

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: RUSSELL OIL INC
Address 1: PO BOX 1469
Address 2: _____
City: PLAINFIELD State: IL Zip: 60544 + _____
Contact Person: LEROY HOLT II
Phone: (815) 609-7000
CONTRACTOR: License # 33350
Name: SOUTHWIND DRILLING INC
Wellsite Geologist: STEVEN ANGLE
Purchaser: NA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

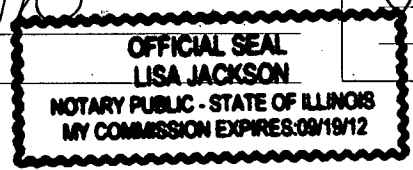
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07/30/08 08/10/08 09/08/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23514-0000
Spot Description: 260' S & 10' W
NE SW NE Sec. 32 Twp. 15 S. R. 14 East West
1910 Feet from North / South Line of Section
1660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: RUSSELL
Lease Name: KEIL A Well #: 1-32
Field Name: Nuss
Producing Formation: LKC
Elevation: Ground: 1919 Kelly Bushing: 1827 1927
Total Depth: 3450 Plug Back Total Depth: 3453
Amount of Surface Pipe Set and Cemented at: 926 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
AKI-Dig-8/309 ^{sx crpt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 30000 ppm Fluid volume: 1000 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: *Pavel Hart*
Title: EXECUTIVE ASSISTANT Date: 3/30/2009
Subscribed and sworn to before me this 1 day of April,
20 09.
Notary Public: *Lisa Jackson*
Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 06 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: RUSSELL OIL INC Lease Name: KEIL A Well #: 1-32
 Sec. 32 Twp. 15 S. R. 14 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPUTER PROCESSED INTERPRETATION; BOREHOLE SONIC LOG; MICROSENSITIVITY; DUAL INDUCTION; POROSITY LOG; SECTOR BOND; GAMMA LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GEOLOGICAL REPORTS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	20#	926'	common	375	3%cc;2% gel
PRODUCTION	7 7/8	5 1/2"	15.5#	3448'	scavenger	25	60/40
						100	AA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	L ZONE (3366'-3372')	500 GALS. 15% MUD ACID	
4	F ZONE (3226'-3230')	500 GALS. 15% MUD ACID	

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TUBING RECORD: Size: <u>2 3/8" EUE 8rd</u> Set At: <u>3449'</u> Packer At: <u>na</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/13/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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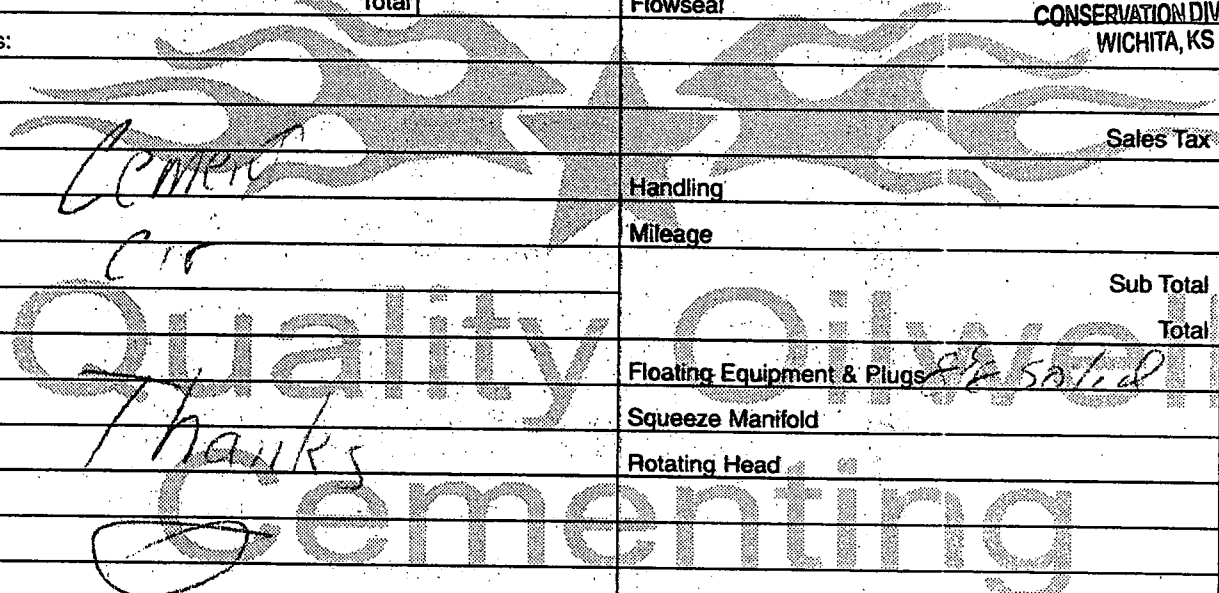
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 *4/09/09* Home Office P.O. Box 32 Russell, KS 67665
 Cell 785-324-1041

No. 2177

Date <i>7/31/08</i>	Sec. <i>32</i>	Twp. <i>T5S</i>	Range <i>14W</i>	Called Out	On Location	Job Start	Finish <i>9:15 PM</i>
Lease <i>Keil #1</i>	Well No. <i>1-32</i>		Location <i>Millinger 1E</i>		County <i>KS</i>	State <i>KS</i>	
Contractor <i>Son-Turned TR</i>				Owner <i>1/2 S</i>			
Type Job <i>Long Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>926</i>		Charge To <i>Russell Oil</i>				
Csg. <i>8 3/8</i>	Depth <i>925</i>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <i>20'</i>	Shoe Joint						
Press Max.	Minimum						
Meas Line <i>23#</i>	Displace <i>57.87</i>		CEMENT				
Perf.							
EQUIPMENT			Amount Ordered	<i>375 Com 3" o.c.c 2 1/2 gal</i>			
Pumptrk <i>5</i>	No.	Cementer	Consisting of				
		Helper	<i>Dave</i>				
Bulktrk <i>4</i>	No.	Driver	Common				
		Driver	<i>Brian</i>				
Bulktrk <i>pu</i>	No.	Driver	Poz. Mix				
		Driver	<i>Darius</i>				
JOB SERVICES & REMARKS			Gel:				
Pumptrk Charge <i>Long Surface</i>			Chloride	RECEIVED			
Mileage			Hulls	KANSAS CORPORATION COMMISSION			
Footage			Salt	APR 06 2009			
	Total		Flowseal	CONSERVATION DIVISION			
Remarks:				WICHITA, KS			
				Sales Tax			
			Handling				
			Mileage				
				Sub Total			
				Total			
			Floating Equipment & Plugs <i>8 3/8 5' o.c.c</i>				
			Squeeze Manifold				
			Rotating Head				
				Tax			
				Discount			
				Total Charge			
X Signature <i>Jay Klein</i>							



*Cement
OK*

Thanks

[Signature]

BASIC

services, L.P.

FIELD ORDER 178-6

Subject to Correction

Lease	Well #	Lease
County	State	Station
Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative	Treater	
Materials Received by		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	CP105	100sk	AA-2		\$ 1,660.00
	CP103	50sk	60/40 Poz		\$ 550.00
	CC102	25Lb	Cellflake		\$ 92.50
	CC105	24Lb	Defoamer		\$ 96.00
	CC111	482Lb	Salt (Fine)		\$ 241.00
	CC115	71Lb	Gas Blok		\$ 365.65
	CC129	76Lb	FLA-322		\$ 570.00
	CC201	500Lb	Gilsonite		\$ 335.00
	CC155	1,000Gal	Super Flush II		\$ 1,530.00
	CF103	1ea	Top Rubber Plug, 5 1/2"		\$ 105.00
	CF251	1ea	Regular Guide Shoe, 5 1/2"		\$ 250.00
	CF1451	1ea	Insert Float Valve, 5 1/2"		\$ 215.00
	CF1651	14ea	Turbolizer, 5 1/2"		\$ 1,540.00
	CF2002	17ea	Rotating Scratchers		\$ 850.00
	E101	160mi	Heavy Equipment Mileage		\$ 1,120.00
	E113	548tm	Bulk Delivery		\$ 876.80
	E100	80mi	Pickup Mileage		\$ 340.00
	CE240	150sk	Blending and Mixing Service		\$ 210.00
	5003	1ea	Service Supervisor		\$ 175.00
	CE204	1ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
	CE504	1Job	Plug Container		\$ 250.00
	CE501	1ea	Casing Swivel		\$ 200.00
			Discounted Price =		\$ 10,985.56
			Plus Taxes		

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