## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30661	API No. 15 - 207-269760000
Name: L & B Crude, Inc	County: Woodson
Address: 402 W. 7th	SE SE NE Sec. 25 Twp. 23 S. R. 16 Z East West
City/State/Zip: Neosho Falls, KS	3135 feet from (S) / N (circle one) Line of Section
Purchaser: Plains Marketing, L.P.	490 feet from E// W (circle one) Line of Section
Operator Contact Person: Jay E. Leedy	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _963-7303	(circle one) NE (SE) NW SW
Contractor: Name: Nick Brown	Lease Name: LEEDY Well #: 19
License: 32642	Field Name: LeRoy Neosho Falls
Wellsite Geologist: none	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 980 est. Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Z No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 975
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name:	feet depth to surface w/ 130 Sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: RECEIVED
2-20-01 A 2 01	Lease Name: License No.:
3-30-06	Quarter Sec TwpS. R.UL 2 4 2006 West
Recompletion Date Recompletion Date	County: Docket KCC WICHITA
	NCC WICHITA
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
1 - 1	
Signature: Reody	KCC Office Use ONLY
Title: President / Date: 6/-06	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received
20 <u>06</u> .	Geologist Report Received
Notary Public: Susan Leealy	UIC Distribution
Date Commission Expires: 5-19.09	
SUSAN LEEDY  Notary Public - State of Kansas  My Appt. Expires 5 - 19 - 09	

				Side Two				2 • 1			
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Operator Name: L & B Crude, Inc  Sec. 25 Twp. 23 S. R. 16 V East West				Lease N	Woods			Well #: 19			
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco lectric Wireline Logs:	w important tops and closed, flowin very, and flow rat	ng and shut-in pro es if gas to surfac	nations pen essures, w ce test, alo	etrated. D hether shu	Detail all o	cores. Repo sure reached	l static level, hydr	ostatic pressur	es, bottom	hole	
orill Stem Tests Taken	•	Yes	✓No		<b>√</b> Log	, Forma	tion (Top), Depth	and Datum	 ∏ Sa	ample	
(Attach Additional Si	neets)		,		Name				.,	atum	
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		☑ Yes	☑ No ☑ No ☑ No	Squirre		el	Тор 921.5-92				
ist All E. Logs Run:		* *						٠		1	
			040000								
			CASING RI		✓ New lace, intern	Used used nediate, produ	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casi Set (In O.		Weight Lbs. / Ft.		Setting Depth	Type of # Sacks Cement Used		Type and Percent Additives		
Surface	10"	7"			4	0' new	Portland	20			
Long string	5 5/8	2 7/8			9	)75'	Class A	130	2% gel		
									<u> </u>	·	
Purpose:	Depth	ADE Type of Cer	1	EMENTING #Sacks U		EZE RECOR		Percent Additives			
Perforate Protect Casing Plug Back TD	Top Bottom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	noix		,300		Type and Forcent Additives				
Plug Off Zone											
Shots Per Foot		TION RECORD - B Footage of Each Ir					acture, Shot, Cemer Amount and Kind of M		rd	Depth	
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TUBING RECORD	Size	Set At		Packer At		Liner Run	· Yes No	<b>.</b>			
Date of First, Resumerd I	Production, SWD or	Enhr. Prod	lucing Metho		Flowing	Pump	oing Gas L	ift 🔲 Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbis.	Gas M	cf	Water		Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION	<u> </u>	·i		Production Inte	erval				
Vented Sold (If vented, Sub	Used on Lease	=	pen Hole ther <i>(Specify</i> ,		☐ Du	ally Comp.	Commingled .	·····			
										i	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER	0860	08600		
LOCATION_	Eu	reKa			
FOREMAN	Brow	Buther			

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06	1909	4	edy #19				Woodson
CUSTOMER	1000	1					
MAILING ADDRI	<u>ZªB Ccu</u>	de		TRUCK#	DRIVER	TRUCK#	DRIVER
	DZ W. 7th	•		446	Scott	ļ	<del> </del>
CITY	d Will	STATE	ZIP CODE	440	Herry		<del> </del>
Neosho	Folls	Ks.	66758		<del> </del>		<del> </del>
	Congeting	HOLE SIZE		 TEPTH	CASING SIZE & V	VEICHT	1
CASING DEPTH	985		TUBING		CASING SIZE & V	OTHER	
SLURRY WEIGH	н <i>14.7</i>	SLURRY VOL .	31 BLI WATER	andisk /.5	CEMENT LEET in	CASING O	,
DISPLACEMEN'	5-3/4 BLL	DISPLACEMEN	TPSI 450 PS	900 Rumo Plan	RATE	CASING	<del>"                                    </del>
REMARKS:	Cats Martis	Place	27/8 Pumps	BU. OT ALL	1 8 19	71. (15	· ·
5 Bh	Some TRI	703	Mixed 130sks	Part of the	107 Ch -1	DOU GEL FI	ust,
Oak King	Dena Oliver	Day	us with 544 Bl	DEGILLER CEMENT	126 GEL . SI	ul obwet - h	ashow pung
Character-	Fig. ( A	tradece 1	DO D	1 120/5P	1		•
	Good gump	15 0 TO	18I- Bumped A	16 700 tol -	lose Jubing in	1 with 700 l	<u>হা</u>
	CODE CENTA	TEIWAS I	Sylace with	12 Blu SIWIY		<b>D</b>	
		<i></i>	complete Tect	2942		RECEIVED	
						11 2 / 200	
						UL 2 4 2006	
	<del></del>		"Than Ky		KC	C WICHITA	
ACCOUNT	QUANTITY	or UNITE	. ,			Y WICHITA	<del>}</del>
CODE	COARTIT	OF ORLES	DESCRIPTI	ION of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	/	!	PUMP CHARGE			800.00	800.00
5406	40	0	MILEAGE	**************************************		3.15	126.00
11045	/.3	O SKS.	Regular-class	Acement		11.25	146250
1118 A	25	0 162	GeL 22			.14 ==	35.00
5407	6.	11 Tow	40 milegge	- BUKTIK		MC	225.00
_			7				
1118 A	157	15	Gel Flush		<del></del>	11, 3	2100
7110 71	, , , , , , , , , , , , , , , , , , ,	/502	GEL FIUSH		· · · · · · · · · · · · · · · · · · ·	./4*	21.00
							ļ
4402		/	27/8" Too K	11. 01		1500	1840
1150	/		0x 18 101 111	ibby Plug		18.00	18.00
							ļ
					<del></del>		
					6.37.	0415050	Q/0_
	· · · · · · · · · · · · · · · · · · ·		·	11220	6	SALES TAX ESTIMATED	96.80
			_	74339		TOTAL	2834.30
UTHORIZATION	Witnessed by	, Jan lea	TITLE	OWNE		DATE	1

Nick Brown Drilling 2481 110<sup>th</sup> Iola Ks 66749

Lease Leedy Well no 19

Set 40ft of 7" surface pipe 400 / Cemented 20 speks
Drilled to 985ft at 5.75 5,664
Cored from 920 to 930 936
Total was 7,000

RECEIVED
JUL 2 4 2006
KCC WICHITA