

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 35514  
Name: JO-ALLYN OIL CO INC  
Address: P.O. BOX 446  
City/State/Zip: LAVERNE OK 73848  
Purchaser: PLAINS MARKETING  
Operator Contact Person: ALLEN BARBY  
Phone: ( 580 ) 921-3366  
Contractor: Name: LANDMARK DRILLING LLC  
License: 33549

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

09-30-06	10-09-06	01-01-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24981-000

County: BARTON

S/2  SWNW  NE  Sec. 20 Twp. 17 S. R. 14  East  West

1300' feet from S /  N (circle one) Line of Section

2310' feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FREDRICK DIRREEN Well #: 1-20

Field Name: CARROLL

Producing Formation: LANSING KANSAS CITY- ARBUCKLE

Elevation: Ground: 1880' Kelly Bushing: \_\_\_\_\_

Total Depth: 3378' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 685' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*AIT-1-Dlg-11-14-08*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

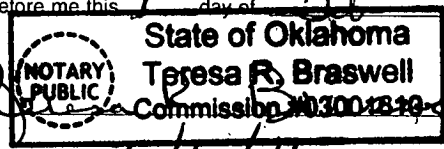
Signature: Allen Barby  
Title: PRESIDENT Date: \_\_\_\_\_

Subscribed and sworn to before me this 1 day of July

2007

Notary Public: Teresa R. Braswell

Date Commission Expires: 3/6/11



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

Operator Name: JO-ALYN OIL CO INC Lease Name: FREDRICK DIRREEN Well #: 1-20  
 Sec. 20 Twp. 17 S. R. 14  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SC	857'	+1025'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SC	887'	+995'
List All E. Logs Run:		TOPEKA	2522'	-940'
		HB	3055'	-1173'
		BL	3120'	-1238'
		LANSING	3131'	-1249'
		B/KS	3337'	-1455'
		ARBUCKLE	3368'	-1486'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	685'	3%CC	400	2% GEL
PRODUCTION		5 1/25"	15.50#	3369'	3% CC	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4SPF	3326-3368'		3326-3368'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
01-01-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	15					

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

F

26662

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-1-06</u>	SEC. <u>20</u>	TWP. <u>17</u>	RANGE <u>14W</u>	CALLED OUT <u>8:30 am</u>	ON LOCATION <u>10:30 am</u>	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:45 pm</u>
Frederick LEASE <u>Diageen</u>	WELL # <u>1-20</u>		LOCATION <u>2814 4 jet. 3 north. 2 west</u>		COUNTY <u>Dixon</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 south. 1/4 west - south into</u>				

CONTRACTOR Landmark Drilling  
 TYPE OF JOB Surface pipe  
 HOLE SIZE 12 1/4" T.D. 687'  
 CASING SIZE 8 5/8" DEPTH 125'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 43 BBLs  
 EQUIPMENT \_\_\_\_\_

OWNER Jo. Allyn Oil, Co.  
 CEMENT AMOUNT ORDERED 400 sack Common - 3% gel + 2% gel  
 COMMON 400 @ 10.65 4260.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 8 @ 16.65 133.20  
 CHLORIDE 12 @ 46.60 559.20  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED @  
KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION  
WICHITA, KS

HANDLING 420 @ 1.90 798.00  
 MILEAGE 22.9 @ 420 831.60  
 TOTAL 6582.00

REMARKS:

Run 2 1/2 hrs of 8 5/8 casing cement with 40 sack cement. Displace plug with 43 BBLs of fresh water - Cement Did Circ. Plug down @ 1:45 pm  
Thanks

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE 385 @ .65 250.25  
 MILEAGE 22 @ 6.00 132.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 197.25

PLUG & FLOAT EQUIPMENT

1 Wood Double Cup 8 5/8 @ 60.00  
1 8 5/8 guide shoe @ 235.00  
 TOTAL 295.00

CHARGE TO: Jo. Allyn Oil, Co. Inc.  
 STREET P.O. Box 448  
 CITY LAWRENCE STATE OKLA. ZIP 73848

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]  
 PRINTED NAME \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26695  
Ht Bend

DATE <u>10-8-06</u>	SEC. <u>20</u>	TWP. <u>17</u>	RANGE <u>14</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Frederick</u>	WELL # <u>1230</u>	LOCATION <u>281.4 Jct 30, 20, 15, 20, 15</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Handwerk

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3377

CASING SIZE 5 1/2" DEPTH 3369'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1300# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 4 1/2'

CEMENT LEFT IN CSG. 4 1/2'

PERFS. \_\_\_\_\_

DISPLACEMENT 79.56 bbls

OWNER Same

CEMENT AMOUNT ORDERED 90ml ASC

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

# 181 HELPER Rich H

BULK TRUCK DRIVER Cody R.

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@	<u>244</u>	<u>16.65</u>
CHLORIDE	@		
ASC	@	<u>90ml</u>	<u>13.10</u>
<u>SALT</u>	@	<u>624</u>	<u>19.20</u>
RECEIVED @			
KANSAS CORPORATION COMMISSION @			
OCT 16 2008 @			
CONSERVATION DIVISION @			
WICHITA, KS @			
HANDLING	@	<u>104 ml</u>	<u>1.90</u>
MILEAGE	@	<u>104 ml</u>	<u>22.11</u>
			TOTAL <u>1765.10</u>

REMARKS:

Ran 3369' of 5 1/2" casing. Brake circulation  
Backer shoe set. Mixed 75ml ASC.  
Washed up. Released plug. Displaced  
with fresh H<sub>2</sub>O. Landed plug at 1300#  
Released & held. Lift PSI = 500#

Plugged backhole w/ 15ml

SERVICE

DEPTH OF JOB	<u>3369'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>22</u>	<u>6.00</u>
MANIFOLD	@		
			TOTAL <u>1748.00</u>

CHARGE TO: JO - Allyn

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2" Packhead</u>	@	<u>1325.00</u>	<u>1325.00</u>
<u>1-5 1/2" Hotdown Plug</u>	@	<u>375.00</u>	<u>375.00</u>
			TOTAL <u>1700.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Robert Osborn

X Robert Osborn  
PRINTED NAME