

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*\* Rec'd in Prod. Dept.  
from MLC on 3/31/09.*

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

*KE  
m  
3/31/09*

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116  
Name: R.T. Enterprises of Kansas, Inc.  
Address: P.O. Box 339  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer  
Operator Contact Person: Lori Driskell  
Phone: (913) 837-8400  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
1/6/09 1/8/09 2/16/09  
Spud Date or 1/8/09 2/16/09  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 15-059-25419-00-00  
County: Franklin  
NE SW NE NW Sec. 4 Twp. 16 S. R. 21  East  West  
750 feet from S / (N) (circle one) Line of Section  
3382 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Lidikay Well #: I-16  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1017' Kelly Bushing: Not used  
Total Depth: 790' Plug Back Total Depth: 15'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to surface w/ 4 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AH 2-Dg - 8/30/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

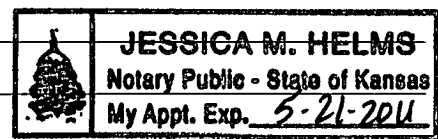
Signature: Lori Driskell

Title: Agent Date: 2/27/09

Subscribed and sworn to before me this 27 day of February, 2009.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



(AI' stat. per RK 5/8/09)  
**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received - uic  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 16 2009**

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**Side Two**

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: I-16  
 Sec. 4 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/ Neutron/ CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		20'	Portland	4	
Completion	5 5/8"	2 7/8"		775'	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	706.0-716.0 21 PERFS		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 228529

Invoice Date: 01/23/2009 Terms:

Page 1

R.T. ENTERPRISES  
1207 N. FIRST ST.  
LOUISBURG KS 66053  
( ) -

LIDIKAY I-16  
4-16-21  
19967  
01/21/09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	115.00	9.2500	1063.75
1118B	PREMIUM GEL / BENTONITE	315.00	.1600	50.40
1111	GRANULATED SALT (50 #)	269.00	.3100	83.39
1110A	KOL SEAL (50# BAG)	640.00	.3900	249.60
1107A	PHENOSEAL (M) 40# BAG)	32.00	1.0800	34.56
4401	2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	870.00	870.00
164 EQUIPMENT MILEAGE (ONE WAY)	5.00	3.45	17.25
510 TON MILEAGE DELIVERY	1.00	124.72	124.72

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Parts:	1503.70	Freight:	.00	Tax:	102.26	AR	2617.93
Labor:	.00	Misc:	.00	Total:	2617.93		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19967  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/21/09	7010	Kidikay #I-16	4	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
RT Enterprises			506	Fred		
MAILING ADDRESS			164	Kevin		
1201 N First			510	Berid		
CITY	STATE	ZIP CODE				
Louisburg	KS	66053				

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 798' CASING SIZE & WEIGHT 2 3/8" EVE  
 CASING DEPTH 775' DRILL PIPE TUBING in in pipe @ 774' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2" Plug  
 DISPLACEMENT 3.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 40 BPM

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium Gel Flush. Mix & Pump 128 sks 50/50 for Mix Cement w/ 270 Gal 5% Salt 5# Kal Seal 4# Pheno seal per sk. Cement to surface. Flush pump & lines clean. Displace 2 3/8" Rubber plug to pin in casing w/ 3.1 BBL Fresh water. Pressure to 700 PSI. Hold pressure for 30 minute MIT. Shut in casing.

Customer Supplied Water.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Lot 4	PUMP CHARGE Pump Truck		870.00
5406	440F 20 mi	MILEAGE Cement Pump		17.35
5407A	5.376 Ton	Ton Mileage		124.72
1124	115 sks	50/50 Por Mix Cement		1063.75
1118B	315 #	Premium Gel		50.40
1111	269 #	Granulated Salt		83.37
1110A	640 #	Kal Seal		249.60
1107A	32 #	Pheno seal		345.60
4407	1	2" Rubber Plug		22.00
Sub Total				2515.67
Tax @ 6.8%				102.26

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Ravin 3737

AUTHORIZATION hance

TITLE 228529

SALES TAX ESTIMATED 2617.93  
DATE 2/2/09

