KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

(circle one)

Field Name: Paola-Rantoul

Elevation: Ground: 1012'

If yes, show depth set _

feet depth to surface

Lease Name: Lidikay

Producing Formation:

Total Depth: 778

NE

Squirrel

Amount of Surface Pipe Set and Cemented at ____

If Alternate II completion, cement circulated from 21'

Multiple Stage Cementing Collar Used?

Drilling Fluid Management Plan

Chloride content _____1500-3000

(Data must be collected from the Reserve Pit)

* Recd in Kros

September 1999 Form Must Be Typed

N (circle one) Line of Section

Well #. I-20

Feet

☐Yes ✓ No

Kelly Bushing: Not used

Fluid volume_80

_ feet fron E) / W (circle one) Line of Section

L HISTORY - DESCRIPTION OF WELL & LEASE API No. 15 - 15-059-25421-00-00 Operator: License # 32116 Name: R.T. Enterprises of Kansas, Inc. County: Franklin P.O. Box 339 SE -NW - NE - NW Sec. 4 Twp. 16 S. R. 21 Fast West City/State/Zip: Louisburg, KS. 66053 3547 Purchaser: Pacer Operator Contact Person: Lori Driskell Footages Calculated from Nearest Outside Section Corner:

Phone: (913) 837-8400 Contractor: Name: Town Oilfield Service, Inc. License: 33715

Wellsite Geologist: _ Designate Type of Completion:

New Well Re-Entry Workover

___ SWD _____ SIOW _____Temp. Abd.

____ SIGW

_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: __

Well Name: ___ Original Comp. Date: _____ Original Total Depth: __

_____ Re-perf. _ Deepening __ Conv. to Enhr./SWD _Plug Back Total Depth ___ Plug Back_

..... Commingled Docket No. Docket No.__ __ Dual Completion Docket No..

___ Other (SWD or Enhr.?) 1/19/09

Date Commission Expires: 5-21-20

Spud Date or

Recompletion Date

1/21/09 **Date Reached TD**

2/16/09 Completion Date or Recompletion Date Dewatering method used on lease Location of fluid disposal if hauled offsite: Operator Name: ____ Lease Name: ______ License No.:____

____ Docket No.: ___

maa

_ feet from S

__ Plug Back Total Depth:_40'

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:. Agent Subscribed and sworn to before me this 21

JESSICA M. My Appt. Exp. 5 - 21 - 20

(AZ Stat.by KCC Office Use	- RK 5/05/09)
Letter of Confidentiality Rec	eived
Wireline Log Received	
Geologist Report Received	
UIC Distribution	RECEIVED
	MAD I G JOOG

Side Two

Operator Name: R.T.	Enterprises of Kan	sas, Inc.	Lease Nam	e: Lidikay		Well #: 1-20	
Sec. 4 Twp. 1	6 S. R. 21	✓ East	County: Fra	anklin			
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	s, whether shut-in along with final c	pressure reached	static level, hydr	rostatic pressur	es, bottom hole
Drill Stem Tests Take (Attach Additional		☐ Yes 🗸 No	G	Log Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗹 No	N	lame		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes Voo					
List All E. Logs Run:							
Gamma Ray/	Neutron/ CCL	•					
			G RECORD	New Used , intermediate, produc	ction etc		
Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs. / Ft.	Setting	Type of Cement	# Sacks	Type and Percent Additives
Surface	9'	Set (In O.D.)	LUS. / Ft.	Depth . ZI	Portland	Used 4	Additives
Completion	5 5/8"	2 7/8"		748'	Portland	112	50/50 POZ
		ADDITIONA	AL CEMENTING / :	SQUEEZE RECOR	 D		<u> </u>
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives		
Plug Back TD Plug Off Zone							
Shots Per Foot		ION RECORD - Bridge Pi Footage of Each Interval F			acture, Shot, Ceme		rd Depth
2	707.0-717.0 2	1 PERFS					
							RECEIVED
							MAR 1 6 2009
						is 6	200 10 /16 AB 125-1-
						N.	CC WICHIA
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes N	lo	
Date of First, Resumer	d Production, SWD or	Enhr. Producing M	lethod	owing Pump	ping Gas I	ift 🗆 Ott	ner (Explain)
Estimated Production	Oil	Bbls. Gas			Bbls.	Gas-Oil Ratio	Gravity
Per 24 Hours Disposition of Gas	METHOD OF	COMPLETION		Production Inte	 erval	34	
Vented Sold	_	☐ Open Hol	_ `	Dually Comp.			
,	•	☐ Other (Sp	aciiy)				



TON MILEAGE DELIVERY

INVOICE

510

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

228528

17.25

121.80

Invoice #

1.00

Invoi	ce Date:	01/23/2009 	Terms:		p	Page 1
	R.T. ENTER 1207 N. FI LOUISBURG () -	_		LIDIKAY I-20 4-16-21 19966 01/21/09		
=====	========		=======================================	===========	==========	
1124 1118B 1110A 1111 1107A		PREMIUI KOL SE GRANUL PHENOS	POZ CEMENT MIX M GEL / BENTONITE AL (50# BAG) ATED SALT (50 #) EAL (M) 40# BAG)	112.00 310.00 625.00 262.00 31.00	.3900 .3100 1.0800	1036.00 49.60 243.75 81.22 33.48
164	Descripti CEMENT PL	Lon	BER PLUG E WAY)	1.00	22.0000 Unit Price 870.00 3.45	Total

121.80

							MAR 1 6 2009 CC WICHITA
======== Parts: Labor: Sublt: ========	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	======= 99.70 2574.80 .00)	2574.80
Signed BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	Eureka, Ks 620/583-7664	GILLETTE, WY 307/686-4914	McAlester, OK 918/426-7667	OTTAWA, KS 785/242-4044	Pate Thayer, Ks 620/839-5269	Worland, Wy 307/347-4577

Franklin County, KS Well: Lidikay I-20 Lease Owner:R.T. Town Oilfield Service, Inc. (913) 837-8400 Commenced Spudding: 1/19/09

WELL LOG

	Total Depth
Soil	4
Clay	19
Shale	30
Lime	33
Shale	36
Lime	52
Shale	58
Lime	88
Shale	135
Lime	155
Shale	229
Lime	250
Shale	325
Lime	327
Shale	341
Lime	364
Shale	377
Lime	396
Shale	400
	404
	410
	415-Hertha
	536
	539-Oil, Good Bleed
	681
	740
	778-TD
	RECEWE
	MAR 1 6 20
	KCC WICH
	3 3 3 4 5 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5
	Clay Shale Lime Shale



LOCATION ON WAR US
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

		<u> </u>		CEMIEIA	•			
DATE	CUSTOMER#	WEI	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1/21/09	7010	Lidike	w * I.	-20	4	16	21	FR
CUSTOMER	- .		/					
KI	Enterpri	Ses	<u> </u>	_ i	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	(ESS ·	_			50b	Fved		一
1207	N Firs	<u> </u>			164	Ken		
CITY		STATE	ZIP CODE		510	Geria		
Louis	s bu ray	KS	66053			Gara	·	
JOB TYPE	me string	HOLE SIZE	5 78	_ HOLE DEPTH	778	CASING SIZE & V	VEIGHT 234	EVE
CASING DEPTH	4 -7 480 T	DRILL PIPE		_T UBING _ <i>P</i> _S	a in Proce		OTHER	
SLURRY WEIGH	нт	SLURRY VOL		•	k		CASING 2"	>109
DISPLACEMEN	т <i>3.88</i> С	DISPLACEME	NT PSI		-	RATE 48PM		Ø.
REMARKS: /	hick cas	inc des	* W. / W ?	relive.	Mixe Pur	np 100 \$	remitted A	5-0
Flus	ih. Mi	of Pum	10 /2		50/50 P		rest 2%	
5%	Salt 5	* KolSe		7		Coment		
Fi	ish dum			Disch	2" 8.	Sher Plug	40 20	<u> </u>
Cas		ZANO	Fresh	way a	540	ore to	-700 P	1^
Flo	Dress	una f	7 30 A	2 20.42	MIT	Shut ix	700 FS/	
700	A Press		<u> </u>	LIKVIN	7711	JAVT IX	casny	
		· · · ·					15 11 2	
C =1		-15 1	1/ 0			Jus	Made	
CUST	omer Sup	pued	H> U.					
ACCOUNT	1					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
	1		+				L	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	10+4	PUMP CHARGE Coment Pump		870
5406	1/40 + 20 m;	MILEAGE PUMP Truck		1 172
5407A	5.25 Ton	Ton Mileage		1218
1154	//2 s/cs	50/50 Por Mix Coment R	ÉCEIVED	1036 00
1118B	310#	Pramium Gel		4965
/IIOA	625#	Kol Seal	AF 1 6 2009	24375
1111	262#	Countailed Salt		8,22
HOTA	3/		J WIGHT F	2248
4401		2 Rubber plug		33 41
		. 0		
		Seb Taxel		2475 12
		Taxe 6.8%		99.70
dn 3797			SALES TAX	
		0 - 0 0	ESTIMATED	2-210

AUTHORIZTION Laure TITLE 228528

ESTIMATED 2574.80