

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
 September 1999  
 Form Must Be Typed

**ORIGINAL**

Operator: License # 3842  
 Name: LARSON ENGINEERING, INC. *dba LARSON OPERATIVE COMPANY*  
 Address: 562 WEST STATE ROAD 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Purchaser: NCRA  
 Operator Contact Person: TOM LARSON  
 Phone: (620) 653-7368  
 Contractor: Name: H.D. DRILLING, LLC  
 License: 33935  
 Wellsite Geologist: ROBERT LEWELLYN

API No. 15 - 101-22138-00-00  
 County: LANE  
 NW NE SE NE Sec. 22 Twp. 19 S. R. 30  East  West  
1562 feet from NORTH Line of Section  
457 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: WALLACE A Well #: 1-22  
 Field Name: WILDCAT  
 Producing Formation: MISSISSIPPI, CHEROKEE, MARMATON  
 Elevation: Ground: 2883' Kelly Bushing: 2888'  
 Total Depth: 4712' Plug Back Total Depth: 4666'  
 Amount of Surface Pipe Set and Cemented at 245 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set 2145 Feet  
 If Alternate II completion, cement circulated from 2145  
 feet depth to SURFACE w/ 175 sx cmt.

KANSAS CORPORATION COMMISSION  
**MAR 02 2009**  
**RECEIVED**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/27/2008 11/10/2008 1/14/2009  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

**Drilling Fluid Management Plan** *AH II NR 4-7-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16400 ppm Fluid volume 1000 bbls  
 Dewatering method used ALLOWED TO DRY  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Ren  
 Title: SECRETARY/TREASURER Date: 2/23/2009  
 Subscribed and sworn to before me this 23<sup>RD</sup> day of February,  
2009.  
 Notary Public: Debra J. Ludwig  
 Date Commission Expires: MAY 5, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 24 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

+ stamp needed also  


Operator Name: LARSON ENGINEERING, INC. Lease Name: WALLACE A Well #: 1-22

Sec. 22 Twp. 19 S. R. 30  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	ANHYDRITE	2176	+712
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BASE ANHYDRITE	2234	+654
List All E. Logs Run:	DUAL INDUCTION		HEEBNER SH	3930	-1042
	DUAL COMP POROSITY		LANSING - KANSAS CITY	3974	-1086
	MICRORESISTIVITY		STARK SH	4262	-1374
			BASE KANSAS CITY	4343	-1455
			MARMATON	4376	-1488
			PAWNEE	4474	-1586
			FORT SCOTT	4516	-1628
			CHEROKEE	4539	-1651
			MISSISSIPPIAN	4600	-1712

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 24 2009  
 CONSERVATION DIVISION  
 WICHITA, KS  
**RECEIVED**  
 MAR 02 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	245'	CLASS A	175	2% GEL. 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4711'	SMD	125	1/4#SK FLOCELE
					EA-2	100	7#/SK GILSONITE, 1/8#/SK FLOCELE & 3/4% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	SURF	2145'	SMD	180	1/4#/SK FLOCELE
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Material	Depth
4	4641-45	250 GAL 15% MCA	4585-87
4	4585-87, 4477-79, 4420-24	250 GAL 15% MCA	4477-79
		250 GAL 15% MCA	4420-24
		SQZ: 50 SX CLASS A	4420-24

TUBING RECORD		Size 2-3/8"	Set At 4657'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/14/09			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 23	Bbls.	Gas 0	Mcf	Water 7
					Bbls. 7
					Gas-Oil Ratio 0
					Gravity

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	<u>4477 -4587 OA</u>
	<input type="checkbox"/> Other (Specify) _____				

# ALLIED CEMENTING CO., LLC. 33587

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>10-27-08</u>	SEC. <u>22</u>	TWP. <u>19s</u>	RANGE <u>30w</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>10:15pm</u>	JOB FINISH <u>11:15pm</u>
LEASE <u>wellbore 'A'</u>		WELL # <u>1-22</u>		LOCATION <u>Amy, 6 1/4 S, W/into</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR H-D

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 248'

CASING SIZE 8 3/8 DEPTH 248'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15ft

CEMENT LEFT IN CSG. 15ft

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater

OWNER Larson Operating

CEMENT

AMOUNT ORDERED 175sx, 3%cc, 2%gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Tyler

# 447 HELPER Alvin

BULK TRUCK

# 456-199 DRIVER Jack

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <u>175</u>	@ <u>13.65</u>	<u>2388.75</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>5</u>	@ <u>57.15</u>	<u>285.75</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>183</u>	@ <u>2.25</u>	<u>411.75</u>
MILEAGE <u>183x43 x.10</u>		<u>786.90</u>
	TOTAL	<u>3934.35</u>

**REMARKS:**

pipe on bottom, break circulation,  
mix 175sx, 3%cc, 2%gel, displaced with  
14 3/4 bbls Fresh Water, Shut down,  
Shut in, Rig Down.  
Cement did circulate

**SERVICE**

DEPTH OF JOB <u>248'</u>		
PUMP TRUCK CHARGE _____		<u>999.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>43</u>	@ <u>7.00</u>	<u>301.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
	TOTAL	<u>1300.00</u>

CHARGE TO: Larson Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank  
YOU.

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X. Doug Roberts

SIGNATURE X. Doug Roberts

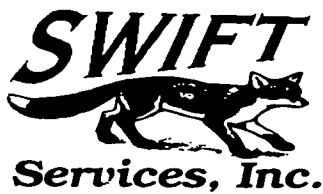
**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
	TOTAL	_____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



CHARGE TO: **LARSON OPERATING**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 15096

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>Ness City, KS</b>	WELL/PROJECT NO. <b>1-22</b>	LEASE <b>WALLACE "A"</b>	COUNTY/PARISH <b>LANE</b>	STATE <b>Ks</b>	CITY	DATE <b>11-10-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>H-B DRIG #1</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRONG</b>	WELL PERMIT NO.	WELL LOCATION <b>AMY, KS - 1/4 W, 6 1/2 S</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104	60		ME		7.00	420.00	
578		1			PUMP SERVICE	1	JOB		4712	1400.00	1400.00	
221		1			ADDED KCL	2		GAL		26.00	52.00	
281		1			MUDFLUSH	500		GAL		1.00	500.00	
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00	

KANSAS CORPORATION  
 CONSERVATION DIVISION  
 FEB 26 2009  
 MICHAEL KE

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **11-10-08** TIME SIGNED **1300** **8 AM** P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2622.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	5873.72
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8495.72
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	265.58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<b>8761.30</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 15096

CUSTOMER: **LARSON OPERATING**  
WELL: **WAUKE "A" 1-22**  
DATE: **11-10-08**  
PAGE: **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		1				STANDARD CEMENT EA-2	100	SKS			13 00	1300 00	
330		1				SWIFT MULT-DRY STAN	125	SKS			16 00	2000 00	
276		1				FLOCCE	56	LBS			1 50	84 00	
277		1				GDSWITE	700	LBS			40	280 00	
283		1				SALT	500	LBS			20	100 00	
284		1				CAUSEAL	5	SKS	500	LBS	30 00	150 00	
285		1				CFR-1	50	LBS			4 50	225 00	
290		1				D-AM	2	GAL			35 00	70 00	
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE							
						TOTAL WEIGHT	23566		LOADED MILES				
							60		CUBIC FEET		225		
									TON MILES		706.98		
										1 90		427 50	
										1 75		1237 12	

COMMISSION DIVISION  
WICHITA KS  
FEB 26 2009  
KANSAS COMMISSION

CONTINUATION TOTAL 5873.72

JOB LOG

SWIFT Services, Inc.

DATE 11-10-08 PAGE NO.

CUSTOMER: Larson Operating      WELL NO. 1-22      LEASE WALLACE "A"      JOB TYPE 5 1/2" LONGSTRENGTH      TICKET NO. 15096

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					T	C	TUBING	CASING	
	1300								ON LOCATION
									HO-4712      SEE 4711
									HP-4717      5 1/2" 15.5
									ST-42.67
									PART COLLAR = 2148
	1700								DROP BALL - CIRCULATE      ROTATE
	1803	7	12		✓		500		PUMP 500 GAL MULTIFLUSH      "
	1805	7	20		✓		500		PUMP 20 BBLS KCL-FLUSH      "
	1809		4 1/2						PLUG RH
	1812	6	48		✓		400		MAX CMCT LB-125 SNA = 12.5 PP6      "
		4 1/2	24		✓		250		TL-100 EA-2 = 15.3 PP6      "
	1828								WASH OUT PUMP - LADJES
	1829								RELEASE CATCH DOWN PLUG
	1830	7	0		✓				DISPLACE PLUG      "
		7	101				950		SHUT OFF ROTATING
	1845	6 1/2	111.2				1500		PLUG DOWN - PSZUP CATCHDOWN PLUG
	1847						OK		RELEASE PSE- HELD
									WASH TRUCK      FEB 26 2009
	2000								JOB COMPLETE      CONSERVATION DIVISION WICHITA, KS

THANK YOU  
WAWJE, BOETT, DAVE



CHARGE TO: <i>LARSON</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET  
No 15303

PAGE	OF
1	1

1. SERVICE LOCATIONS <i>HAUS</i>	WELL/PROJECT NO. <i>1-22</i>	LEASE <i>WALLACE</i>	COUNTY/PARISH <i>LANE</i>	STATE <i>KS</i>	CITY	DATE <i>11-18-07</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>WILLOWEST 2</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Gas, Wines Amy</i>	ORDER NO.	
3.	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT: POT COLLAR</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #112</i>	<i>40</i>	<i>Mi</i>			<i>7.00</i>	<i>280</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>EA</i>			<i>1400.00</i>	<i>1400</i>	<i>00</i>
<i>290</i>		<i>1</i>			<i>D-AIR</i>	<i>1</i>	<i>GAL</i>			<i>35.00</i>	<i>35</i>	<i>00</i>
<i>330</i>		<i>2</i>			<i>SMD CM7</i>	<i>180</i>	<i>SK</i>			<i>16.00</i>	<i>2880</i>	<i>00</i>
<i>276</i>		<i>2</i>			<i>FUDCELE</i>	<i>56</i>	<i>LB</i>			<i>1.50</i>	<i>84</i>	<i>00</i>
<i>581</i>		<i>2</i>			<i>SERVICE CHG CM7</i>	<i>225</i>	<i>SK</i>			<i>1.90</i>	<i>427</i>	<i>50</i>
<i>583</i>		<i>2</i>			<i>DRYAGE</i>	<i>449.32</i>	<i>Tm</i>			<i>1.75</i>	<i>786</i>	<i>31</i>

KANSAS STATE COMMISSION  
 CONSERVATION DIVISION  
 FEB 26 2009  
 MICHAEL S. MICHTRA, MS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED <i>11-18-07</i>	TIME SIGNED <i>0945</i>	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.
--------------------------------	----------------------------	---

REMIT PAYMENT TO:  
  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>5892 81</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<i>Lane TAX 5.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			<i>158 95</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>6051 76</i>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR <i>DAVELSKY</i>	APPROVAL
-----------------------------------	----------

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 11-18-07 PAGE NO. 1

CUSTOMER LARSON WELL NO. 1-22 LEASE WALLACE JOB TYPE CMT: PORT COLLAR TICKET NO. 15303

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DAY)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							ON LOCATION CMT 225 SMD 1/4" F20 P.C. @ 218 1 2 3/8 X 5 1/2
	1000			-		1000	1000	PSI TEST OPEN P.C.
	1015	30	0				250	IN RATE
	1017	35	0	/		350		START CMT @ 11.2" CMT ON P.C.
			8.1	-				START TO CIRC MUD
			14.0	-				CIRC CMT MIX 20 SWS @ 14"
			90.0	-				END
			95.0	-				START DISP
			0	-				END
			7.0	-				CLOSE P.C.
	1045					1000	1000	PSI TEST RUN IN 5 JOINTS
	1100	20	0				200	1st F20
			5					2nd F20
			12					3rd F20
			17					ALL CLEAN
	1115		25					MIXED 180 SWS 20 TO PIT
	1145							JOB COMPLETE
								THANK YOU! Dave. Jamb. Rob

KANSAS CORP. COMMISSION

FEB 26 2009

CONSERVATION DIVISION  
WICHITA, KS