

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120
Name: Range Oil CCompany, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231
CONTRACTOR: License # 30141
Name: Summit Drilling Co.
Wellsite Geologist: Roger Martin
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 015-23,809 - 00 - 01
Spot Description: _____
N/2 - S/2 - NE Sec. 26 Twp. 24 S. R. 4 East West
1500 Feet from North / South Line of Section
1400 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Sommers A Well #: 2
Field Name: Plum Grove South
Producing Formation: _____
Elevation: Ground: 1418' Kelly Bushing: 1428'
Total Depth: 3176' Plug Back Total Depth: 3019'
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Range Oil Company, Inc.
Well Name: Sommers A #2
Original Comp. Date: 12-3-08 Original Total Depth: 2642'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-24-08 5-15-09 5-21-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1100 ppm Fluid volume: 350 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RE-Dlg - 8/3/09 ^{sx cmt}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Exploration Manager Date: 5-26-09
Subscribed and sworn to before me this 26th day of May, 2009.
Notary Public: Peggy L. Sailor
Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 27 2009
KCC WICHITA

Operator Name: Range Oil CCompany, Inc. Lease Name: Sommers A Well #: 2
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray/Cement Bond</u> DST (1) 2575' to 2642' 20-10-0-0 Rec 20' SOCWM (5% oil, 32% water, 63% mud & 305' mud IFP 22-155 ISIP NA T: 101 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>1882</td> <td>-454</td> </tr> <tr> <td>KC</td> <td>2162</td> <td>-734</td> </tr> <tr> <td>BKC</td> <td>2328</td> <td>-900</td> </tr> <tr> <td>Mississippian</td> <td>2622</td> <td>-1194</td> </tr> <tr> <td>Viola</td> <td>2873</td> <td>-1445</td> </tr> <tr> <td>Arbuckle</td> <td>3008</td> <td>-1580</td> </tr> <tr> <td>DDTD</td> <td>3176</td> <td>-1748</td> </tr> </table>	Name	Top	Datum	Lansing	1882	-454	KC	2162	-734	BKC	2328	-900	Mississippian	2622	-1194	Viola	2873	-1445	Arbuckle	3008	-1580	DDTD	3176	-1748
Name	Top	Datum																							
Lansing	1882	-454																							
KC	2162	-734																							
BKC	2328	-900																							
Mississippian	2622	-1194																							
Viola	2873	-1445																							
Arbuckle	3008	-1580																							
DDTD	3176	-1748																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	219'	common	255	3% CaCl
Production	8 7/8	5 1/2	15.5	3019'	Thickset	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	2000gallons acid (15% MCA)	3019' to
			3176'

TUBING RECORD: Size: <u>2 3/8" Sealtite</u>		Set At: <u>2975'</u>	Packer At: <u>2975'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>Pending KCC Approval</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

See the bottom of page 7/21/09

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 27 2009
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

INVOICE

Invoice # 227682

Invoice Date: 11/30/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

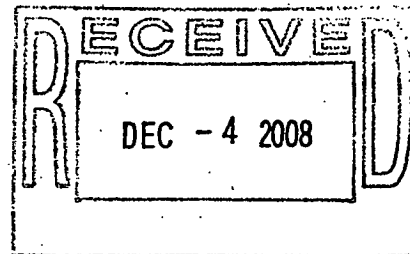
*see
11/30/08*

SOMMER'S A-2
20442
11-25-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	255.00	13.5000	3442.50
1102	CALCIUM CHLORIDE (50#)	720.00	.7500	540.00
1118A	S-5 GEL/ BENTONITE (50#)	480.00	.1700	81.60
1107	FLO-SEAL (25#)	50.00	2.1000	105.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
4106	8 5/8" CEMENT BASKET	1.00	306.0000	306.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4310	RENTAL ON 1" ELAVATIORS,	1.00	150.0000	150.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.65	146.00
479 TON MILEAGE DELIVERY	239.80	1.20	287.76
543 TON MILEAGE DELIVERY	239.80	1.20	287.76

RECEIVED
MAY 27 2009
KCC WICHITA



Parts:	4834.10	Freight:	.00	Tax:	256.21	AR	6536.83
Labor:	.00	Misc:	.00	Total:	6536.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

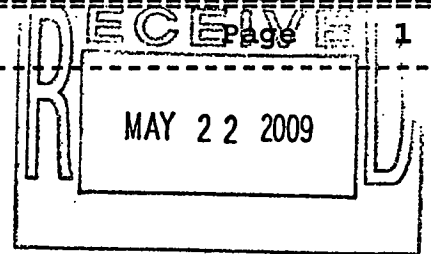
COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229669

Invoice Date: 05/20/2009 Terms:



RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SOMMERS A-2
21149
05-15-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	50.00	10.7000	535.00
1118A	S-5 GEL/ BENTONITE (50#)	175.00	.1600	28.00
1102	CALCIUM CHLORIDE (50#)	45.00	.7100	31.95
1110A	KOL SEAL (50# BAG)	200.00	.3900	78.00
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1123	CITY WATER	3000.00	.0140	42.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
4406	5 1/2" RUBBER PLUG	1.00	58.0000	58.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4130	CENTRALIZER 5 1/2"	4.00	44.0000	176.00
4253	TYPE A PACKER SHOE 61/2X6	1.00	1542.0000	1542.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
479 MIN. BULK DELIVERY	1.00	296.00	296.00
520 CEMENT PUMP	1.00	870.00	870.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00

RECEIVED

MAY 27 2009

KCC WICHITA

Parts:	4183.95	Freight:	.00	Tax:	221.75	AR	6179.70
Labor:	.00	Misc:	.00	Total:	6179.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/688-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577