

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ku
mm
10/13/08*

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: HD Drilling, LLC
License: 33935
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/3/08</u>	<u>9/14/08</u>	<u>9/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21734-000
County: Gove
SW NE SE SW Sec. 36 Twp. 13 S. R. 31 East West
966 feet from (S) / N (circle one) Line of Section
2247 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Doxon Well #: 1-36
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2770' Kelly Bushing: 2775'
Total Depth: 4550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A1+ I MR
(Data must be collected from the Reserve Pit) 11-14-08
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 10/15/08
Subscribed and sworn to before me this 15th day of October,
2008.
Notary Public: Melissa A. Noel
Date Commission Expires: 11-6-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Doxon Well #: 1-36
 Sec. 36 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/GR, CDL, CNL, ML, Sonic, CBL/GR

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Geological Report

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	160	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

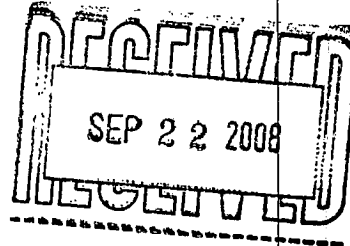
Invoice Number: 116069
 Invoice Date: Sep 14, 2008
 Page: 1

Bill To:
 Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

INT well file

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Doxon #1-36	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 14, 2008	10/14/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	15.45	1,854.00
80.00	MAT	Pozmix	8.00	640.00
7.00	MAT	Gel	20.80	145.60
50.00	MAT	Flo Seal	2.50	125.00
209.00	SER	Handling	2.40	501.60
25.00	SER	Mileage 209 sx @ .10 per sk per mi	20.90	522.50
1.00	SER	Plug to Abandon	1,185.00	1,185.00
25.00	SER	Mileage Pump Truck	7.00	175.00
1.00	EQP	Dry Hole Plug	40.00	40.00



ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 518.82

ONLY IF PAID ON OR BEFORE

Oct 14 2008

Subtotal	5,188.70
Sales Tax	365.80
Total Invoice Amount	5,554.50
Payment/Credit Applied	
TOTAL	5,554.50



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115868
 Invoice Date: Sep 3, 2008
 Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

File Copy Int

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Dixon #1-36	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Sep 3, 2008	10/3/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
25.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	422.50
1.00	SER	Surface	1,018.00	1,018.00
25.00	SER	Mileage Pump Truck	7.00	175.00

RECEIVED
 SEP 11 2008

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 290.49

ONLY IF PAID ON OR BEFORE

Oct 3 2008

Subtotal	4,904.70
Sales Tax	203.29
Total Invoice Amount	5,107.99
Payment/Credit Applied	
TOTAL	5,107.99

ALLIED CEMENTING CO., LLC. 31772

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>9-3-08</u>	SEC. <u>36</u>	TWP. <u>135</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Doxon</u>	WELL # <u>1-36</u>	LOCATION <u>OAKLEY 1/4-8E-5 1/2 S-1/2 W-S EN</u>			COUNTY <u>GOVE</u>	STATE <u>K5</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H D DRUG.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 226'

CASING SIZE 8 5/8" DEPTH 223

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 BBLs

OWNER SAME

CEMENT

AMOUNT ORDERED 160 SKS COM 3% CC 2% 6E/

COMMON	<u>160 SKS</u>	@	<u>15 75</u>	<u>2472</u>	<u>00</u>
POZMIX		@			
GEL	<u>3 SKS</u>	@	<u>20 80</u>	<u>62</u>	<u>40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58 20</u>	<u>349</u>	<u>24</u>
ASC		@			
		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>169 SKS</u>	@	<u>2 40</u>	<u>405</u>	<u>60</u>
MILEAGE	<u>104 PER SK/ MILE</u>			<u>422</u>	<u>50</u>
TOTAL				<u>3711</u>	<u>70</u>

EQUIPMENT

PUMP TRUCK # 431 CEMENTER TERRY HELPER KELLY

BULK TRUCK # 347 DRIVER REX

BULK TRUCK # _____ DRIVER _____

REMARKS:

CEMENT did CIRC.

THANK YOU

SERVICE

DEPTH OF JOB	<u>223</u>		
PUMP TRUCK CHARGE			<u>1018</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25 MILE</u>	@	<u>7 00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: SHAKESPEARE OIL CO., INC.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1193

OCT 17 2008

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

	@		
	@		
	@		
	@		
	@		

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts