

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: Barr Energy
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Val Energy Inc.
License: 5822
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>3-10-06</u>	<u>3-19-06</u>	<u>4-18-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22986-0000

County: Barber

NW - SWSW SE Sec. 20 Twp. 33 S. R. 10 East West

415 feet from N (circle one) Line of Section
2900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Spicer Well #: A2

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1500 Kelly Bushing: 1510

Total Depth: 4785 Plug Back Total Depth: 4717

Amount of Surface Pipe Set and Cemented at 236' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sx cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

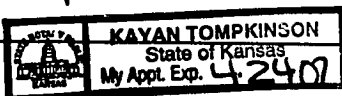
Title: Secretary Date: 7/17/2006

Subscribed and sworn to before me this 17 day of July

2006

Notary Public: Kayan Tompkins

Date Commission Expires: 4.24.07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: A G V Corp. Lease Name: Spicer Well #: A2
 Sec. 20 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
 Dual Compensated Porosity
 Dual Induction
 Microresistivity
 Sonic Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8	23	236'	60/40 Poz	163	2% Gel 3% CC
Production		5 1/2	14	4774	60/40 Poz	205	10% Salt 10% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4609-4629	2050 Gal 10% NE/FE	4609
2 SPF	4648-4668	Frac 104,000# sand	
		240,000 DGAl slick water	4668

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4712		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4-18-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	60	115	1-6	26.9

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Allied' Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 101282

Invoice Date: 03/15/06

Sold Attica Gas Venture Corp.
To: 123 N. Main
Attica, KS
67009

11353

Cust I.D.....: Attica
P.O. Number...: Spicer A-2
P.O. Date.....: 03/15/06

Due Date.: 04/14/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	9.6000	950.40	T
Pozmix	64.00	SKS	5.2000	332.80	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	171.00	SKS	1.7000	290.70	E
Mileage	23.00	MILE	11.9700	275.31	E
171 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	23.00	MILE	5.0000	115.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 300.92
ONLY if paid within 30 days from Invoice Date

Subtotal: 3009.21
Tax.....: 100.37
Payments: 0.00
Total....: 3109.58

<300.92>
2808.66

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ALLIED CEMENTING CO., INC.

22920

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>03-10-06</u>	SEC. <u>20</u>	TWP. <u>33s</u>	RANGE <u>10W</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>SPECER</u>	WELL # <u>A-2</u>	LOCATION <u>OLD 160 + HAZELTON RD.</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>8s, 2W, 1N, 1 1/2 INTO</u>					

CONTRACTOR VAL #3
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4' T.D.
 CASING SIZE 8 5/8" 23# DEPTH 236'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 13 3/4 BBLs. WATER

OWNER ATTICA GAS VENTURE
 CEMENT
 AMOUNT ORDERED 16Sx 60:40:2 + 3% CC

EQUIPMENT
 PUMP TRUCK CEMENTER K. BRUNBARDT
 # 360-265 HELPER S. KRAMER
 BULK TRUCK
 # 389 DRIVER D. SNYDER
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>A</u>	<u>9.9</u>	@	<u>9.60</u>	<u>950.40</u>
POZMIX	<u>64</u>	@	<u>5.20</u>	<u>332.80</u>
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>171</u>	@	<u>1.70</u>	<u>290.70</u>
MILEAGE	<u>23 x 171 x .07</u>			<u>275.31</u>
				<u>TOTAL 2104.21</u>

REMARKS:

RUN 5 ITS 8 5/8" + BREAK CIRC.
RIG UP TO CEMENT PUMP
PUMP 5 BBLs FRESH WATER
USE 16Sx 60:40:2 + 3% CC
DISPLACE PLUG TO 216'
CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB	<u>236'</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@	<u>5.00 115.00</u>
MANIFOLD		@	
		@	
		@	

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TOTAL 850.00

CHARGE TO: ATTICA GAS VENTURE
 STREET 123 MAIN
 CITY ATTICA STATE KANSAS ZIP 67009

8 5/8" PLUG & FLOAT EQUIPMENT

<u>Wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist you.



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	553500	Invoice	Invoice Date	Order	Station
ATTICA GAS VENTURES		603116	3/19/06	12488	Pratt
123 N. Main		Service Description			
Attica, KS 67009	11353	Cement			
CustomerRep		Lease	Well	Well Type	
K. Roberts		Spicer	A-2	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		C. Messick			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$15.37	\$2,305.50 (T)
D203	60/40 POZ (COMMON)	SK	55	\$9.82	\$540.10 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	425	\$1.60	\$680.00
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$129.85	\$129.85

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Sub Total:	\$12,798.10
Discount:	\$2,278.96
Discount Sub Total:	\$10,519.14
Barber County & State Tax Rate: 6.30%	Taxes: \$465.06
(T) Taxable Item	Total: \$10,984.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12488 ✓

Subject to Correction

Date 3-19-06	Lease Spicer "A"	Well # 2	Legal 20-33S-LOW
Customer ID	County Barber	State KS.	Station Pratt
Depth		Formation	
A.G.V., Corporation		Shoe Joint 42.09'	
Casing 5 1/2 14lb./ft.	Casing Depth 4774'	TD 4786'	Job Type Cement-Long String-Ne
Customer Representative Kent Roberts		Treater Clarence R. Messick	

CHARGE

AFE Number _____ PO Number _____

Materials Received by *X Kent Roberts*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150stk.	AA-2	—			
D-203	55stk.	60/40 Poz	—			
C-195	113Lb.	FLA-322	—			
C-221	776Lb.	Salt (Fine)	—			
C-243	36Lb.	Defoamer	—			
C-244	43Lb.	Cement Friction Reducer	—			
C-312	141Lb.	Gas Blok	—			
C-321	748Lb.	Gilsonite	—			
C-141	5gal.	CC-1	—			
C-304	1,000Gal.	Super Flush II	—			
F-101	10 ea.	Turbolizer, 5 1/2"	—			
F-121	2 ea.	Basket, 5 1/2"	—			
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"	—			
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"	—			
E-100	90 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	425 tm.	Bulk Delivery				
E-107	205stk.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4,501'-5,000				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$10,388.29		
		Plus taxes				

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