

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

RECEIVED

JUL 31 2006

KCC WICHITA

Operator: License # 4567 Name: D.E. Exploration, Inc. Address: P.O. Box 128 City/State/Zip: Wellsville, KS 66092 Purchaser: Semcrude, LP Operator Contact Person: Douglas G. Evans, President Phone: (785) 883-4057 Contractor: Name: Evans Energy Development, Inc. License: 8509 Wellsite Geologist: None

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Rows for 3-23-06, 3-24-06, 3-24-06.

API No. 15 - 001-29,369-00-00 County: Allen SW NE NW NW Sec. 29 Twp. 23 S. R. 20 East West 4715' feet from S N (circle one) Line of Section 4315' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Flewhardy Well #: 8 Field Name: Colony Producing Formation: Bartlesville Elevation: Ground: NA Kelly Bushing: NA Total Depth: 1026' Plug Back Total Depth: 1026' Amount of Surface Pipe Set and Cemented at 22.3' Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from Top feet depth to 1026.0' w/ 126 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. Alt-2-Dlg-11/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans Title: President Date: July 24, 2006

Subscribed and sworn to before me this 24th day of July 2006

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2007



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Flewhardy Well #: 8
 Sec. 29 Twp. 23 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 3 1 2006 KCC WICHITA </div>
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	22.3'	Portland	8	Service Co.
Production	6 3/4"	4 1/2"	NA	1026.0'	50/50 Poz	126	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	1012.0'-1022.5'	2 1/8" Alum Jets F.W.	1012.0'-1022.5'

TUBING RECORD	Size 4 1/2"	Set At 1026.0'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. April 5, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbls. 1	Gas Mcf NA	Water Bbbls. NA	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	---------------	--------------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 204175

Invoice Date: 03/31/2006 Terms: Page 1

D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

FLEWHARDY #8
 19-23-20
 4124
 03/27/06

RECEIVED
JUL 31 2006
KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	126.00	14.6500	1845.90
1401	HE 100 POLYMER	1.00	41.2000	41.20
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4254	TYPE B PACKER SHOE 4 1/2	1.00	850.0000	850.00

Description	Hours	Unit Price	Total
144 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
369 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

Parts: 2777.10 Freight: .00 Tax: 174.96 AR 4513.06
 Labor: .00 Misc: .00 Total: 4513.06
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269