

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5488  
Name: TWM PRODUCTION COMPANY  
Address 1: 1150 Highway 39  
Address 2: \_\_\_\_\_  
City: Chanute State: KS Zip: 66720 + \_\_\_\_\_  
Contact Person: Michael or Jennifer Wimsett  
Phone: ( 620 ) 431-4137  
CONTRACTOR: License # 5491  
Name: W & W Production Company  
Wellsite Geologist: NONE  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
4-02-09                      4-24-09                      4-28-09  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 001298830000  
Spot Description: \_\_\_\_\_  
SW NW NE SE Sec. 22 Twp. 26 S. R. 18  East  West  
2050 Feet from  North /  South Line of Section  
1050 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: CANNON A Well #: 60  
Field Name: HUMBOLDT/CHANUTE  
Producing Formation: BARTLESVILLE  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 880' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 880  
feet depth to: SURFACE w/ 95 <sup>sq cmt</sup> Att 2-Dlg - 7/22/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Wimsett  
Title: SECRETARY Date: JUNE 19, 2009  
Subscribed and sworn to before me this 19th day of June  
20 09  
Notary Public: Jennifer VanLeeuwen  
Date Commission Expires: 8-29-2012

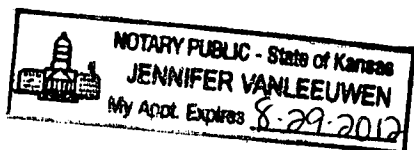
**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 60  
 Sec. 22 Twp. 26 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <b>WELL LOG &amp; GAMMA RAY</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20'	PORTLAND	4	
CASING		2-7/8"		880'	PORTLAND	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	810.0 TO 826.0 34 PERFS.	FRAC WITH 40 SACKS	810.0-826.0

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>880'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/28/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls. <u>1</u>	Gas Mcf _____ Water Bbbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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W & W Production Company  
1150 Highway 39  
Chanute, Kansas 66720  
620-431-4137

Driller Log

TWM Production Company

Cannon A #60  
API#15001298830000  
S22-T26S-R18E  
ALLEN CO, KS

0-6' SOIL  
6-35' LIME  
35-60' SHALE  
60-70' LIME  
70-110' SHALE  
110-242' LIME  
242-250' SHALE  
250-260' LIME  
260-415' SHALE  
415-425' LIME  
425-434' SHALE  
434-454' LIME  
454-533' SHALE  
533-560' LIME  
560-595' SHALE  
595-605' LIME  
605-615' SHALE  
615-625' LIME  
625-715' SHALE  
715-718' LIME  
718-768' SHALE  
768-771' OIL SAND  
771-780' SHALE  
780-785' OIL SAND  
785-810' SHALE  
810-880' OIL SAND

4-02-09 20' OF 7" CEMENTED W/4 SACKS  
4-28-09 CEMENTED 2-7/8" W/ 95 SACKS  
PORTLAND CEMENT  
4-24-09 TD 880'

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"WARNING" DANGER - MAY CAUSE BURNS TO EYES AND SKIN. CONTAINS CALCIUM HYDROXIDE WHEN MIXED WITH WATER. SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR POSSIBLE THIRD DEGREE BURNS REACHING DEEP TISSUES WITH LITTLE WARNING. BODY PERSPIRATION OR MOISTURE MAY CAUSE HYDRATION OF DRY CEMENT ALSO RESULTING IN BURNS. IF IRRITATION BEGINS TO INCREASE SEE A PHYSICIAN IMMEDIATELY. IF PORTLAND CEMENT OR A MIXTURE CONTAINING PORTLAND CEMENT GETS IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND SEEK PROMPT MEDICAL ATTENTION. IF INGESTED, CONSULT A PHYSICIAN IMMEDIATELY. DRINK WATER. CONTAINS CRYSTALLINE SILICA; CHRONIC OVEREXPOSURE TO AIRBORNE CRYSTALLINE SILICA HAS BEEN LINKED TO LUNG PROBLEMS, INCLUDING CANCER AND SILICOSIS. USE A NIOSH-APPROVED DUST RESPIRATOR. MATERIAL SAFETY DATA SHEETS AVAILABLE ON REQUEST. KEEP OUT OF REACH OF CHILDREN.

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CUSTOMER'S COPY

**From THE MONARCH CEMENT COMPANY** AT HUMBOLDT, KANSAS

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any portion of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder, shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

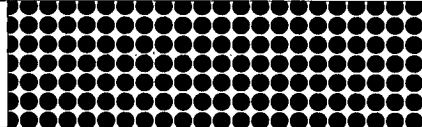
Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

4-28-09

SHIPPER'S NO. 9004300

<p>Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:</p> <p>The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.</p> <p>(Signature of Consignor)</p>	
<p>(Mail or street address of consignee — For purposes of notification only.)</p> <p>CONSIGNEE TO: <i>W W PROD</i></p> <p>DESTINATION: <i>W W PROD</i></p> <p>ROUTE: <i>W W Prod</i> <i>Zach Dwyer</i></p>	
CAR NO./TRAILER NO.	YOUR NO.
<p>If charges are to be prepaid, write or stamp here, "To Be Prepaid."</p> <p>Received \$</p> <p>to apply in prepayment of the charges on the property described hereon.</p> <p>Agent or Cashier</p> <p>Per</p> <p>(The signature here acknowledges only the amount prepaid.)</p>	

Quantity	Description	Class or Rate	Charges Advanced:
			\$

LBS. GROSS		
LBS. TARE		
CORRECT NET	<p>If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is a carrier's or shipper's weight. NOTE-Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per</p>	

CERTIFIED SHIPPERS WEIGHTS THE MONARCH CEMENT COMPANY Agent

Permanent post office address of shipper, HUMBOLDT, KANSAS 66748 Per *JS*

SPECIAL INSTRUCTIONS

*47000*

HAWK BUSINESS SPECIALTIES, IOLA, KANSAS 67801-2842