

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Recompletion

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City, KS 67846-0399  
Purchaser: SemCrude & American Warrior, Inc.  
Operator Contact Person: Cecil O'Brate  
Phone: (620) 275-9231  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: William S. Hutchinson d/b/a Hutchinson

Well Name: Fanshier  
Original Comp. Date: 5/02/04 Original Total Depth: 4000  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/16/06 5/20/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-185-23224000  
County: Stafford  
100' So. & 90 West  
E/2-SW-NE Sec. 25 Twp. 23 S. R. 13  East  West  
2080 feet from S /  (circle one) Line of Section  
1740 feet from E / W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Fanshier Well #: 1-25  
Field Name: WILDCAT

Producing Formation: Lansing KC  
Elevation: Ground: 1892 Kelly Bushing: 1898  
Total Depth: 4000 Plug Back Total Depth: 3947  
Amount of Surface Pipe Set and Cemented at: 290 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
Oil Co.  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

WD-Dig - 11/14/08 <sup>sx cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 1,000 bbls  
Dewatering method used pull free fluids & dispose

Location of fluid disposal if hauled offsite:  
Operator Name: Gee Oil Service, Inc.  
Lease Name: Rogers SWD License No.: 32482  
Quarter SE/4 Sec. 34 Twp. 23 S. R. 13  East  West  
County: Stafford Docket No.: 23350

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 8-10-06  
Subscribed and sworn to before me this \_\_\_\_\_ day of August

20 06  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**ERICA KUHLMIEIR**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
AUG 11 2006  
KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Fanshier Well #: 1-25  
 Sec. 25 Twp. 28 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Submitted DSTS <u>7/10/04</u> Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) (Submitted E-Logs 7/10/04) List All E. Logs Run: & Geological Report Comp. Density-Dual Induction and Sonic Logs	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>741</td> <td>+1157</td> </tr> <tr> <td>B/Anhydrite</td> <td>763</td> <td>+1135</td> </tr> <tr> <td>Lansing</td> <td>3447</td> <td>-1549</td> </tr> <tr> <td>Base Kansas City</td> <td>3696</td> <td>-1798</td> </tr> <tr> <td>Viola</td> <td>3773</td> <td>-1874</td> </tr> <tr> <td>Simpson Shale</td> <td>3888</td> <td>-1990</td> </tr> <tr> <td>Arbuckle</td> <td>3947</td> <td>-2049</td> </tr> <tr> <td>RTD</td> <td>4000</td> <td>-2102</td> </tr> <tr> <td>LTD</td> <td>4000</td> <td>-2102</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	741	+1157	B/Anhydrite	763	+1135	Lansing	3447	-1549	Base Kansas City	3696	-1798	Viola	3773	-1874	Simpson Shale	3888	-1990	Arbuckle	3947	-2049	RTD	4000	-2102	LTD	4000	-2102
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	28#	290'	Poz-Mix 70/30	275	2%gel-3%c/c
Production	7 7/8ths	5 1/2	14#	3998'	Poz-Mix 50/50	200	CFR-6% gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3586-90 (original perfs.) <sup>10 holes</sup>	750 Gals. 15% NE Acid	3590
4 spf	3648-53 (New perfs.) 21holes		3653

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8ths	3632' KB	3632-35 1/2' KB		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	