

* Rec'd in Prod. Dept.
Franklin 3/21/09.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Can
3/27/09

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: P.O. Box 339
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/8/09 1/9/09 2/16/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-25420-00-00
County: Franklin
NW SW NE NW Sec. 4 Twp. 16 S. R. 21 East West
740 feet from S (N) (circle one) Line of Section
3750 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lidikay Well #: I-18

Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1011' Kelly Bushing: Not used
Total Depth: 750' Plug Back Total Depth: 10'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 5 ^{sx cm}

Alt 2 - 17g - B/3/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Lori Driskell

Title: Agent Date: 2/27/09

Subscribed and sworn to before me this 27 day of February,
2009.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

(Not stat. by PK 5/09/09)
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: I-18
 Sec. 4 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Gamma Ray/ Neutron/ CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		21'	Portland	5	
Completion	5 5/8"	2 7/8"		740'	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

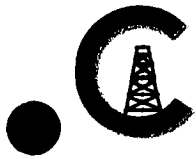
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	701.0-711.0	21 PERFS			
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228387

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Invoice Date: 01/16/2009 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

LIDIKAY I-18
4-16-21
19928
01/12/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.1500	34.50
1110A	KOL SEAL (50# BAG)	595.00	.4200	249.90
1111	GRANULATED SALT (50 #)	250.00	.3300	82.50
1118B	PREMIUM GEL / BENTONITE	300.00	.1700	51.00
1124	50/50 POZ CEMENT MIX	106.00	9.7500	1033.50
4401	2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
164 CASING FOOTAGE	743.00	.00	.00
548 TON MILEAGE DELIVERY	1.00	157.50	157.50

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Parts: 1474.40 Freight: .00 Tax: 100.26 AR 2657.16
Labor: .00 Misc: .00 Total: 2657.16
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19928
LOCATION Ottawa
FOREMAN Alan M

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-09	7010	hidikay #I-18	4	16	21	FT
CUSTOMER R.T. Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N 1st			516	Alan M		
CITY Louisburg			164	Ken H		
STATE KS			548	Chuck L		
ZIP CODE 66053						
JOB TYPE <u>long string</u>		HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>770</u>	CASING SIZE & WEIGHT <u>2 5/8</u>		
CASING DEPTH <u>713</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE <u>4 gpm</u>		

REMARKS: *Checked casing depth. Mixed & pumped 100 # gel to flush hole followed by 1195x 50150 p02 5# Kol-seal, 570 salt, 270 gel, 44# pheno-seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 500 PSI. Closed valve.*

Well held 800 PSI for 30 min - MIT
Witnessed by heri Short

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406		MILEAGE		
5402	743'	casing footage		
5407A	1/2 ton	ton mileage		157.50
1107A	30 #	pheno-seal		34.50
110A	595 #	Kol-seal		249.90
1111	250 #	salt		82.50
110B	300 #	gel		51.00
1124	106 sk	50150 p02		1033.50
4401	1	2" plug		23.00
				RECEIVED MAR 16 2009 KOC WICHTA
				2576.90
SALES TAX				100.26
ESTIMATED TOTAL				2657.16

Ravin 3737

AUTHORIZATION Steph SMO TITLE 228387 DATE _____