

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/31/2006</u>	<u>4/02/2006</u>	<u>4/2/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20661-0000
County: Cheyenne
NE SW SE NW Sec. 3 Twp. 3 S. R. 42 East West
1422 feet from S / N (circle one) Line of Section
2163 feet from E / W (circle one) Line of Section

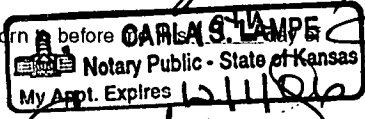
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ella Mae Well #: 22-3
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3715' Kelly Bushing: 3727'
Total Depth: 1775' Plug Back Total Depth: 1765'
Amount of Surface Pipe Set and Cemented at 333' csg @ 346 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ API-Dtg - 11/14/06 ^{5x gmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Roelfs
Title: Driller/Prod. Manager Date: 7/19/06
Subscribed and sworn to before Carla S. Lampe July
20. 04.
Notary Public: Carla S. Lampe
Date Commission Expires: 12/1/06



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Rosewood Resources, Inc. Lease Name: Ella Mae Well #: 22-3
 Sec. 3 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1598' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	20#	346'	Neat	83	
Production	6 1/4"	4 1/2"	10.5#	1766.09'	Neat	75	2% Cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1602' to 1628'		

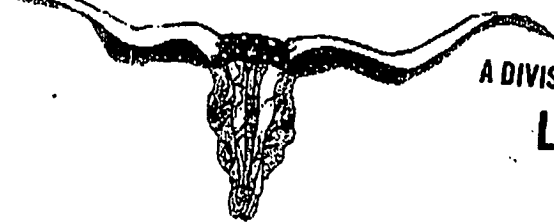
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/22/2006		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. none	Gas Mcf 11	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0708

FIELD SERVICE TICKET
 AND INVOICE

DATE OF JOB: _____ DISTRICT: _____ DATE **4-2-06** TICKET NO. **0550**

CUSTOMER: **Roswood** NEW WELL OLD WELL PROD INJ WDW LEASE: **ELLAMAE 22-3** CUSTOMER ORDER NO.: _____

ADDRESS: _____ COUNTY: _____ STATE: _____ WELL NO.: _____

CITY: _____ SERVICE CREW: **MIKE**

AUTHORIZED BY: _____ EQUIPMENT: **WRT #111**

TYPE JOB: **Logging** DEPTH FT. _____ CEMENT DATA: BULK SAND DATA: SACKS

SIZE HOLE	DEPTH	FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES
4 1/2	15				1-11		

TRUCK CALLED _____ DATE AM TIME _____

ARRIVED AT JOB _____ AM PM _____

START OPERATION _____ AM PM _____

FINISH OPERATION _____ AM PM _____

RELEASED _____ AM PM _____

MILES FROM STATION TO WELL _____

WEIGHT OF SLURRY: **19.8** LBS./GAL. **6.35** / GAL.

VOLUME OF SLURRY: **1.32** CU FT. **1.58** CU YD.

SACKS CEMENT TREATED WITH **2** % OF **RCL**

MAX DEPTH FT. _____ MAX PRESSURE P.S.I. _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
601-2	Depthcharge - Cement - Mileage As per Contract				4000 00
300-2	4 1/2 Accuser Flautshoe				
300-4	4 1/2 Latchdown Baffle plug				
300-6	4 1/2 Centralizers				267 87
300-8	4 1/2 Scratches				206 00
300-11	7" Centralizers				250 88
400-2	CLAYSTA				378 00
400-4	RCL				36 44
					118 12
					26 58
920	FRESH WATER 10.3				
925	Cement 17.3				
935	Displacement 28				
945	Bump plug 1800				

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ID DATA:

GALLONS	%	ADDITIVES

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

VICE REPRESENTATIVE _____ SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Zam W. [Signature]**
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 3-31-06

WELL NAME & LEASE # Ella Mae 22-03

MOVE IN, RIG UP, DIG PITS ETC. DATE 3-31-06 TIME 12:30 AM PM

SPUD TIME 1:15 AM PM SHALE DEPTH 285 TIME 3:30 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 335 TD TIME 4:45 AM PM

CIRCULATE, T.O.O.H., SET 333. FT CASING 346. KB FT DEPTH

11 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 83 SAC CEMENT 530 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 7:30 AM PM CEMENT COST. \$ 1237.17

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1

ELEVATION 3715
+12KB 3727

PIPE TALLY

- 1. 39.40
 - 2. 31.20
 - 3. 31.30
 - 4. 29.90
 - 5. 30.90
 - 6. 26.40
 - 7. 31.10
 - 8. 26.45
 - 9. 30.75
 - 10. 29.
 - 11. 26.60
 - 12.
 - 13.
- TOTAL 333.

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