

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247#006  
 Name: Petrol Oil & Gas, Inc.  
 Address: P.O. Box 34  
 City/State/Zip: Piqua, KS 66761  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: F.L. Ballard  
 Phone: (620) 468-2885  
 Contractor: Name: Well Refined Drilling Co., Inc  
 License: 33072  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>4/17/06</u>	<u>4/18/06</u>	<u>Not completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26521-00-00  
 County: Neosho  
C - W/2 - NW Sec. 25 Twp. 30 S. R. 17 |  East | West  
3960 feet from  N (circle one) Line of Section  
4620 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: E. Goins Well #: ~~28-3~~  
 Field Name: Morehead  
 Producing Formation: Mulky  
 Elevation: Ground: 910 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1055 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 23' 1" Feet  
 Multiple Stage Cementing Collar Used? | Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1053  
 feet depth to Surface w/ 155 sx cmt  
Alt-2-Dlg-11-14-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

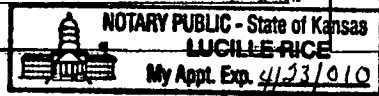
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard  
 Title: Agent Date: 7/14/06

Subscribed and sworn to before me this 14th day of July  
2006

Notary Public: Lucille Rice  
 Date Commission Expires: 04/23/010



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 17 2006**  
**KCC WICHITA**

Operator Name: Petrol Oil & Gas, Inc. Lease Name: E. Goins Well #: 25-3  
 Sec. 25 Twp. 30 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached logs

List All E. Logs Run:

Drillers  
 Gamma Ray/Neutron  
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	26#	23' 1"	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1053'	60/40 poz mix	155	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

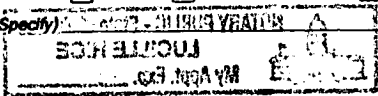
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08658

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-06	6861	E. Goins "8" #3	25	30	17	Neosho
CUSTOMER			TRUCK #			
Petrol Oil + Gas Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 34			DRIVER			
CITY		STATE	ZIP CODE			
Piqua		Ks.	66761			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2" x 9.5"  
 CASING DEPTH 1053' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.2# SLURRY VOL 34.28bl WATER gal/sk 6.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 17.8bl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Phy RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 258bl water. Pump 100bl Gel Flush. 88bl Dye water. Mixed 155sk 60/40 Poz-mix Cement w/ 2% Gel, Floccle 1/2" Pkts, + 10% salt. (Mixed Halls in lead cement.) @ 14.2# P/gal. Wash out Pump + lines. Released Plug. Displaced w/ 17.8bl Fresh Water. Final Pump Pressure 800 PSI. Pump Plug to 1300 PSI. Wait 2mins. Released Pressure. Float Held. Good Cement Return to surface = 7.8bl Slurry to Pit.

Job Complete, Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2nd of 2wells</u>	3.15	0
1131	155sk	Poz-mix Cement RECEIVED	9.35	1499.25
1118A	265#	Gel 2%	.14#	37.10
1107	77#	Floccle 1/2" Pkts JUL 17 2006	1.80#	138.60
1111	775#	Salt 10% KCC WICHITA	.29#	224.25
1105	25#	Hulls	.34#	8.50
5407A	6.67 Ton	Ton-mileage Bulk Truck 40 miles	1.05	280.14
1118A	200#	Gel Flush	.14#	28.00
1215	1gal	KCL substitute (Disp. water)	24.75	24.75
550RC	5hrs	80 Bbl Vactruck	90.00	450.00
1123	4000 gal	City Water	12.80	51.20
4404	1	4 1/2" Top Rubber Phy	40.00	40.00
		Sub Total		3532.29
		63% SALES TAX		124.58
		ESTIMATED TOTAL		3656.87

204613

AUTHORIZATION witnessed by Doc

TITLE Co-man

DATE \_\_\_\_\_

Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072  
 620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-133-26521-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34	
	Piqua, Ks 66761	

S 25	T 30S	R 17E
Location:		C, W2, NW
County:		Neosho

Well #:	3	Lease Name:	E. Goins "B"	
Location:	3960	ft. from S	Line	
	4620	ft. from E	Line	
Spud Date:	4/17/2006			
Date Completed:	4/18/2006	TD:	1055	
Driller: Randy Cox				
Casing Record	Surface	Production		
Hole Size	12 1/4"	6 3/4"		
Casing Size	8 5/8"			
Weight	26#			
Setting Depth	23' 1"			
Cement Type	Portland			
Sacks	4			
Feet of Casing				

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
430		No Flow	
505	8	1/2"	17.2
580	1	1/2"	8.87
605	8	3/4"	40
680	6	3/4"	34.7
730	5	3/4"	31.6
955	3	3/4"	24.5
1005	Gas Check Same		
1030	Gas Check Same		
1055		No Flow	

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	424	467	shale	599	600	coal
2	10	clay	467	468	Mulberry- coal	600	604	lime
10	52	lime	468	471	shale	604	636	shale
52	54	shale	471	493	Pink- lime	636	638	Bevier- coal
54	87	sand	493	494	shale	638	655	shale
87	137	lime	494	497	Lexington- blk shale	655	657	shale
137	138	shale	497	501	shale	657	661	Crowburg- blk shale
138	140	coal	501	502	coal	661	662	coal
140	218	lime	502	507	shale	662	699	shale
218	242	shale	507	513	sand	699	700	Fleming- coal
242	243	coal	513	544	shale	700	762	shale
243	317	shale	544	551	Oswego- lime	762	763	coal
317	326	lime	551	574	shale	763	815	shale
326	328	shale	574	577	blk shale	815	824	Laminated sand
328	338	shale	577	581	shale	824	863	shale
338	352	shale	581	593	lime	863	864	coal
352	424	sand	593	599	blk shale	864	918	shale

RECEIVED  
 JUL 17 2006  
 KCC WICHITA

