KANSAS CORPORATION COMMISSION ORIGINAL

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993	API No. 15 - 001-29235-00-00
Name: M.A.E. RESOURCES, INC	County: ALLEN
Address: P.O. BOS 304	NW -NW - SW - SE Sec. 19 Twp. 23 S. R. 20 F East West
City/State/Zip: PARKER, KS 66072	1100 feet from S/ N (circle one) Line of Section
Purchaser: CRUDE MARKETING, INC	2420 feet from W (circle one) Line of Section
Operator Contact Person: TERRY JOHNSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>913</u>) <u>898-3221</u>	(circle one) NE SE NW SW
Contractor: Name: KIMZEY DRILLING INC	Lease Name: LYNDA J. MATNEY EPAL Well #: 3
License: 33030 JUL 17 2006	Field Name: IOLA
DDAD COOK	Producing Formation: SQUIRREL
Wellsite Geologist: KCC WICHITA	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 724 Plug Back Total Depth: 724
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 724
Operator:	
Well Name:	feet depth to SURFACE w/ 75 sx cmt. Alt 2 - Dig - 11 - 14 - 08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NONE ppm Fluid volume 150 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
06/03/2005 06/07/2005 06/07/2005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Lucy Stoken	KCC Office Use ONLY
Title: PRESIDENT Date: 10/3/2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 3rd_day of October	MRRY If Denied, Yes Date:
20 Q 5	MARK If Denied, Yes Date: Wireline Log Received Geologist Report Received
And I ()	
Notary Public: Thecas A. Johnson	#! / · · · · · · · · · · · · · · · · · ·
Date Commission Expires: 9-13-68	ate of Kan

Operator Name: M.A	.E. RESOURCE	S, INC		Lease	Name:	YNDA J. M	ATNEY EPA	\L	Well #: 3		
Sec. 19 Twp. 23	S. R. 20	✓ East	☐ West	County	: ALLE	N					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to :	in pressures, v surface test, al	whether sh long with f	nut-in pre	ssure reached	d static level, h	ydros	static pressur	es, botto	m hole
Drill Stem Tests Taken Yes (Attach Additional Sheets)				s 🗹 No 🖟 Log Formation (Top),			tion (Top), Dep	Depth and Datum		Sample	
Samples Sent to Geological Survey			Yes No Name SOIL						Top 0		Datum 2
Cores Taken		Ye				ALE/LIME			2		- 692
Electric Log Run (Submit Copy)		✓ Ye	Yes No O		1	L SAND			692		724
List All E. Logs Run:			RECEIV	ED							
			JUL 17.	20 06			:				
		K	JUL 17.	IITA			•				
		Repor	CASING t all strings set-c		✓ Ne urface, inte		action, etc.				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cement		# Sacks Used		and Percent dditives
SURFACE	10 1/4"	7'		NA		20'	PORTLA	NE	4	NA	
PRODUCTION	5 5/8"	2 7/128"		NA		734	OWC		75	FLO-S	SEAL
			ADDITIONAL	CEMENTII	NG / SOL	JEEZE RECOF	30				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks			:	and Pe	ercent Additive:	S	
Shots Per Foot	PERFORATI Specify	ON RECOR	D - Bridge Plug	s Set/Type				sture, Shot, Cement Squeeze Record			
2	690-700		A TOTAL CONTROL OF THE STATE OF			000 LBS 12-20 SAND					
						00000 GAL CITY WA				690-700	
			W-W		-						
TUBING RECORD NC	Size) TUBING	Set At		Packer A	At	Liner Run	Yes] No			
Date of First, Resumero	d Production, SWD or E	Enhr.	Producing Met	hod [Flowing	g ☑ Pum	ping G	as Lift	Oth	er <i>(Explain</i>)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETIC	N			Production Int	erval			***************************************	
Vented Sold	Used on Lease		Open Hole Other (Speci	Perf	. [[Dually Comp.	Comming	ed			

Kimzey Drilling Co. License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 06/03/05 End Date: 06/07/05

MAE Resources
P.O. Box 257
Parker Ks. 66072
Matney Ethal #3 API#15-001-29235-00-00

Thickness of Strata	Strata Formation	Total Depth
3	soil	2
2	clay	4
15	shale	19
3	lime	22
8	shale	30
32	lime	62
26	shale	88
8	lime	90
60	shale	150
63	lime	213
5	shale	218
19	lime	237
5	shale	242
23	lime	265
180	shale	445
7	lime	452
3	shale	455
8	lime promu	463
5	shale RECEIVED	468
8	4*	476
63	shale JUL 17 2006	539
18	lime	557
9	shale KCC WICHITA	566
6	lime	572
24	shale	596
29	lime	625
4	shale	629
3	lime	632
5	shale	637
5	lime	642
50	shale	692
2	broken sand oil show	694
10	oil sand	704
5	black sand	709
1	coal	710
3	dark shale	713
1	lime	714
10	shale	724T.D.

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	4057
LOCATION D +7	lawa
FOREMAN A 10	in Mader

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
6-7-05	5209	Matney #	3	19	23	20	Al
CUSTOMER,	_	,					
IVI AF				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS			386	AMARON		
P.O. 1	Box 304	1		36%	(Kennol	1	,
CITY		STATE ZIP CODE		144	Male	,	
Parke	>	15 66072]		7 7 7 10 - 10	- 2/	
JOB TYPE 4.2	string	HOLE SIZE 55/8	HOLE DEPTH	224	CASING SIZE & W	EIGHT 2 10	
CASING DEPTH	77.72	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	т	SLURRY VOL	WATER gal/sl	k	CEMENT LEFT in	CASING	
DISPLACEMENT	- 4/1/5	DISPLACEMENT PSI_\(\begin{aligned} \text{DO} \\ \text{O} & O	MIX PSI 20	00	RATE 4 DA	n	
REMARKS: Established circulation. Mixed + pumped 12 gal							
Frame, with 10 bbls water to condition hole. Mixed							
Dumped 755x OWC 14# Floiseal Circulated concent							
to Surface Flushed pump clean. Pumped 21/2 plus							
1) vin @ TD of casing Well held 600 PSI, Closed							
1/1/ve						· · · · · · · · · · · · · · · · · · ·	
Msea	& Kins	Sey Drillings	water	truck			1
		,				1 1/2	Made

ACCOUNT **QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE** TOTAL CODE 5401 PUMP CHARGE MILEAGE Mo-seal 17.00 41102 SALES TAX

ESTIMATED TOTAL

DATE_

AUTHORIZTION_

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever pature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE **ARE** NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.