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JUL 31 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33523
Name: OKT Resources, LLC
Address: 1900 East 15th - Building 600
City/State/Zip: Edmond, OK 73013
Purchaser: _____
Operator Contact Person: David Boyce
Phone: (405) 285-1140
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-17-05 05-25-05 6-7-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22883-00-00

County: Barber County, Kansas

SE NE Sec. 26 Twp. 31 S. R. 10 East West

1100 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chain Ranch Well #: 1

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 1701' Kelly Bushing: 1714'

Total Depth: 4950' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____^{sx cmt.}

AH1-Dig-11-14-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Manager Date: 7/27/06

Subscribed and sworn to before me this 27th day of July

20 06

Notary Public: [Signature]

Date Commission Expires: 9/17/2006

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: OKT Resources, LLC Lease Name: Chain Ranch Well #: 1
 Sec. 28 Twp. 31 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Density/Neutron,
 Micro, Cement Bond Log.**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Sh.	3650	
Mississippi Chert	4538	
Brown Lm.	3832	
Stark Sh.	4250	
Kinderhook	4712	
Chattanooga Sh.	4714	
Viola	4801	
Simpson	4870	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	292'	60/40 poz	200	3%cc
production	7-7/8"	4-1/2"	10.5#	4929'	AA2	200	10%salt 5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4538-4550	1000 gals 15% HCL	same
4	4538-4550	1000 gals 15% HCL	same
2	4560-4570	2000 gals 15% HCL	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 3/8			Pulled tubing		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. No production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			swab water		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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TREATMENT REPORT



Customer ID	Date
Customer OXT RES LLL	5-26-05
Lease CHAIN RAUCH	Lease No.
Well # 1-26	
Field Order # 13198	Station PRATT
Casing 4 1/2	Depth 4929
County BARBER	State KS

Type Job: 4 1/2 LS. NEW WELL
Formation: TO: 4950
Legal Description: 26-31S-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200 SKS AA-2 (C)	RATE	PRESS	ISIP	
Depth 4929	Depth TP	From 4935'	To	Pre Pad 10% SAT 5" GILSONITE	Max .75% Gas	Block		
Volume 17.74	Volume	From	To	Pad 3% PUA-372	Min 3% CFC-3	10 Min.		
Max Press 2000	Max Press	From	To	Frac 15% GAL 1.44 ft ³	Avg	15 Min.		
Well Connection PC	Annulus Vol.	From	To	Flush	HHP Used	Annulus Pressure		
Plug Depth 4889.30	Packer Depth	From	To		Gas Volume	Total Load		

Customer Representative: Bob Packard
Station Manager: D. Antey
Treater: T. Seba

Service Units	123	228	304	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					Called out
6:00					On loc w/ PE
					RUN 124" JT'S 4 1/2 10 1/2' CSG NEW SET / 4929'
					REG. G. SHOE + ISFH 1ST = 39.70
					LENT 3-5-8-9-10-11-12-13-17-20
					CUT BSKT'S @ -15
9:10					CSG ON BOTTOM TAG: DROP BALL
9:30					Hook up to CSG + BREAK CIRC W/ REG 1 1/2" HO
					START PUMPING PREFLUSHES
11:04	200		12	5	12 Bbls M. Flush
			3		3 Bbls H2O
			12		12 Bbls S. Flush
			3		3 Bbls H2O
				4	START MIX: Pump 200 SKS AA-2 @ 15% GAL
11:30			51.29	1	SHUT DOWN RELEASE PLUG CLEAR P. LEADS
11:34	100			6	START DESP 2% KCL
	450		65	4	LIFT CURT
	1000		78 1/2	2	Plug down
12:44	1500				PSY UP CSG
12:50					RELEASE HELD
					Plug R. Hole

25% w/ 10% Por

JOB COMPLETE
THANKS TOOO



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TREATMENT REPORT

Customer ID	Date
Customer OKT Res LLC	5-17-05
Lease Chain Ranch	Lease No.
Casing 8 5/8	Well # 1-26
Depth 200	County Barber
Formation	State KS
Legal Description 26-31s-10w	

Field Order # 10144
Station Pratt KS
Type Job Surface New well

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 200cki 60-40 per		RATE	PRESS 500	ISIP
Depth 277	Depth PBTD	From	To	Pre Pad 390cc 44 C.F.	Max			5 Min.
Volume 17.7	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Bob Packard
Station Manager Dave Autry
Treater D. Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On loc w/Trk's Safety mtg
					Csg on Bottom Break Circ w/Rig
1300	200		5	5	H2O Spacer
1361	200		44.5	5	mix cont @ 14.5 ppg 200 ski
1310	0				Close In & Release Top wood/Plug
1312	100			4	St Disp w/H2O
1317	175		17.7	0	Disp In Close In w.H.
					Circ 2 Bbli Cont = 9 ski
					Jet Cellar after 30 min Good Cont

Job Complete Thank you Scott

