

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027

Name: CEP Mid-Continent LLC

Address 1: 15 West Sixth Street, Suite 1400

Address 2: _____

City: Tulsa State: OK Zip: 74119 + 5415

Contact Person: David F. Spitz, Engineering Manager

Phone: (918) 877-2912, ext. 309

CONTRACTOR: License # (subcontractor for CEP-34027)

Name: Maverick Stimulation Co., LLC N/A

Wellsite Geologist: _____

Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:

____ New Well ____ Re-Entry Workover

____ Oil ____ SWD ____ SLOW

Gas ____ ENHR SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Kansas Production EQR, LLC

Well Name: Strope 7-14 (drilled 5/05 but not completed; no ACO-1 filed)

Original Comp. Date: 5/04/05 Original Total Depth: 1,129'

Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

Plug Back: _____ Plug Back Total Depth

____ Commingled Docket No.: _____

____ Dual Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

7-9-08 5-5-05 7-9-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30706-00000001

Spot Description: _____

NE SW NE Sec. 14 Twp. 33 S. R. 14 East West

2,130 Feet from North / South Line of Section

2,220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Montgomery

Lease Name: STROPE Well #: 7-14

Field Name: Coffeyville-Cherryvale

Producing Formation: Weir-Pitt

Elevation: Ground: 810' Kelly Bushing: _____

Total Depth: 1,129' Plug Back Total Depth: 1,050' CIBP

Amount of Surface Pipe Set and Cemented at: 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1,127

feet depth to: surface w/ 130 Alt 2 - Dlg - 8/3/09 ^{5x cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Spitz

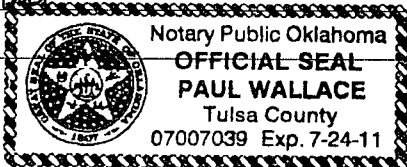
Title: Engineering Manager Date: 12-8-08

Subscribed and sworn to before me this 8th day of December

20 08

Notary Public: Paul Wallace

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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DEC 11 2008

CONSERVATION DIVISION
WICHITA, KS

DISC. Follow 0000 PWD

Call Dave 12/15/08

Operator Name: CEP Mid-Continent LLC Lease Name: STROPE Well #: 7-14
 Sec. 14 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Resistivity, Dual Compensated Porosity, Gamma Ray, Cement Bond, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Weir-Pitt 848' -38'
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#	21.5'	Portland	4	Neat
Production	6-3/4"	4-1/2"	10.5#	1,127'	Class "A"	130	1/4# flocele, 2% gel, 1# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Weir -Pitt (no frac, hole in casing, shut down due to very little increase in pressure)	30,000 Scf N2 (cool down)	848-852'

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 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JUL 18 2008
JUL 18 2008

Invoice

DATE	INVOICE NO.
7/9/2008	9637

BILL TO
CEP Mid-Continent LLC Paul Bruce PO Box 970 Skiatook, OK 74070
MAIL TO DATE JUL 22 2008 ACCOUNTING

LOCATION
Sec. 14, T33S, R14E Montgomery County, Kansas

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TERMS	WELL NAME
Net 30	CEP_Strope #7-14

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
CONSERVATION DIVISION WICHITA, KS				
257	CL-57 (gal)	3.5	35.04	122.64T
2003	Mav-100 (lb)	250	11.04	2,760.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1	4.71	4.71T
411	WF-1 (gal)	2	33.71	67.42T
4001	MAVCELL F	3.5	49.76	174.16T
582	Mavcide II	2	81.46	162.92T
6800	N2 (scf/100)	300	2.04	612.00T
	Subtotal			3,938.38
Product	Product Discount		-31.00%	-1,220.90
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
57100	N2 Transport (hr)	4	85.05	340.20
15999	ComboUnit 11-20 BPM 1500 HHP	1	2,224.02	2,224.02
	Subtotal			4,041.44
Service	Service Discount		-31.00%	-1,252.85
15900	Fuel surcharge	1	606.22	606.22
	Subtotal			606.22
	Sales Tax, Montgomery Cnty KS		7.55%	205.17

Account #	Property	Amount	AFE	SV
1927332	150095	6317.46	44081324	7/08

Reviewed by _____
 Approved by _____
 Approved by _____
 Date Paid _____

VENDOR # 10837
 NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Remit payment to Maverick Stimulation Co., LLC
 88 Inverness Circle East, G-101 Englewood CO 80112

Check No. _____
Total \$6,317.46



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – TULSA, OK

July 9, 2008

CEP Mid Continent LLC – Kanmap - CEP Strobe #7-14 Stage #2

Weir Pitt (848'-852', 4 spf), 16 shots total.

Started pump in with 1436 gal gelled water at 6 bpm. Shut down due to very little increase in pressure. A total of 30,000 SCF (cool down) of N₂ was used.

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 09-Jul-08

Well Name:	Location:	Customer Rep:	Field Order #
STROPE #7-14	SEC.14, T33S, R14E	DON STAFFORD	09637
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #2	WEIR-PITT	TUBING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	820 4.5
Type Of Service:	Csg Depth Tbg Size: Tbg Depth: Liner Size:		
N2 FOAM FRAC	2.875		
Customer Name:	Liner Depth: Liner Top: Liner Bot: Total Depth:		
CEP MID-CONTINENT LLC			
Address:	Open Hole: Csg Vol: BHT:		
LARRY CASEY	5.1 90		
P.O. BOX 970	Perf Depths: Perfs: TotalPerfs:		
SKIATOOK OK 74070	848 852 16 16		
Remarks:	0		
30,000 SCF N2	0		
	0		
	0		
	0		
	0		
	0		

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:35	0.0	30	-3	0	PRIME UP PRESS TEST TO = 4000 PSI	0	0	0.0
9:14	0.0	0	93	1	ST PUMP-IN	0	1,436	34.2
9:22	0.0	0	183	1	SHUTDOWN & RIGDOWN	0	0	0.0
Total:						0	1,436	34.2

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 701 356

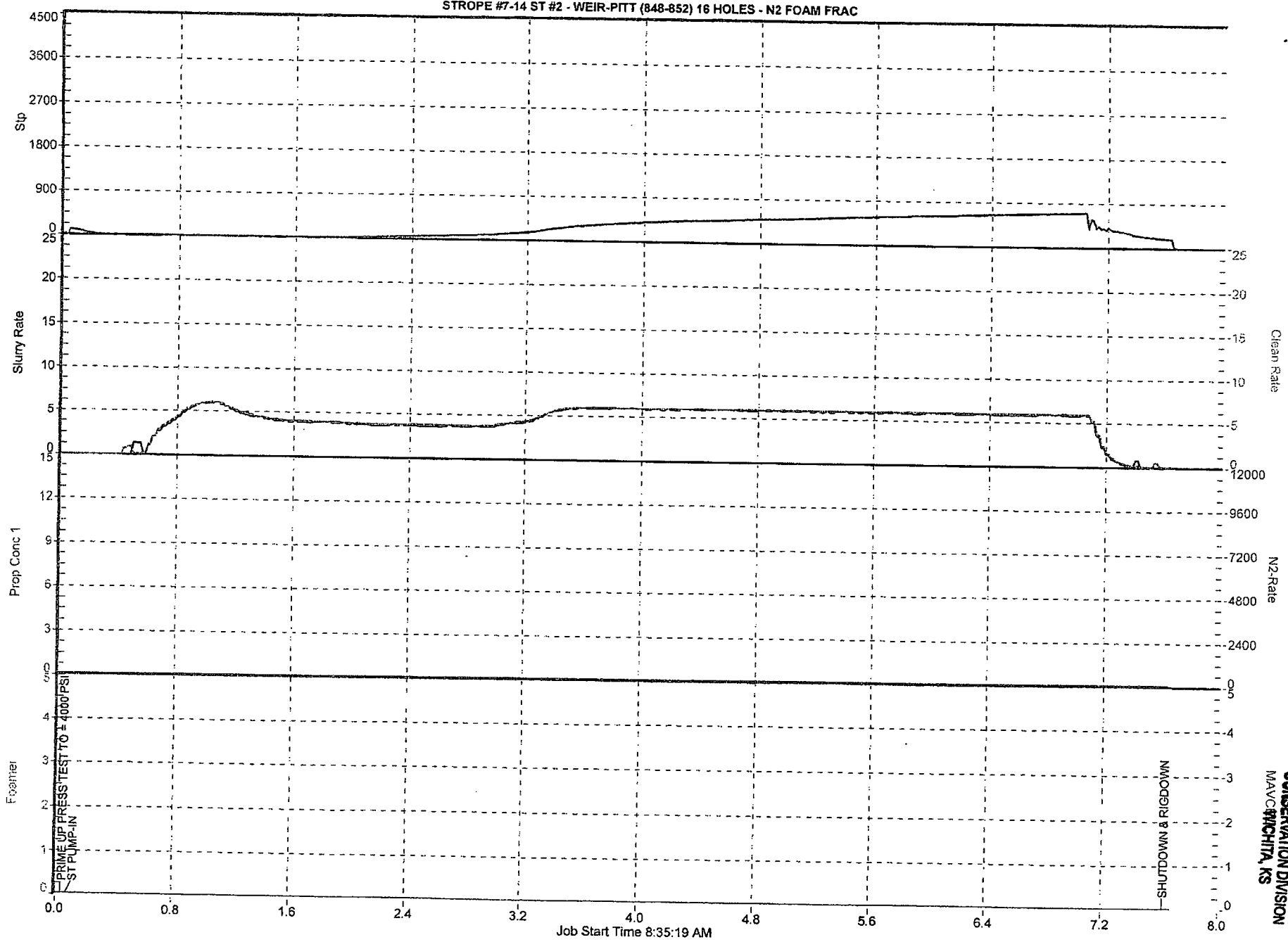
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 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1, N2 MAVCELL F, MAVCIDE II, MAVHIB-3, 7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.
 STROPE #7-14 ST #2 - WEIR-PITT (848-852) 16 HOLES - N2 FOAM FRAC



DEC 11 2008

CONSERVATION DIVISION
 MA/VC/ST/CHITKA, KS

KANSAS CORPORATION COMMISSION



APR 30 2008

Invoice

DATE	INVOICE NO.
4/23/2008	9613

BILL TO

CEP Mid-Continent LLC
 Paul Bruce
 PO Box 970
 Skiatook, OK 74070

LOCATION

Sec. 14, T33S, R14E
 Montgomery County, Kansas

MAIL TO DATE
MAY 06 2008
ACCOUNTING

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CONSERVATION DIVISION
 WICHITA, KS

TERMS	WELL NAME
Net 30	CEP_Strope #7-14

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	28	35.04	981.12T
2003	Mav-100 (lb)	250	11.04	2,760.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1.5	4.71	7.07T
4001	MAVCELL F	3	49.76	149.28T
582	Mavcide II	2	81.46	162.92T
	Subtotal			4,094.92
Product	Product Discount		-31.00%	-1,269.43
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
	Subtotal			1,652.81
Service	Service Discount		-31.00%	-512.37
15900	Fuel surcharge	1	181.81	181.81
	Subtotal			181.81
	Sales Tax, Montgomery Cnty KS		7.55%	213.32

Account # 11927332 Property 150095 Amount 4361.06 AFE 44081324R SV 4/08

Reviewed by _____
 Approved by _____
 Approved by _____
 Date Paid _____
 Check No. _____

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

Remit payment to Maverick Stimulation Co., LLC
 88 Inverness Circle East, G-101 Englewood CO 80112

Total \$4,361.06



88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9613

Date: 4/23/2008

Well Name: CEP_STROPE #7-14 Location: SEC 14 - T 33S - R 14E
 County - State: MONTGOMERY, KS RRC #:
 Type Of Service: N2 FOAM FRAC Customer's Order #:
 Customer: CEP MID-CONTINENT LLC
 LARRY CASEY
 Address: P.O. BOX 970
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	28	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	981.12
2003	250	LB	MAV-100 CMHPG GEL	11.04	2760.00
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142	1.5	LB	GB-3 OXIDATIVE BREAKER	4.71	7.07
411	0	GL	WF-1 FOAMER	33.71	0.00
4001	3	GL	MAVCELL F	49.76	149.28
303	0	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	0.00
5503	0	GL	HCL 7.5%	0.97	0.00
6800	0	CSCF	N2 NITROGEN	2.04	0.00
7030	0	CWT	*SAND 16/30 BRADY	16.01	0.00
10001	0	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	0.00
10010	0	TN/MI	PROPPANT MILEAGE	1.25	0.00
13201	0	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	0.00
21120	0	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	0.00
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	0	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	0.00
50030	0	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	0.00
50040	0	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	0.00
54100	0	UNIT	M A V COMPUTER CONTROL VAN	2268.00	0.00
56100	0	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	0.00
56200	0	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	0.00
56510	0	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	0.00
57100	0	HR	N2 TRANSPORT	85.05	0.00
15900	1	JOB	*FUEL SURCHARGE	181.81	181.81
582	2	LB	MAVCIDE II BIOCID	81.46	162.92
				Taxes:	
				Agreed Price:	4,147.74

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CONSERVATION DIVISION
 WICHITA, KS

TRUCK NUMBER: _____

DRIVER: _____

THIS JOB WAS SATISFACTORILY COMPLETED
 OPERATION OF EQUIPMENT WAS SATISFACTORY
 PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES	NO
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

MAVERICK STIMULATION CO, LLC

CUSTOMER OR HIS AGENT SIGNATURE



MAYERICK

STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

April 23, 2008

CEP – Kanmap - CEP Strobe #7-14 Stage #2

Weir Pitt (848'-852', 4 spf), 16 shots total.

Started pump in with 995 gal gelled water. Pumped 24 bbls onto a 13.5 bbl capacity and only saw 34 psi at 3 bpm. Increased rate to 10.5 bpm and pressure only went to around 300 psi. CEP decided to shut down.

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CONSERVATION DIVISION
WICHITA, KS



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT

Date: 23-Apr-08

Well Name:	Location:	Customer Rep:	Field Order #
STOPE #7-14	SEC.14,T33S, R14E	DON STAFFORD	09613
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
ST #2	WEIR PITT	CASING	4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY/KMAP	KS	NEW	
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070	Open Hole:	Csg Vol: BHT:
Remarks:	30,000 SCF N2	Perf Depths:	Perfs: TotalPerfs:
		848	852 16 16
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
15:44	12.5	0	1	1	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
15:48	0.0	0	142	1	ST PUMP-IN	0	995	23.5
15:52	1.9	0	156	1	SHUT DOWN	0	0	0.0
Total:						0	995	23.5

Summary

Max Fl. Rate Avg Fl. Rate Max Psi Avg Psi
 12.5 7.2 382 62

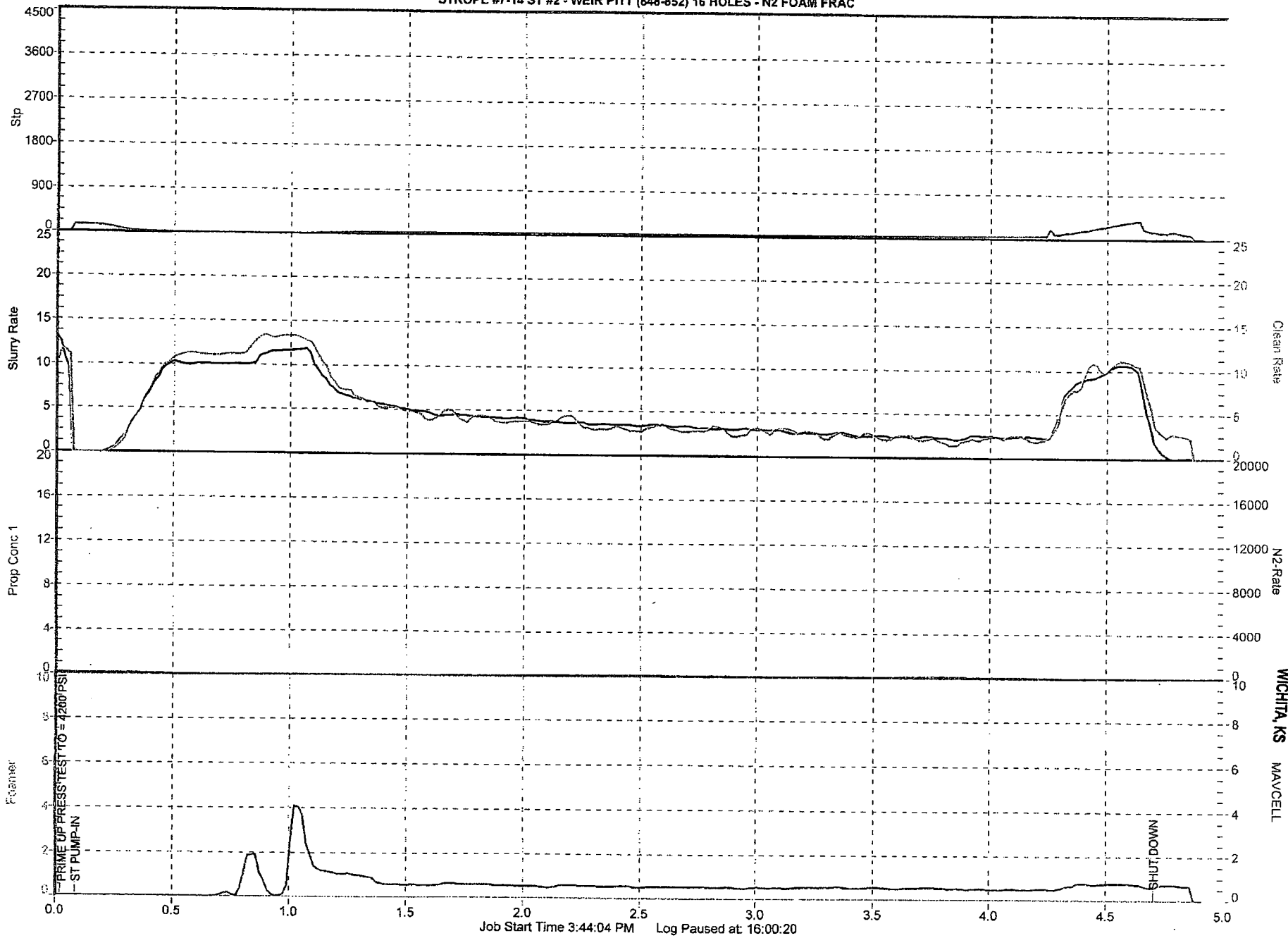
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CONSERVATION DIVISION
 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	MAV-100, BREAKER 503L, GB-3, WF-1, CL-57. MAVCELL, MAVCIDE II,N2

CEP MID - CONTINENT LLC.
STROPE #7-14 ST #2 - WEIR PITT (848-852) 16 HOLES - N2 FOAM FRAC



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CONSERVATION DIVISION
WICHITA, KS MAVCELL

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JUL 11 2008

FILE

Well No. **Strope #7-14 (Revised)**
 Pod Kanmap
 Date 5/5/2008
 State Kansas
 County Montgomery
 Location NE/4 Sec 14 - T33S - R14E
 Surface Casing 8-5/8" @ 22'
 Production Casing 4-1/2" @ 1126'

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	1067'-70'	3.0	1	1067'-70', 4 spf, 60°PH	NA

Set a CIBP @ +/- 1050' on 4/23/08
 TIH with 2-7/8" frac string and pkr. Set pkr @ +/- 820'

Next Stage

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Weir Pitt	849'-54'	5.0	2	848'-852', 4spf, 16 holes, 120°PH	Foam 10,000# @ 13 bpm 7-9-08

*Hole in casing -
shut down*

Defer

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Crowburg	744'-46'	2.0	3		
Bevier	697'-98'	1.0			
Iron Post	682'-683'	1.0			
Mulky Shale	650'-52'	2.0			

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 3345

LOCATION BV

FOREMAN Jeff Gehman

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-05	2620	5-Trap. # 7-14	14	33	16	Mc
CUSTOMER ENERGY QUEST						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
419	Ken					
235	Mark					
454/791	Richard D.					
407	Mate					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1128 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1126 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING - 0 -
 DISPLACEMENT 17.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Raw gel ahead of 1/2" & est. circ - pumped 130 sk 10" gel, 5% salt, 2% gel, 1/2" P/S - shut down - washed out lines & pump - dropped plug - displaced to bottom & set shoe -

- Circ. Cmt. to surface -

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE LONGS TRING		765.00	
5406	60 m	MILEAGE		150.00	
5407	MIN	BULK TRK		240.00	
5501c	4 hr	TRANSPORT		352.00	
5502c	4 hr	80 Wk		328.00	
1104	130 sk	Cement	*	1267.50	
1110	26 sk	GILSONITE	*	568.10	
1111	300 #	SALT	*	84.00	
1118	5 sk	GEL	*	66.25	
1107	2 sk	FLO SEAL	*	85.50	
1105	2 sk	HULLS	*	29.00	
1123	5800 GAL	City H ₂ O	*	70.16	
4404	1 ea	4 1/2" Rubber plug	*	38.00	
5402	1126'	FOOTAGE	*	180.16	
				SALES TAX	117.10
				ESTIMATED TOTAL	4341.35

1434.17 10% discount if paid 10 days!

197135

AUTHORIZATION _____

TITLE _____

DATE _____



FIELD REPORT

Report <u>3</u>	Day <u>3</u>	Date: <u>5-6-05</u>
Well Name & No. <u>Strope #7-14</u>		Reported By: <u>Jeff Stevenson</u>
AFE #050207		
Job Type: New Comp <input type="checkbox"/>	Re-Comp <input type="checkbox"/>	Work Over <input type="checkbox"/>
Stimulation <input type="checkbox"/>	Stim Type <input type="checkbox"/>	
Rod/Tbg <input type="checkbox"/>	Other <input type="checkbox"/>	
Tbg Size & Weight	SN Depth	Perfs
Csg Size & Weight <u>4 1/2" 10.5# LS 8rd LT&C</u>	Pkr Depth	PBTD <u>1126'</u>

Current Operations

Wait on Competition Operations

Work Performed

Hrs	
3	<p>MIRU pole rig. RIH w/ 4 1/2" FS on 26 jts 4 1/2" 10.5# LS 8rd LT&C csg & landed @ 1126' SLM w/ 4 1/2" csg clamp (no fill). [Drillers TD @ 1129' SLM]. Ran centralizers on btm 8 jts. RD & released pole rig. RU cmt co. Established circ down 4 1/2" csg out 6 3/4" x 4 1/2" ann w/ 2% KCl wtr. Cmt'd 4 1/2" csg w/ 130 sx cl "A" cmt w/ 1/4# flocele, 2% gel, & 1# gilsonite mixed @ 13.8 ppg (Yld - 1.56 cf/sx; Wtr - 6.9 gal/sx). Flushed w/ 18 bbls 2% KCl wtr. Circ 9 bbls cmt to surf. Bumped plug @ 2:30 pm (5/6/05) w/ 1000 psi. Float held. RD & move out cmt co. Installed 4 1/2" x 2" swedge w/ 2" valve on casing. SI waiting on perf/frac ops.</p> <p align="center">Final Report Until Completion Ops Begin.</p>

Costs

Rig	\$570	Transportation	
Water		Supervision	
Rentals		Disposal	
Tbg		Acid	
Wireline		Misc.	
Stim.		Cmt Co.	\$4,500
Rods		Float Equip.	\$275
Art. Lift			Daily Cost \$5,345
			Cum Cost \$16,088

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McPherson Drilling LLC

Drillers Log

McPherson Drilling LLC

Rig Number: 3	S. 14 T. 33 R. 16
API No. 15-125-30706	County: MO
Elev. 810'	Location:

Gas Tests:	
526'	12.07 mcf
626'	12.07 "
676'	12.07 "
776'	12.07 "
877'	91.8 "
1027'	101.0 "
1076'	101.0 "
1127'	90.1 "
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Operator: Kansas Production EAR LLC
Address: 15425 N. Freeway, Ste 230 Houston, TX 77090
Well No: 7-14 Lease Name: STROPE
Footage Location: 2130' ft. from the (M) (S) Line 2220' ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/4/05 Geologist:
Date Completed: Total Depth: 1127'

Casing Record			Rig Time:
Size Hole: 11"	Surface Production: 6 3/4"		3 hrs. wait for locate + permit
Size Casing: 8 5/8"	EAR		1 1/2 hrs. / Tests
Weight: 23#			
Setting Depth: 215'			
Type Cement: Port MCP			4 1/2 hrs. Total
Sacks: 4			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	8	Shale	668	684			
lime	8	15	COAL	684	686			
shale	15	106	Shale	686	697			
lime	106	115	COAL	697	698			
shale	115	135	SHALE	698	715			
lime	135	139	COAL	715	760			
SHALE	139	280	shale	760	803			
lime	280	305	coal	803	804			
SHALE	305	330	shale	804	849			
sandy lime	330	340	COAL	849	853			
shale	340	355	Shale	853	900			
lime	355	360	SAND	900	955			
shale	360	380	shale	955	1004			
SAND	380	410	Blk shale/coal	1004	1008			
SHALE	410	494	shale	1008				
lime pink	494	518	COAL	1066	1067			
Blk SHALE	518	522	shale	1067	1082			
shale	522	540	Misc lime	1082	1127 TD			
SAND w/ odor	540	584						
lime OSN	584	613						
Summit	613	621						
lime	621	646						
Waubesa	646	654						
lime	654	668						

EnergyQuest

Date: 5-5-05		Operator: Karasa Production EQB, LLC		Well Name: STRIDE	
Depth: 1127'		Days: 2		HSE to GL: 0'	
Present Operations: Drilling to TD		Formation: WATE + ROE		Footage / 24 Hrs: 1106'	
Casing Bit (O.D. / Depth): 8 7/8" @ 21'		Contractor: MC PHERRON DRILLING			
Consultant: Mark Lindsey					

TIME			DETAILS OF OPERATION		EXPENDITURES		
From	To	Hrs	ITEM	DAILY	CUM.		
7:00	12:00	5	Drilling 6 3/4 Hole to TD, TD WAS AT 1127' @ 12:00 PM. BLEW HOLE OUT FOR ABOUT 45 MIN UNTIL CLEAN.	Location			
				Rig Mobilization			
				Day Work			
				Footage	7187	7326	
12:00	13:00	1	Rig DOWN + MOVE TO NEW LOCATION.	Dis			
				Water			
				Capex		302	
17:00	19:00	2	RAMMED W/L, RAN 2 RUNS + LOGGED OPEN HOLE.	Consulting Services		40	
				Rentals			
19:00	20:00	1	RAMMED DOWN W/L + SDFW (Fisher W/L SOLVITES)	Dis			
				Open Hole Logging	2450	2450	
				Cased Hole Logging			
				Wiglogs Services			
				D S T			
				Stimulation			
				Transportation			
				Supervision			
				Wellbore			
				MISC:			
				Landowner Damages		500	
				ROW for flowline		185	
TOTAL HRS:				TOTAL	9639	10,743	

BOTTOMHOLE ASSEMBLY		Daily Well Cost: 9639
		Cumulative Cost: 10,743

QTY	OD	ID	ITEM	LENGTH	Daily Mud Cost:	Cumulative Mud Cost:

HOOK LOAD:		TOTAL LENGTH:	
------------	--	---------------	--

Pump #1	Mfg	Line	SHC	CPM	Pump #2	Mfg	Line	SHC
Position Type:								
BIT NO.	SIZE	MFG	S/N	ADC TYPE	RETS	DEPTH IN	DEPTH OUT	HRS
				Composition Gas:		Trip Gas:		
				BIT WT.	INNER ROW	OUTER ROW	FULL CHAS	LOCA TION
								SEALING SEAL
								GAGE 1/16"
								REASON PULLED
Hook Load			Torque		Drag - Up/Down		D.P. Pressure	
D.P. Ann. Velocity:			D.C. Ann. Velocity:			Motor/Bit RPM:		
MW	VIS	PV/YP	GELS	FL 30W-100 #	CAKE 32NDS	% BANDS	% SOLIDS	PH/PPM
								% OIL
								Ca PPM
								Cl PPM
								METH BLUE
								HTHP
MUD ADDITIVES					MUD LOSS (DAILY/TOTAL)			

DIRECTIONAL DATA			
Depth _____	Survey _____	Depth _____	Survey _____
Depth _____	Survey _____	Depth _____	Survey _____

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EnergyQuest

Date: 5-4-05			Operator: Kansas Production EOR, LLC			Well Name: STRAP		
Depth: 21'			Days: 1			KB to GA: 0'		
Present Operations: Drilling Surface			Formation: Riverton, Miss			Footage / 24 Hrs: 21'		
Casing Size (O.D. / Depth): 8 5/8" @ 21'			Contractor: M. Peterson Drilling					
Consultant: Mark Lindsey								

TIME			DETAILS OF OPERATION			EXPENDITURES		
From	To	Hrs	ITEM	DAILY	CUM.	ITEM	DAILY	CUM.
1600	1700	1	MERO Drilling Rig			Location		
1700	1800	1	Drill 21' of surface set 8 5/8" casing to 21' + Cement / 45% of cement. SDFW			Rig Mobilization		
						Day Work		
						Footage	137	137
						Ris		
						Water		
						Casing 8 5/8" x 1.660" x 21'	302	302
						Cementing Services	40	40
						Rentals		
						Bits		
						Open Hole Logging		
						Cased Hole Logging		
						Wireline Services		
						DST		
						Stimulation		
						Transportation		
						Supervision		
						Wellheads		
						MISC:		
						Landowner Damage	500	500
						ROW for Bowline	125	125
TOTAL HRS:						TOTAL	1104	1104

BOTTOMHOLE ASSEMBLY			Daily Well Cost:	1104
NEW CHANGE <input type="checkbox"/>			Cumulative Cost:	1104
QTY	OD	ID	ITEM	LENGTH
			Daily Mud Cost:	
			Cumulative Mud Cost:	

HOOK LOAD:			TOTAL LENGTH:					
Pump #1	MG	Line:	SH:	GPM:	Pump #2	MG	Line:	SH:
Formation Type:			BG Gas:			Connection Gas:		
BIT NO.	SIZE	MPG	S/N	IADC TYPE	DEPTH IN	DEPTH OUT	HRS	BIT WT.
								INNER ROW
								OUTER ROW
								GULL CHAR
								LOCAL TION
								BEARING SEAL
								GAGE 1/16"
								REASON PULLED
Hook Load:			Torque:			Eng - Up/Down:		
D.P. Press:			D.P. Velocity:			Motor/Rt RPM:		
MW	VIS	FV/YP	GELS	FL 50W-100#	CAKE SANDS	% BANDS	% SOLIDS	FL/PPM
								% OIL
								C= PPM
								C1 PPM
								METH BLUE
								HTEP
MUD ADDITIVES			MUD LOSS (DAILY/TOTAL)					

DIRECTIONAL DATA								
Depth	_____	Survey	_____	Depth	_____	Survey	_____	
Depth	_____	Survey	_____	Depth	_____	Survey	_____	

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