

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO Box 48788
City/State/Zip: Wichita, Ks 67201-8788
Purchaser: _____
Operator Contact Person: Clarke Sandberg
Phone: (316) 267-4214
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/28/06</u> | <u>5/8/06</u> | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 101-21921-00-00
County: Lane
NE SW NW Sec. 08 Twp. 17 S. R. 29 East West
1850 feet from S N (circle one) Line of Section
920 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sharp Seed Farms Well #: 1
Field Name: Shay SE

Producing Formation: _____
Elevation: Ground: 2822' Kelly Bushing: 2827'
Total Depth: 4602 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq gmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dg - 11/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 7/13/06
Subscribed and sworn to before me this 13th day of July,
2006.
Notary Public: Tammy J. Zimmerman
Date Commission Expires: 5-19-2010

TAMMY J. ZIMMERMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-19-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 17 2006
KCC WICHITA

Operator Name: Raymond Oil Company, Inc. Lease Name: Sharp Seed Farms Well #: 1
 Sec. 08 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

| | | |
|---|----------------------------------|---------------------------------|
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Name | Top | Datum |
| B/Anhydrite | 2239 | 589 |
| Lansing | 3949 | -1123 |
| Cher. Sh | 4474 | -1651 |
| Total Depth | 4602 | |

Cement Bond Log
 Sonic Log

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface-New | 12 1/4" | 8 5/8" | 23# | 332' | Common | 200 | 3%CC 2% Gel |
| Production 1st Stage | 7 7/8" | 5 1/2" | 14# | 4594' | 60/40 Pozmix | 150 | 2%Gel 40#Latex |
| Production 2nd Stage | | | | | Lite | 500 | 1/4# Floseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 4525-29 | 750 gal | |
| 2 | 4490-95 | 750 gal | |
| 2 | 4473-75 & 4435-39 | 1250 gal | |
| | | | |
| | | | |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2" | 4533' | NO | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
JUL 17 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 24007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|------------------------------------|-----------------|---|------------------|---------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>4-28-06</u> | SEC. <u>8</u> | TWP. <u>17s</u> | RANGE <u>29w</u> | CALLED OUT | ON LOCATION <u>9:15 PM</u> | JOB START <u>10:40 PM</u> | JOB FINISH <u>11:00 PM</u> |
| LEASE <u>Sharpseed Farm</u> | WELL # <u>1</u> | LOCATION <u>Healy 1 E 1/4 S 2 E 1/2 S E/S</u> | | COUNTY <u>Wagon</u> | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | | | | |

CONTRACTOR L D Drlg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 336'

CASING SIZE 8 7/8 DEPTH 336

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20 1/2 Bbls

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 200 SKS com 30 LL 296 gal

| | | | |
|----------|----------------|----------------|----------------|
| COMMON | <u>200 SKS</u> | @ <u>11.00</u> | <u>2200.00</u> |
| POZMIX | | @ | |
| GEL | <u>4 SKS</u> | @ <u>15.00</u> | <u>60.00</u> |
| CHLORIDE | <u>7 SKS</u> | @ <u>42.00</u> | <u>294.00</u> |
| ASC | | @ | |

RECEIVED
JUL 17 2006
KCC WICHITA

| | | | |
|----------|----------------------|---------------|----------------------|
| HANDLING | <u>211 SKS</u> | @ <u>1.70</u> | <u>358.70</u> |
| MILEAGE | <u>7 1/2 SK/mile</u> | | <u>886.20</u> |
| | | | TOTAL <u>3798.90</u> |

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Raymond Oil Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|-----------------|---------------|---------------|
| DEPTH OF JOB | <u>336'</u> | | |
| PUMP TRUCK CHARGE | | | <u>735.00</u> |
| EXTRA FOOTAGE | <u>36'</u> | @ <u>60</u> | <u>21.60</u> |
| MILEAGE | <u>60 miles</u> | @ <u>5.00</u> | <u>300.00</u> |
| MANIFOLD | | @ | |

TOTAL 1056.60

PLUG & FLOAT EQUIPMENT

| | | |
|---------------------------|---|--------------|
| <u>8 7/8 Surface Plug</u> | @ | <u>55.00</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 24018

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

| | | | | | | | |
|--------------------------------|-----------------|---|------------------|-------------------------------|--------------------|--------------------------|---------------------------|
| DATE <u>3-8-06</u> | SEC. <u>8</u> | TWP. <u>17S</u> | RANGE <u>29W</u> | CALLED OUT <u>Thu 5:15 PM</u> | ON LOCATION | JOB START <u>8:45 PM</u> | JOB FINISH <u>9:30 PM</u> |
| LEASE <u>Sharp sand Form</u> | WELL # <u>1</u> | LOCATION <u>Healy 1E 1/4S 2E 1/2S B/S</u> | | | COUNTY <u>Lone</u> | STATE <u>Ks</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR LD Dtg OWNER SGM

TYPE OF JOB Two stage - Top stage

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 2200'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV 700L DEPTH 2200

PRES. MAX 1500# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 53.6 Bbls

EQUIPMENT _____

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew / Max

BULK TRUCK

399 DRIVER MIKE

BULK TRUCK

_____ DRIVER _____

REMARKS:

Plug Rat Hole w/ 15 sks. Pump
435 sks Lite Y^o Flo Seal, wash
pump & Pipe, Disp 53.6 Bbls
Cement did circulate.
Lift pressure 800# Close Tool
w/ 1500# Held

Thank you

CHARGE TO: Raymond Oil Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE At Schenck

CEMENT AMOUNT ORDERED 250 sks Lite Y^o Flo Seal

| RECEIVED | | |
|----------------------------|---|----------------------|
| COMMON | @ | JUL 17 2006 |
| POZMIX | @ | |
| GEL | @ | |
| CHLORIDE | @ | KCC WICHITA |
| ASC | @ | |
| <u>Lite weight 450 sks</u> | @ | <u>9.70 4365.00</u> |
| <u>Flo Seal 113#</u> | @ | <u>1.80 203.40</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| HANDLING <u>485 sks</u> | @ | <u>1.70 824.50</u> |
| MILEAGE <u>74 sk/mile</u> | | <u>2037.00</u> |
| | | TOTAL <u>7429.90</u> |

SERVICE

| | | |
|-------------------------|---|---------------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>860.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>60 miles</u> | @ | <u>N/S</u> |
| MANIFOLD | @ | |
| | @ | |
| | @ | |
| | | TOTAL <u>860.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|--|---|-------------|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | | TOTAL _____ |

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 24017

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|---------------|-----------------|---|-----------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>5-8-06</u> | SEC. <u>8</u> | TWP. <u>17S</u> | RANGE <u>29W</u> | CALLED OUT <u>TKS</u> | ON LOCATION <u>5:15 PM</u> | JOB START <u>7:45 PM</u> | JOB FINISH <u>8:30 PM</u> |
| LEASE <u>Sharp Seed Farm</u> | | WELL # <u>1</u> | LOCATION <u>Healy 1 1/4 S 2 1/2 E S B/S</u> | | | COUNTY <u>Lane</u> | STATE <u>KS</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | |
|--|---|
| CONTRACTOR <u>L D DRY</u> | OWNER <u>Same</u> |
| TYPE OF JOB <u>Two Stage Bottom Stage</u> | |
| HOLE SIZE <u>7 1/2</u> T.D. <u>4602'</u> | CEMENT |
| CASING SIZE <u>5 1/2</u> DEPTH | AMOUNT ORDERED <u>110 sks 60/40 Poz 2 1/2 Gre</u> |
| TUBING SIZE DEPTH | <u>40 sks 60/40 Poz w/ 40 Latex 2 1/2 Gre</u> |
| DRILL PIPE DEPTH | |
| TOOL <u>DV FOOT</u> DEPTH <u>2200'</u> | |
| PRES. MAX <u>1000 #</u> MINIMUM | |
| MEAS. LINE SHOE JOINT <u>27.6'</u> | |
| CEMENT LEFT IN CSG. <u>27.6'</u> | |
| PERFS. | |
| DISPLACEMENT <u>57 3/4 Bbls water + 5.3 1/4 Bbls Mud</u> | |
| EQUIPMENT <u>Total 11 1/2 Bbls</u> | |

| | | |
|---------------------------|----------------|-----------------------------|
| COMMON <u>90 sks</u> | @ <u>11.00</u> | <u>990.00</u> |
| POZMIX <u>60 sks</u> | @ <u>5.20</u> | <u>312.00</u> |
| GEL <u>30 sks</u> | @ <u>15.00</u> | <u>45.00</u> |
| CHLORIDE | @ | |
| ASC | @ | |
| <u>FL-SP Latex 40 #</u> | @ <u>12.20</u> | <u>488.00</u> |
| RECEIVED | | |
| "UL 17 2006 | | |
| KCC WICHITA | | |
| HANDLING <u>153 sks</u> | @ <u>1.70</u> | <u>260.10</u> |
| MILEAGE <u>74 sk/mile</u> | | <u>642.60</u> |
| | | TOTAL <u>2737.70</u> |

| |
|---|
| PUMP TRUCK CEMENTER <u>Dean</u> |
| # <u>373-281</u> HELPER <u>Andrew/Max</u> |
| BULK TRUCK |
| # <u>347</u> DRIVER <u>Lennie</u> |
| BULK TRUCK |
| # DRIVER |

REMARKS:

pump 110 sks 60/40 Followed with 40 sks 60/40 w/ Latex, Wash pump & Line. Disp 57 3/4 Bbls Water + 5.3 1/4 Bbls Mud. Lift pressure 700 #. Plug landed at 1000 # float held. Prop Port and open Tool

Thank you

CHARGE TO: Raymond Oil Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|-------------------------|---------------|-----------------------------|
| DEPTH OF JOB | | |
| PUMP TRUCK CHARGE | | <u>1570.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>60 miles</u> | @ <u>5.00</u> | <u>300.00</u> |
| MANIFOLD | @ | |
| <u>Head Rental</u> | @ | <u>100.00</u> |
| | | TOTAL <u>1970.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|----------------------------------|----------------|-----------------------------|
| <u>Guide shoe</u> | | <u>160.00</u> |
| <u>Plex Catch Down Plug Assy</u> | @ | <u>350.00</u> |
| <u>6-Centrifizers</u> | @ <u>50.00</u> | <u>300.00</u> |
| <u>1-Basket</u> | @ | <u>140.00</u> |
| <u>DV Foot</u> | @ | <u>3300.00</u> |
| | | TOTAL <u>4250.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Art Schenck

PRINTED NAME