks

Fuzzy + crew

SERVICE

DEPTH OF JOB 264'

PUMP TRUCK CHARGE 670⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 46 @ 5⁰⁰ 230⁰⁰

MANIFOLD @ _____

RECEIVED

JUN 29 2006

TOTAL 900⁰⁰

CHARGE TO: Ron's Oil

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 55⁰⁰