

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Cam  
m  
Spud*

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, STE. 207

Address 2: \_\_\_\_\_

City: PORTSMOUTH State: NH Zip: 03801 + \_\_\_\_\_

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: PETER DEBENHAM

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: SKELLY OIL CO.

Well Name: GUMM #1

Original Comp. Date: 6/30/1954 Original Total Depth: 5863

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

5/12/2009 5/15/2009 PLUGGED 5/15/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-00146-00-01

Spot Description: 8 miles east of plains

\_\_\_\_\_ NW SW Sec. 35 Twp. 32 S. R. 29  East  West

1980' Feet from  North /  South Line of Section

660' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: MEADE

Lease Name: BORCHERS NW OFFSETS Well #: 4-35

Field Name: UNNAMED

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2645' Kelly Bushing: 2657'

Total Depth: 6200' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1303' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 17,000 ppm Fluid volume: 6 bbls

Dewatering method used: HAUL FREE WATER. NATURAL EVAP. W/36 INCH MINIMUM

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: DILCO FLUID SERVICE, INC.

Lease Name: I B REGIER License No.: 6652

Quarter SWNE Sec. 17 Twp. 33 S. R. 27  East  West

County: MEADE Docket No.: D21232

*PA-Dig - 8/3/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: VICE PRESIDENT Date: 4/26/2009

Subscribed and sworn to before me this 26<sup>th</sup> day of May

20 09

Notary Public: Patricia A. O'Brien

Date Commission Expires: \_\_\_\_\_  
Notary Public, New Hampshire  
My Commission Expires May 18, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
MAY 20 2009

KCC WICHITA

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: BORCHERS NW OFFSETS Well #: 4-35  
 Sec. 35 Twp. 32 S. R. 29  East  West County: MEADE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |        |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
|---|---|--------|-----|-------|---------|-------|--------|---------|-------|--------|----------|-------|--------|----------|-------|--------|--------|-------|--------|---------|-------|--------|-----------|-------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>ARRAY INDUCTION, COMPENSATED<br/>                 NEUTRON LITHO. DENSITY</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4440'</td> <td>-1783'</td> </tr> <tr> <td>LANSING</td> <td>4576'</td> <td>-1919'</td> </tr> <tr> <td>MARMATON</td> <td>5198'</td> <td>-2541'</td> </tr> <tr> <td>CHEROKEE</td> <td>5364'</td> <td>-2707'</td> </tr> <tr> <td>MORROW</td> <td>5651'</td> <td>-2994'</td> </tr> <tr> <td>CHESTER</td> <td>5682'</td> <td>-3025'</td> </tr> <tr> <td>ST. LOUIS</td> <td>6128'</td> <td>-3471'</td> </tr> </table> | Name   | Top | Datum | HEEBNER | 4440' | -1783' | LANSING | 4576' | -1919' | MARMATON | 5198' | -2541' | CHEROKEE | 5364' | -2707' | MORROW | 5651' | -2994' | CHESTER | 5682' | -3025' | ST. LOUIS | 6128' | -3471' |
| Name  | Top   | Datum  |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| HEEBNER   | 4440'   | -1783' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| LANSING   | 4576'   | -1919' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| MARMATON  | 5198'   | -2541' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| CHEROKEE  | 5364'   | -2707' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| MORROW  | 5651'   | -2994' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| CHESTER   | 5682'   | -3025' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |
| ST. LOUIS   | 6128'   | -3471' |     |       |         |       |        |         |       |        |          |       |        |          |       |        |        |       |        |         |       |        |           |       |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/2            | 9 5/8                     | 24#/FT.           | 1303'         |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |  |             |   |
|---|-----------|--|-------------|---|
| TUBING RECORD:                                  | Size:     | Set At:  | Packer At:  | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio Gravity   |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|



# BASIC

energy services, L.P.

## TREATMENT REPORT

|                                   |                                      |                                      |
|-----------------------------------|--------------------------------------|--------------------------------------|
| Customer<br><b>O'Brien Energy</b> | Lease No.                            | Date<br><b>5-15-09</b>               |
| Lease<br><b>Bombard NW 040</b>    | Well #<br><b>4-35</b>                |                                      |
| Field Order #<br><b>00096</b>     | Station<br><b>Liberal, KS - 1717</b> | Casing                               |
| Type Job<br><b>2-44</b>           | Formation<br><b>4 1/2 ODTA</b>       | Depth                                |
|                                   |                                      | County<br><b>Monte</b>               |
|                                   |                                      | State<br><b>KS</b>                   |
|                                   |                                      | Legal Description<br><b>35-32-29</b> |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED                  |            | TREATMENT RESUME |                  |
|-----------------|--------------|------------------|----|-----------------------------|------------|------------------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid                        | RATE       | PRESS            | ISIP             |
| Depth           | Depth        | From             | To | Pie Pad                     | Max        |                  | 5 Min.           |
| Volume          | Volume       | From             | To | Pad                         | Min        |                  | 10 Min.          |
| Max Press       | Max Press    | From             | To | Frac                        | Avg        |                  | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To |                             | HHP Used   |                  | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To | Flush<br><b>Fresh water</b> | Gas Volume |                  | Total Load       |

|   |                                      |                              |
|---|--------------------------------------|------------------------------|
| Customer Representative<br><b>R. Danson</b> | Station Manager<br><b>J. Bennett</b> | Treater<br><b>A. Olivera</b> |
| Service Units<br><b>28937</b>               | <b>27462</b>                         | <b>14355</b>                 |
| Driver Names<br><b>A. Olivera</b>           | <b>P. Cox</b>                        | <b>D. Carlisle</b>           |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                     |
|-------|-----------------|-----------------|--------------|------|---------------------------------|
| 20:00 |                 |                 |              |      | On loc. - site assessment       |
| 20:05 |                 |                 |              |      | spot trucks - rig up            |
| 22:00 |                 |                 |              |      | safety meeting                  |
| 22:10 |                 |                 | 10           | 4    | circ hole @ 1350'               |
| 22:15 |                 |                 | 19           | 4    | start mixing cmt 70skts         |
| 23:20 |                 |                 | 14           | 4    | wash up + disp balanced plug    |
| 23:50 |                 |                 | 10           | 4    | circ hole @ 510'                |
| 27:55 |                 |                 | 16           | 4    | start mixing cmt 60skts         |
| 24:00 |                 |                 | 3            | 4    | wash up + disp balanced plug    |
| 00:30 |                 |                 | 10           | 4    | circ hole @ 60'                 |
| 00:35 |                 |                 | 8            | 4    | start mixing cmt 30skts         |
| 00:40 |                 |                 | 08           | 4    | circ cmt to surface             |
| 00:50 |                 |                 | 13           | 3    | plug rat + mouse hole w/ 50skts |
| 1:00  |                 |                 |              |      | job complete                    |

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