

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Amended.
ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Kevin Wiles, Sr.

Phone: (620) 275-2963

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: Jim Dilts

Purchaser: N/A

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- Oil _____ SWD _____ SIOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

<u>4-7-08</u>	<u>4-18-08</u>	<u>6-30-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22,528-0000

Spot Description: _____

SE NE SW NE Sec. 34 Twp. 34 S. R. 2 East West

1780 Feet from North / South Line of Section

1525 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SUMNER

Lease Name: VOLAVKA Well #: 1-34

Field Name: WILDCAT

Producing Formation: Simpson

Elevation: Ground: 1107' Kelly Bushing: 1117'

Total Depth: 4579' Plug Back Total Depth: 4579'

Amount of Surface Pipe Set and Cemented at: 335 Feet,

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2750 Feet

If Alternate II completion, cement circulated from: 2750'

feet depth to: SURFACE w/ 175

AM-Dg-8/3/09 ^{sx cmf}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 320 bbls

Dewatering method used: HAULED OFF SITE

Location of fluid disposal if hauled offsite: _____

Operator Name: MESSINGER PET

Lease Name: NICHOLAS SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: COMPLIANCE COORDINATOR Date: 7-25-09

Subscribed and sworn to before me this 25th day of July

20 09

Notary Public: [Signature]

Date Commission Expires: 7-2-13

KELSI HOFFMAN
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

- _____ Letter of Confidentiality Received
- If Denied, Yes No Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

KANSAS CORPORATION COMMISSION

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RECEIVED

Operator Name: American Warrior, Inc. Lease Name: VOLAVKA Well #: 1-34
 Sec. 34 Twp. 34 S. R. 2 East West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOREHOLE COMPENSATED SONIC LOG; DUAL INDUCTION LOG; DUAL COMPENSATED POROSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Waiting on Jim Dilts
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	330'	60:40 Poz	200	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	17#	4575'	AA-2	165	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	P.C. 2750'	AA-2	175	1/4# FLOCELE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OPEN HOLE; 4575' TO 4579'	NONE	SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4574'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-20-09</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours: Oil <u>N/A</u> Bbls. Gas <u>N/A</u> Mcf Water <u>N/A</u> Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer American Warrior, Incorporated	Lease No. Lease Volavka	Well # 1-34	Date 5-14-08
Field Order # 18612	Station Pratt	Casing 5 1/2"	Depth 4,525 Feet
Type Job C.N.W. - Port Collar	Formation	County Sumner	State KS
			Legal Description 37-345-2W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size 2 7/8"	Shots/Ft 175	Sacks 175	A-CON With		RATE	PRESS	ISIP
Depth 4,525 Feet	Depth 2,750 Feet	From 38	Calcium Chloride	28 Gal	Max Set, 25	1 b./stk.	Cell	17 late
Volume 10.6 Bbl.	Volume 13 lb. Gal.	From 11.36	Gal./stk.	11.36	Gal./stk.	2.01	CUF T./stk.	10 Min.
Max Press. 1,500 P.S.I.	Max Press. 1,500 P.S.I.	From	To			Avg		15 Min.
Well Connection 8 7/8" OP	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 10 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Kevin Wiles	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,870	19,903	19,905	19,831	19,862
Driver Names Messick	Mattal	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45					Trucks on location and hold safety meeting.
10:41					Well full of water upon Arrival. Pressure Test well.
	1,500	1,500			It all held
					D.V. Tool at 2,750 Feet
10:47		500		3.5	Try to Establish Circulation after opening D.V. Tool
			10		No Circulation.
10:56		500		3.5	Start to mix 175 sacks A-con cement.
11:08		300	30	3.5	Well started to circulate.
11:19		300	63	3.5	Start Fresh Water Displacement.
11:22			73		Stop pumping. Close D.V. Tool.
	1,500	1,500			Pressure Test It all held.
11:30	500	500		3	Release pressure and run 2 Joints.
11:30	500			3	Start to Reverse cement out of tubing.
11:40			20		Tubing clean.
					Wash up pump truck.
12:00					Job Complete.
					Thank You
					Clarence, Mike, Billy

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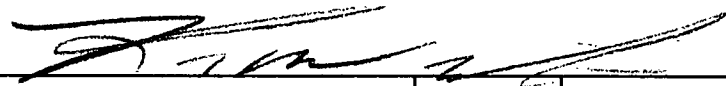
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BASIC

energy services, L.P.

FIELD ORDER 18612

Subject to Correction

Date 5-14-08	Customer ID	Lease Volavka	Well # 1-34	Legal 34-345-2W
American Warrior, Incorporated		County Sumner	State KS	Station Pratt
CHA R G E	Depth fed	Formation	Shoe Joint	
	Casing 5 1/2"	Casing Depth 1,325 Feet	TD	Job Type C.N.W.-Port Collar
	Customer Representative Kevin Wiles		Trainer Clarence R. Messick	
AFE Number	PO Number	Materials Received by X 		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	175sk	A-CON		\$ 2,975.00
P	CC102	44Lb	Cellflake		\$ 162.80
P	CC109	495Lb	Calcium Chloride		\$ 519.75
P	E101	210mi	Heavy Equipment Mileage		\$ 1,470.00
P	E113	866tm	Bulk Delivery		\$ 1,385.60
P	E100	105mi	Pickup Mileage		\$ 446.25
P	CE240	175sk	Blending and mixing Service Charge		\$ 245.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE203	1ea	Depth Charge: 2,001 Feet To 3,000 Feet		\$ 1,800.00
			Discounted Price =		\$ 7,343.52
			Plus Taxes		

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