

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: I-20
 Sec. 4 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ Neutron/ CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		748'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	707.0-717.0 21 PERFS		

RECEIVED
MAR 16 2009
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228528

Invoice Date: 01/23/2009 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
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LIDIKAY I-20
4-16-21
19966
01/21/09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	9.2500	1036.00
1118B	PREMIUM GEL / BENTONITE	310.00	.1600	49.60
1110A	KOL SEAL (50# BAG)	625.00	.3900	243.75
1111	GRANULATED SALT (50 #)	262.00	.3100	81.22
1107A	PHENOSEAL (M) 40# BAG)	31.00	1.0800	33.48
4401	2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	870.00	870.00
164 EQUIPMENT MILEAGE (ONE WAY)	5.00	3.45	17.25
510 TON MILEAGE DELIVERY	1.00	121.80	121.80

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KCC WICHITA

Parts:	1466.05	Freight:	.00	Tax:	99.70	AR	2574.80
Labor:	.00	Misc:	.00	Total:	2574.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19966
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/21/09	7010	Lidikay # I-20	4	16	21	FR
CUSTOMER RT Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N First			506	Fred		
CITY Louisburg			164	Ken		
STATE KS			510	Gevid		
ZIP CODE 66053						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 778' CASING SIZE & WEIGHT 2 3/4 EVE
CASING DEPTH 746 DRILL PIPE _____ TUBING Pin in Pipe @ 742' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
DISPLACEMENT 3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 100# Premium Gel
Flush. Mix & Pump 125 sks 50/50 for Mix Cement 2 3/4 Gal
5% Salt 5# Kol Seal 1/4" Phen Seal per sk. Cement to surface
Flush pump & lines clean. Displace 2" Rubber Plug to Pin in
casing w/ 3 BBLs Fresh water. Pressure to 700# PSI
Hold pressure for 30 minute MIT. Shut in casing

Customer Supplied H₂O.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	10+4	PUMP CHARGE Cement Pump		870.00
5406	1/40 F 20 mi	MILEAGE Pump Truck		172.50
5407A	5.25 Ton	Ton Mileage		121.80
1124	112 sks	50/50 for Mix Cement	RECEIVED	1036.00
118B	310#	Premium Gel		49.62
110A	625#	Kol Seal	MARK 16 2003	243.75
111	262#	Granulated Salt	KCC WICHITA	81.22
1107A	3#	Phen Seal		33.48
4401	1	2" Rubber Plug		22.00
		Sub Total		2475.10
		Tax @ 6.8%		99.70

Flavin 3737

AUTHORIZATION Lance

TITLE

228528

SALES TAX
ESTIMATED
TO
DATE

2574.80