

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861
Name: RON'S OIL OPERATIONS, INC
Address: 1889 200TH AVE
City/State/Zip: PENOKEE KS 67659
Purchaser: N CRA
Operator Contact Person: RON NICKELSON
Phone: (785) 421-2409
Contractor: Name: KALER OIL COMPANY
License: 33607
Wellsite Geologist: RICHARD BELL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-1-06</u>	<u>2-10-06</u>	<u>3-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20958-00-00
County: DECATUR
E2 N2 NE SE Sec. 2 Twp. 5 S. R. 30 East West
2300 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SAUVAGE Well #: 2-1

Field Name: N/A

Producing Formation: K.C.

Elevation: Ground: 2858' Kelly Bushing: _____

Total Depth: 4210 Plug Back Total Depth: 3510

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3510 Feet

If Alternate II completion, cement circulated from 2621

feet depth to 0 w/ 575 sx cmt.

ATI-DIG-11-06-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter RECEIVED Twp. _____ S. R. _____ East West

County: JUN 29 2006 Docket No.: _____

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nickelson

Title: Operator Date: 6-25-06

Subscribed and sworn to before me this 25th day of June

2006

Notary Public: [Signature]

21, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-08

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: SAUVAGE Well #: 2-1
 Sec. 2 Twp. 5 S. R. 30 East West County: DECATUR

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction log Radiation Guard log Free Finder Compensated Density log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2616</td> <td>+249</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2648</td> <td>+217</td> </tr> <tr> <td>TOPEKA</td> <td>3745</td> <td>- 880</td> </tr> <tr> <td>HEEBNER</td> <td>3907</td> <td>- 1042</td> </tr> <tr> <td>TORONTO</td> <td>3940</td> <td>- 1075</td> </tr> <tr> <td>LANSING</td> <td>3955</td> <td>- 1090</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4166</td> <td>- 1301</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	2616	+249	BASE ANHYDRITE	2648	+217	TOPEKA	3745	- 880	HEEBNER	3907	- 1042	TORONTO	3940	- 1075	LANSING	3955	- 1090	BASE KANSAS CITY	4166	- 1301
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23'	265	COM	170	3% CC; 2% GEL
PRODUCTION	7 7/8"	4 1/2"	10.5	4208	ASC	165	2% GEL 10% SALT
						500 GAL WFR 2- GAL C/A PRO	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze, etc. (Amount and Kind of Material Used)	Depth
4	4135-4138	ACID 2000 GAL	4138
	BRIDGE PLUG		3510
	PORT COLLAR	575 SKS LITE; 1/4 # FLO-SEAL; 2 SKS SAND	2621

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4162		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	144	0	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JUN 29 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

2235

Federal Tax I.C

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>2-10-06</u>	SEC. <u>2</u>	TWP. <u>5S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINIS. <u>10:30</u>
LEASE <u>SAVAGE</u>	WELL # <u>2-1</u>		LOCATION <u>Seldon 5W-9 1/2 N-W 2N</u>		COUNTY <u>DECATUR</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR KALER OIL CO
 TYPE OF JOB Production STRING
 HOLE SIZE 7 7/8" T.D. 4210'
 CASING SIZE 4 1/2" DEPTH 4213'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 22.36
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 66 3/4 BBL

OWNER SAME
 CEMENT AMOUNT ORDERED
165 SKS ASC 29661 10% SALT
500 GAL WFR-2 2-GAL CIA-PRO
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 SKS @ 14 00% 42
 CHLORIDE _____ @ _____
 ASC 165 SKS @ 11 60% 1922
 @ _____
SALT 18 SKS @ 15 25% 288
 @ _____
WFR-2 500 GAL @ 1 00% 500
 @ _____
CIA-PRO 2 GAL @ 24 10% 48 2
 @ _____
 @ _____
 HANDLING 195 SKS @ 1 60% 312
 MILEAGE 64 PER SK/MI 526

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 191 HELPER JARROD
 BULK TRUCK
 # 399 DRIVER LODNEE
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED JUN 29 2006 SERVICE TOTAL 3639

REMARKS:

Pump 500 GAL WFR-2 20 BBL KCL
WATER. MIX 10 SKS CEMENT MOUSE
Hole. MIX 15 SKS CEMENT RAT HOK
MIX 140 SKS 3 SKS ASC 29661 10%
SALT DOWN 4 1/2" CASING. WASH TRUCK
& LINES DISPLACE 66 3/4 BBL WATER.
PLUG LANDED AT 1200 PSI.
FLOAT HELD
THANK YOU

KCC WICHITA 4213'
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 132
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 MI @ 5 00% 225
 MANIFOLD _____ @ _____
 @ _____
 @ _____

CHARGE TO: RON'S OIL OPERATIONS, INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1545

4 1/2" PLUG & FLOAT EQUIPMENT
1- GUIDE SHOE 125
1- AFU INSERT @ 2.10

ALLIED CEMENTING CO., INC.

22400

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>3-6-06</u>	SEC. <u>2</u>	TWP. <u>5s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>11:45 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Sq. 298</u>	WELL # <u>2-1</u>	LOCATION <u>Seldon 3w 9 1/2 w w/s</u>	COUNTY <u>Decatur</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Chitos well service

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 2621'

PRES. MAX B Plug MINIMUM 3510'

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED

575 SKS Lite 1/4 #10 Seal

2 SKS Same

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Liteweight 575 SKS</u>	@	<u>9.70</u>	<u>5577.50</u>
<u>Plo Seal 144#</u>	@	<u>1.80</u>	<u>259.20</u>
<u>Sand 2 SKS</u>	@	<u>9.25</u>	<u>18.50</u>
HANDLING <u>617.5 SKS</u>	@	<u>1.70</u>	<u>1048.90</u>
MILEAGE <u>74 SK/mile</u>			<u>1943.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER MIKE

BULK TRUCK

394 DRIVER Kelly

RECEIVED JUN 29 2006 SERVICE TOTAL 8847.65

REMARKS:

circulate oil out of hole. spotted
2 SKS Sand & Dipa 12 Bbls. pressure
tested B Plug 1500' before Spoting
Seal. Pulled Tub to locate Port Collar
open Port Collar Pump had Blow. Mix 2 1/2
SK Lost Circulation. Stopped Port to 2700' B.P.M.
Shut Tool Plug 1500'. Ran 6 Skirt Reverse Clean.
Ret Tub in wash Sand off B Plug.

KCC WICHITA

DEPTH OF JOB _____

PUMP TRUCK CHARGE 860.00

EXTRA FOOTAGE @ _____

MILEAGE 45 miles @ 5.00 225.00

MANIFOLD @ _____

CHARGE TO: Ron's Oil Operating Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1085.00

PLUG & FLOAT EQUIPMENT

