

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil & Gas, Inc
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: _____
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/14/06 4/17/06 Not completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26592-00-00
County: Neosho
C. SW - NW Sec. 26 Twp. 30 S. R. 17 East West
3300 feet from N (circle one) Line of Section
4620 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L. Goins Well #: 26-5
Field Name: Neodesha
Producing Formation: Mulky
Elevation: Ground: 920 Kelly Bushing: _____
Total Depth: 1105 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1086'
feet depth to Surface w/ 160sks ^{sx cmt.}
Alt-2-Dlg - 11-14-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

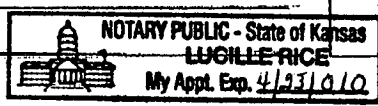
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. L. Ballard
Title: Agent Date: 7/14/06

Subscribed and sworn to before me this 14th day of July
2006

Notary Public: Lucille Rice

Date Commission Expires: 04/23/010



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Petrol Oil & Gas, Inc. Lease Name: L. Goins Well #: 26-5
 Sec. 26 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drillers Gamma Ray/Neutron Bond log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	26#	22' 1"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1086'	60/40	160	10% salt
					poz mix		2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

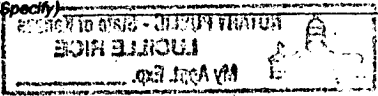
Disposition of Gas Vented Sold Used on Lease *(If vented, Sum# ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval



CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08657
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-06		L. Gains 26-@ 5	26	30	17	Neosho

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil + Gas Inc. MAILING ADDRESS P.O. Box 34 CITY Piqua STATE Ks. ZIP CODE 66761	463	Alan		
	479	Calin		
	452/763	Larry		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1106' CASING SIZE & WEIGHT 4 1/2" - 9.5"
 CASING DEPTH 1086' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 3686l WATER gal/sk 60 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17.68bl DISPLACEMENT PSI 600 MIX PSI 1100 Bump/Plg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 258bl Pump 108bl Gel Flush, 78bl Dye Water, Mixed 160sk Az-mix Cement w/ 2% Gel, 1/2" Floccle 1/2" mix, + 10% Salt. @ 14" Perf. Mixed Hulls in with first 30sk of Cement. Wash out Pump + lines. Released Plug. Displaced w/ 17.68bl Fresh KCL Water. Final Pump Pressure 600PSI. Bump Plug to 1100 PSI. Wait 2mins Release Pressure. Float Held. Good Cement Returns to surface = 886l slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	160sk	60/40 Az-mix Cement	9.35	1496.00
1118A	300 #	Gel 2%	.14 #	42.00
1107	80 #	Floccle 1/2" mix	1.80 #	144.00
1111	800 #	Salt 10%	.29 #	232.00
1105	25 #	Hulls	.34 #	8.50
5407A	6.88 Ton	Ton-Mileage Bulk Truck	1.05	288.96
1118A	200 #	Gel-Flush	.14 #	28.00
1215	1gal	KCL Substitute (Dye water)	24.75	24.75
5501C	5hrs	Water Transport	98.00	490.00
1123	4000gal	City Water	12.80	51.20
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Sub Total		3771.41
		SALES TAX	6.33	128.63
		ESTIMATED TOTAL		3900.04

AUTHORIZATION witnessed by Doc TITLE Co-man DATE _____

Doc

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072
 620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-133-26592-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34	

S 26	T 30S	R 17E
Location:		C, SW, NW
County:		Neosho

Piqua, Ks 66761		
Well #:	26-5	Lease Name: L. Goins
Location:	330 ft. from S	Line
	4620 ft. from E	Line
Spud Date:	4/14/2006	
Date Completed:	4/17/2006	TD: 1105
Driller: Randy Cox		
Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	22' 1"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
430		No Flow	
530	7	3/8"	9.45
655	2	3/4"	20
680	Gas Check Same		
705	6	3/4"	34.7
755	4	3/4"	28.3
980	1	3/4"	14.2
1055	2	3/4"	20
1105	14	3/8"	13.4

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	356	364	lime	649	672	shale
1	57	shale	364	421	shale	672	673' 6"	Bevier- coal
57	109	lime	421	432	sand	673' 6"	694	shale
20		Water	432	499	shale	694	696	lime
109	115	shale	499	500	Mulberry- coal	696	697	Crowburg- blk shale
115	157	sand	500	503	Pink- lime	697	699	coal
157	185	lime	503	525	shale	699	736	shale
185	187	shale	525	528	Lexington- blk shale	736	737	Fleming- coal
187	190	Hushpuckney- blk shale	528	534	shale	737	750	shale
190	265	lime	534	535	coal	750	751	Mineral- coal
265	288	shale	535	581	shale	751	807	shale
288	290	Southmound- blk shale	581	614	Oswego- lime	807	808	coal
290	321	shale	614	620	Summit- shale	808	843	shale
321	327	lime	620	635	lime	843	844	coal
327	329	shale	635	643	Mulky- blk shale	844	857	shale
329	342	lime	643	645	coal	857	858	coal
342	356	shale	645	649	lime	858	884	shale

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Operator: Petrol Oil and Gas			Lease Name: L. Goins			Well #	26-3	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
884	893	sand						
893	968	shale						
968	969	coal						
969	990	shale						
990	991	coal						
991	1004	shale						
1004	1005' 6"	coal						
1005' 6"	1014	shale						
1014	1024	Laminated sand						
1024	1026	Riverton- coal						
1026	1049	shale						
1049	1055	chat						
1055	1105	chat						
1105		Total Depth						

Notes: 06LD-041706-R3-033-L. Goins 26-3 - Petrol Oil & Gas Inc.

Keep Drilling - We're Willing !

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