

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04-03-06 04-10-06 4-21-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21550-00-00
County: Harper County, Kansas
SW NW SE Sec. 18 Twp. 32 S. R. 9 East West
1650 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bowerman Farm Well #: 1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1430' Kelly Bushing: 1438'
Total Depth: 4477' Plug Back Total Depth: 4438'
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Handwritten: AH-1-Dg-11-14-08


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 7-24-06
Subscribed and sworn to before me this 24 day of July

2006
Notary Public: Jane Swingle
Date Commission Expires: 1-6-07

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

21113110

Operator Name: **R&B Oil & Gas** Lease Name: **Bowerman Farm** Well #: **1**

Sec. **18** Twp. **32** S. R. **9** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Compensated Porosity Dual Induction Sonic Cement Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>4331</td> <td>(-2885)</td> </tr> </table>	Name	Top	Datum	Mississippi	4331	(-2885)
Name	Top	Datum					
Mississippi	4331	(-2885)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	237'	60/40 Poz	210	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4472'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4368 - 4403	2000 gal 7 1/2% HCL Acid	
		Frac 340 sxs 30/70 Sand	
		310 sxs 20/40 Sand	
		90 sxs 16/30 Resin	
		Coated Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	4428		

Date of First, Resumerd Production, SWD or Enhr. 4-26-06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 140	Water Bbls. 150	Gas-Oil Ratio 12 - 1	Gravity 33°

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 23104

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

April 3-06

DATE 03-22-06	SEC. 18	TWP. 32S	RANGE 09W	CALLED OUT 1:30 PM	ON LOCATION 3:30 PM	JOB START 6:30 PM	JOB FINISH 6:50 PM
LEASE <i>Bowlesman Farms</i>	WELL # 1	LOCATION <i>Bowles/Harper G. line on 160th 1/2 Harper</i>			COUNTY <i>Harper</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>		E, N/into					

CONTRACTOR *Duke #2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *238*
 CASING SIZE *8 5/8* DEPTH *238*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *200* MINIMUM
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *1 1/4 Bbls Fresh H₂O*

OWNER *R & B oil & gas*
 CEMENT AMOUNT ORDERED *210 sk 60:40:2+3%cc*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. Felio*
 # *352* HELPER *M. Coley*
 BULK TRUCK
 # *363* DRIVER *D. Franklin*
 BULK TRUCK
 # DRIVER

COMMON	<i>126 A</i>	@	<i>9.60</i>	<i>1209.60</i>
POZMIX	<i>84</i>	@	<i>5.20</i>	<i>436.80</i>
GEL	<i>4</i>	@	<i>15.00</i>	<i>60.00</i>
CHLORIDE	<i>7</i>	@	<i>42.00</i>	<i>294.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>221</i>	@	<i>1.70</i>	<i>375.70</i>
MILEAGE	<i>13 X 221</i>	X	<i>.07</i>	<i>201.11</i>
				TOTAL <i>2577.21</i>

REMARKS:

Pipe on Bttm., Break Circ., Pump Pre-flush, Pump 210 sk Cement, Stop Pump, Release Plug, Start Disp., Wash up on top of Plug, Slow Rate, Stop Pumps at 1 1/4 Bbls total Fresh H₂O Disp., Shut in, Release line PSI, Cement Did Circ.

SERVICE

DEPTH OF JOB	<i>238</i>		
PUMP TRUCK CHARGE			<i>735.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>13</i>	@	<i>5.00</i>
MANIFOLD	<i>head rental</i>	@	<i>100.00</i>
		@	
		@	
TOTAL <i>900.00</i>			

CHARGE TO: *R & B oil and gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1 - Wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>55.00</i>			

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 TAX _____
 TOTAL CHARGE ~~355.00~~
 DISCOUNT ~~355.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Frank J. Rome*

Frank J. Rome
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 20400

Federal Tax ID

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-10-06</u>	SEC. <u>18</u>	TWP. <u>32S</u>	RANGE <u>09W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>2:50 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>8:15 pm</u>
LEASE <u>BOWENMAN FARMS</u>		WELL # <u>1</u>		LOCATION <u>DANGER/HARPER CO. LINE ON 160,</u>		COUNTY <u>HARPER</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 E, N/120</u>				

CONTRACTOR DUKE #2
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 4,479'
 CASING SIZE 5 1/2" DEPTH 4,469'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 31.88
 CEMENT LEFT IN CSG. 32.68
 PERFS. _____
 DISPLACEMENT 108 1/2 bbl. 2% KCL WATER

OWNER R & B OIL & GAS, INC.

EQUIPMENT
 PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 356 DRIVER TAD C.
 BULK TRUCK
 # _____ DRIVER _____

CEMENT
 AMOUNT ORDERED 50 SK 60:40:14+4% SWS (25 SK RATE MUD, 25 SK SCAVENGER), 125 SK ASC+5# KOL-SEAL+5% FL-160, 500 GAL MUD CLEAN, 13 GAL CLAMP
 COMMON 30 A @ 9.60 288.00
 POZMIX 20 @ 5.20 104.00
 GEL 2 @ 15.00 30.00
 CHLORIDE @ _____
 ASC 125 A @ 11.80 1475.00
Kol Seal 625# @ .65 406.25
FL-160 59# @ 9.60 566.40
Mud Clean 500 gal @ 1.00 500.00
Clad Pro 13 gal @ 25.00 325.00
Sodium Metasilicate 17# @ 1.75 29.75
 @ _____
 @ _____
 @ _____
 HANDLING 213 @ 1.70 362.10
 MILEAGE 13 x 213 x .07 200.00
 Min Chg TOTAL 4286.50

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATIONS, PUMP PRE-FLUSH, PLUG RATE MUDS HOLES WITH 25 SK 60:40:14+4% SWS, PUMP SCAVENGER-25 SK 60:40:14+4% SWS, PRODUCTION-125 SK ASC+5# KOL-SEAL+5% FL-160, STOP PUMPS, MASH PUMP 2 LINES, RELEASE PLUG, START DISPLACEMENT, SEIZURE LEFT, SLOW RATE, PUMP PLUG, FLOAT HELD, DISPLACED WITH 108 1/2 bbl. 2% KCL WATER,

SERVICE

DEPTH OF JOB 4,469'
 PUMP TRUCK CHARGE 1510.00
 EXTRA FOOTAGE @ _____
 MILEAGE 13 @ 5.00 65.00
 MANIFOLD HEAD RENT @ 100.00 100.00
 @ _____
 @ _____

CHARGE TO: R & B OIL & GAS, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1675.00

PLUG & FLOAT EQUIPMENT

5 1/2" RUBBER AUG 1 @ 600.00 600.00
5 1/2" GUIDE SPODE 1 @ 160.00 160.00
5 1/2" AFU INSERT 1 @ 235.00 235.00
5 1/2" CENTRALIZER 4 @ 50.00 200.00
 @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 655.00

TAX _____
 TOTAL CHARGE ~~4286.50~~
 DISCOUNT ~~4286.50~~ IF PAID IN 30 DAYS

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SIGNATURE Tim Pierce

TIM PIERCE
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 25 2006
 CONSERVATION DIVISION
 WICHITA, KS