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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/31/08 8/1/08 11/20/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-23924-00-00

County: Linn
S2 - S2 - S2 - NE Sec. 8 Twp. 20 S. R. 23 East West
2840 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Synder Well #: S-24
Field Name: Cadmus LaCygne

Producing Formation: Mississippian
Elevation: Ground: 926' Kelly Bushing: Do not drill deep enough
Total Depth: 361' Plug Back Total Depth: 18'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 ^{sx cmf}

AIT-2-Dg-7/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: Agent Date: 2-12-09

Subscribed and sworn to before me this 12 day of February

20 09

Notary Public: *[Signature]*

Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

NO 4 402 CK-52
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 23 2009

RECEIVED

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: S-24
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 | 8 3/4" | | 20 | Portland | 5 | |
| Completion | 5 5/8" | 2 7/8" | | 343' | Portland | 55 | 50/50 POZ |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 279.0-289.0 21 Perfs | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

396413

| CUSTOMER'S ORDER NO. | | DEPARTMENT | | DATE | | | |
|----------------------|---------------------|------------|--------|-------------------------------------|----------|-----------|----------|
| | | | | 8-25-08 | | | |
| NAME Bob Cat Oil | | | | | | | |
| ADDRESS | | | | | | | |
| CITY, STATE, ZIP | | | | | | | |
| SOLD BY | | CASH | C.O.D. | CHARGE | ON ACCT. | MDSE RETD | PAID OUT |
| | | | | <input checked="" type="checkbox"/> | | | |
| QUANTITY | DESCRIPTION | | PRICE | AMOUNT | | | |
| 1 | 360 Bags Portland | | 8.11 | 2919.60 | | | |
| 2 | | | | | | | |
| 3 | 160 Bags Fly Ash | | 5.36 | 857.60 | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | 3777.20 | | | |
| 7 | | | | - TAX | | | |
| 8 | 16 Paquets out | | 14- | 224 - | | | |
| 9 | | | | | | | |
| 10 | 21 Paquets returned | | | (294 -) | | | |
| 11 | | | | | | | |
| 12 | In bound Freight | | | 175 - | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | 4120.16 | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| RECEIVED BY | | | | | | | |

adams
5805

KEEP THIS SLIP FOR REFERENCE

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lease - Snyder
 owner - Robert Oil Field Service
 contractor - Dale Jackson
 Production Co.
 OPR - 433A

20' 6" surface 8 3/4" Hole
 cemented 5 sacks
 343' 2 7/8" 8rd pipe
 seating nipple 277'
 cemented 55 sacks
 Hole size 5 7/8"
 TD 361

Well # S-24
 started 7-31-08
 completed 8-1-08

| Thickness | Depth | Formation | Depth | Time | Formation - Remarks |
|-----------|---------|------------------------|-------|-------|---------------------|
| 3 | 3 | Top Soil | 280 | 3 1/2 | |
| 44 | 47 | lime | 281 | 2 | |
| 3 | 50 | Shale Black | 282 | 2 | |
| 12 | 62 | lime | 283 | 3 | Oil sand |
| 5 | 67 | shale | 284 | 3 | Good Bleed |
| 4 | 71 | lime | 285 | 2 | some water |
| 41 | 112 | Shale | 286 | 3 | |
| 25 | 137 | Sandy Shale | 287 | 3 | 287' |
| 120 | 257 | Shale | 288 | 2 1/2 | Oil sand |
| 6 | 263 | lime | 289 | 2 1/2 | Heavy Bleed |
| 12 | 275 | Shale | 290 | 3 | 289 1/2' |
| 3 | 278 | sandy shale (odor) | 291 | 7 1/2 | Shale Oil sand str. |
| 1 | 279 | oil sand shaley | 292 | 6 1/2 | |
| 8 | 287 | oil sand (Good Bleed) | 293 | 7 | |
| 2 1/2 | 289 1/2 | oil sand (Heavy Bleed) | | | |
| 1 1/2 | 301 | Shale oil sand str. | | | |
| 16 | 317 | Shale | | | |
| 2 | 319 | Coal | | | Shoot 279-289 |
| 1 | 320 | Shale | | | |
| 11 | 331 | lime | | | |
| 10 | 341 | Shale | | | |
| 5 | 346 | lime | | | |
| 4 | 350 | Shale | | | |
| 7 | 357 | Sandy Shale | | | |
| TD | 361 | lime | | | |

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