

ORIGINAL

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JUL 31 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/05/06 07/07/06 07/19/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27030-00-00
County: Woodson
NV. SW. SE NE Sec. 29 Twp. 23 S. R. 16 East West
3000 feet from S / N (circle one) Line of Section
1190 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: L.E. Robison Well #: 18-06
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1170
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 ^{sx cmt.}

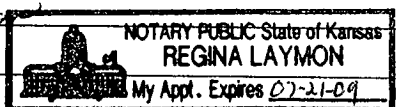
Alt 2 - Dlg - 11-14-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kenneth Laymon*
Title: Owner Date: 07-27-06
Subscribed and sworn to before me this 27th day of July,
19 2006.
Notary Public: *Regina Laymon*
Date Commission Expires: 07-21-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: L.E. Robison Well #: 18-06
 Sec. 29 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40'	portland.	10	2%
Production	6 1/4"	2 7/8"	6.7#	1170'	class a	100	50%
Tubins		1"	1.8#	175'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1078 - 1094	100 gl 15% HCL Acid/ Frac w/72 sks sand	1078-1106
2	1094 - 1106		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
07/20/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.5				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Robison # 18-06
API: 15-207-27030
Spud Date 07/05/06
Comp Date: 07/07/06
29/23/16 WO CO

Formation	From	To
Soil	0	04
Shale	04	80
Lime & Shale	80	700
Lime	700	742
Big Shale	742	918
Lime & Shale	918	1057
Lime 5'	1057	1064
Black Shale	1064	1068
Mucky Shale	1068	1078
Sand	1078	1107
Shale	1107	1124
Cap Rock	1124	1125
Shale	1125	1180
Total Depth		1180

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Set 40', 8 5/8" surface w/10 sks cement.
Ran 1169' of 2 7/8" 8 rd.
Seating nipple @ 1075'.

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

**Cement and Acid
 Service Ticket**
 T 1497

DATE 7-13-06

COUNTY Woods CITY _____

CHARGE TO LAYMON OIL CO. RECEIVED

ADDRESS _____ CITY _____ ST _____ ZIP JUL 31 2006

LEASE & WELL NO. ROBINSON # 2 18-06 CONTRACTOR KCC WICHITA

KIND OF JOB PRODUCTION SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 75' Neosho Turnoff - East to Quail Rd. - 1/2N - W/INTO 10:30^{AM} OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			675 ⁰⁰
1005x	CLASS A		798 ⁰⁰
1005x	FLY ASH		285 ⁰⁰
800lbs	GEL (500# for GEL FRESH)		120 ⁰⁰
	BULK CHARGE		
40	BULK TRK. MILES 8.5 TON		323.00
40	PUMP TRK. MILES		100.00
1	PLUGS 2 7/8 TOP RUBBER		15.00
		SALES TAX	2316.00
		LESS 10% TOTAL	2084.40

T.D. 1170 CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 1/2 TBG SET AT 1169 VOLUME _____
 MAX. PRESS. 900 SIZE PIPE 2 7/8
 PLUG DEPTH 1169 PKER DEPTH _____
 PLUG USED TOP RUBBER TIME FINISHED 1:00P

REMARKS: SEE ATTACHMENT

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Josh Creely / Heath Watts</u>	<u>185</u>	<u>SAM ARGO</u>	<u>#88</u>
<u>Neal Rupp / Zach Hanson</u>			
CEMENTER OR TREATER		OWNER'S REP.	

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

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CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	NET 10TH OF MONTH	TERMS	CHECK	DATE	TIME
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WICHITA, KS
 1998 SQUIRREL RD
 WOOD FALLS, KS 66758

Ken Ellis

DOCH 72797

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY SHIPPED	QUANTITY ORDERED	UNIT	PK	DESCRIPTION	PRICE	UNITS	PRICE/UNIT	EXTENSION
50		EA	EA	PORTLAND CEMENT		50	7.99 /EA	399.50
1		EA	EA	DELIVERY CHARGE		1	10.00 /EA	10.00
<p>10 sbs K. Ellis #19-06 10 sbs K. Ellis #20-06 10 sbs W. Budmalle #16-06 10 sbs Gladco #21-05 10 sbs Robinson #18-06</p>								

** AMOUNT CHARGED TO STORE ACCOUNT **	439.39	TAXABLE	489.50
		NON-TAXABLE	0.00
		SUBTOTAL	489.50
		TAX AMOUNT	29.89
		TOTAL AMOUNT	439.39

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