

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30661
Name: L & B Crude, Inc
Address: 402 W. 7th
City/State/Zip: Neosho Falls, KS
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Jay E. Leedy
Phone: (620) 963-7303
Contractor: Name: Nick Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-30-06 4-3-06 4-5-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-269760000
County: Woodson
SE SE NE Sec. 25 Twp. 23 S. R. 16 East West
3135 feet from (S) N (circle one) Line of Section
490 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: LEEDY Well #: 19

Field Name: LeRoy Neosho Falls

Producing Formation: Squirrel

Elevation: Ground: 980 est. Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 975

feet depth to surface w/ 130 ^{sq cmt.}

AITZ-DG-111408

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. 16 West

County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay E Leedy
Title: President Date: 6-1-06

Subscribed and sworn to before me this 1 day of June

2006
Notary Public: Susan Leedy

Date Commission Expires: 5-19-09

SUSAN LEEDY
Notary Public - State of Kansas
My Appt. Expires 5-19-09

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08600
 LOCATION Eureka
 FOREMAN Brad Buttr

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06	4909	Leedy #19				Woodson
CUSTOMER L & B Crude						
MAILING ADDRESS 402 W. 7th						
CITY Neosho Falls	STATE Ks.	ZIP CODE 66758				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	SCOTT		
			441	Larry		

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 985' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 31 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5 3/4 Bbls DISPLACEMENT PSI 450 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8" Pump 5 Bbls water Ahead Pumped 8 Bbls Gel Flush
5 Bbl. water spacer, 2 Bbl. Open water, Mixed 130 sks Regular cement w/ 2% Gel. Shut down - washout pump
and lines - Drop Plug - Displace Plug with 5 3/4 Bbls water
Final pumping at 450 PSI - Pumped Plug to 900 PSI - close Tubing in with 900 PSI
Good cement returns to surface with 5 1/2 Bbls slurry
Job complete - Teedown

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"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
11045	130	sks. Regular - class A cement	11.25	1462.50
1118 A	250	lbs. Gel 2%	.14	35.00
5407	6.11	Ton 40 mileage - Bulk Tilt	m/c	225.00
1118 A	150	lbs. Gel Flush	.14	21.00
4402	1	2 7/8" Top Rubber Plug	18.00	18.00
			6.2%	SALES TAX
				ESTIMATED TOTAL

204339

AUTHORIZATION witnessed by Jay Leedy

TITLE OWNER

DATE _____

96.80
 2834.30

Nick Brown Drilling
2481 110th
Iola Ks 66749

Lease Leedy
Well no 19

Set 40ft of 7" surface pipe	400	<i>/ cemented 20 straks</i>
Drilled to 985ft at 5.75	5,664	
Cored from 920 to 930	936	
Total was	7,000	

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