

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LOG

RECEIVED

JUL 31 2006

Form ACO-1
September 1999
Form Must Be Typed

WICHITA

Operator: License # 5491
 Name: W & W PRODUCTION COMPANY
 Address: 1150 HIGHWAY 39
 City/State/Zip: CHANUTE, KANSAS 66720
 Purchaser: CMI
 Operator Contact Person: MICHAEL OR JENNIFER
 Phone: (620) 431-4137
 Contractor: Name: W & W PRODUCTION COMPANY
 License: 5491
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/18/06	4/21/06	7/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29362-06-00
 County: ALLEN
 N2 NE NW Sec. 24 Twp. 26 S. R. 19 East West
405 feet from S / N (circle one) Line of Section
2010 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MURPHY Well #: AB-1
 Field Name: _____
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 765 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 760
 feet depth to SURFACE w/ 108 sx cmt. Alt 2 - Dlg - 11-14-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Winnett
 Title: SECRETARY Date: 7/28/06
 Subscribed and sworn to before me this 28th day of July,
2006.
 Notary Public: Ivy Kepley
 Date Commission Expires: 2-28-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: W & W PRODUCTION COMPANY Lease Name: MURPHY Well #: AB-1
 Sec. 24 Twp. 26 S. R. 19 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: WELL LOG AND GAMMA RAY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 31 2005 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		21'	PORTLAND	5	
CASING		2-7/8		760	PORTLAND	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	698.0 - 707.0	FRAC WITH 40 SACKS PORTLAND CEMENT	707.0

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	760'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
7/12/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	2			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137

July 27, 2006

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KCC WICHITA

Murphy Lease Well # AB-1
N2NENW 24-26S-19E
405 NORTH LINE, 2010 WEST LINE
ALLEN COUNTY, KANSAS
API # 15-001-29362

13'	Clay	0-13
4'	Lime	13-17
18'	Shale	17-35
69'	Lime	35-104
5'	Shale/Coal	104-109
4'	Lime	109-113
4'	Shale	113-117
64'	Lime	117-181
159'	Shale	181-340
30'	Lime	340-370
86'	Shale	370-456
37'	Lime	456-493
37'	Shale	493-530
15'	Lime	530-545
11'	Shale	545-556
4'	Lime	556-560
47'	Shale	560-607
5'	Oil sand	607-612
28'	Shale	612-640
1'	Lime	640-641
57'	Shale	641-698
3'	Oil sand	698-701
4'	Oil sand	701-705
3'	Oil sand	705-708

TD 765'

4/18/06 Set surface 21' of 7" with 5 sacks Portland cement
4/21/05 Cemented 2 7/8 760' with 108 sacks cement
6/26/06 Perforated 698.0 to 707.0
7/12/06 Frac Well W/40 sacks cement

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CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137**

July 27, 2006

**Murphy Lease Well # AB-1
N2NENW 24-26S-19E
405 NORTH LINE, 2010 WEST LINE
ALLEN COUNTY, KANSAS**

**4/21/06 cemented well from 760' to top with 108 sacks of Portland
cement**