KANSAS CORPORATION COMMISSION GINAL OIL & GAS CONSERVATION DIVISION WELL COLOR

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895	API No. 15 - 15-107-23968-00-00			
Name: Bobcat Oilfield Services, Inc.	County: Linn			
Address: 30805 Cold Water Rd.	NE_SW_SE_NE_Sec. 8 Twp. 20 S. R. 23 East West			
City/State/Zip: Louisburg, KS. 66053	3010 feet from S / N (circle one) Line of Section			
Purchaser: Pacer	770 feet from E/ W (circle one) Line of Section			
Operator Contact Person: Bob Eberhart	Footages Calculated from Nearest Outside Section Corner:			
Phone: (_913) 837-2823	(circle one) (SE) NW SW			
Contractor: Name: Jackson Production Co.	Lease Name: Synder Well #: U-23S			
License: 4339	Field Name: Cadmus LaCygne			
Wellsite Geologist:	Producing Formation: Mississippian			
Designate Type of Completion:	Elevation: Ground: 943' Kelly Bushing: Do not drill deep enough			
New Well Re-Entry Workover	Total Depth: 341' Plug Back Total Depth: 4'			
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet			
Gas ENHR SIGW				
	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion compatible 20'			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 20'			
Operator:	feet depth to surface w/ 5 All Z-Dig - 1/22/0			
Well Name:	Drilling Fluid Management Plan			
Original Comp. Date: Original Total Depth:	(Sala made de consciou nom the riesarve rity			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls			
Plug BackPlug Back Total Depth	Dewatering method used on lease			
Commingled Docket No	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	·			
Other (SWD or Enhr.?) Docket No	Operator Name:			
8/22/08 8/26/08 10/16/08	Lease Name: License No.:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Recompletion Date Recompletion Date	County: Docket No.:			
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.			
Signature: Ton Lholetle	KCC Office Use ONLY			
$A_{\alpha,\alpha}$	1 the stage			
,	Letter of Confidentiality Received			
Subscribed and sworn to before me this 12 day of + Lorua				
20 <u>09</u> . J. H. 102	Wireline Log Received Geologist Report ReceivedKANSAS CORPORATION COMMIS			
Notary Public: 5-21-2011 I JESSICA M	FEB 2 3 2009			
JESSICA M. Notary Public - Sta My Appt. Exp. 5	to of Kansas RECEIVED			

Operator Name: Bobca	at Oilfield Services	, Inc.		Lea	se Name:	Synder	Well #: U-23S			
Sec. 8 Twp. 20	S. R 	✓ East	t 🗌 West	County: Linn				**		
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate:	and shut if gas to	in pressures, surface test, a	whether long witl	shut-in pre	ssure reached	static level, hydro	static pressu	res, bottor	n hole
Orill Stem Tests Taken (Attach Additional Si	heets)	Y	es ✓ No		VL	og Formati	on (Top), Depth a	ınd Datum		Sample
Samples Sent to Geolo	ogical Survey	□ Ye	es 🗹 No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye								
ist All E. Logs Run:										
Gamma Ray/N	eutron/CCL									
, , , , , , , , , , , , , , , , , , ,		Repo	CASING I			w Used	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		/eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9	8 3/4"				20	Portland	5		
Completion	5 5/8"	2 7/8"				337'	Portland	50	50/50 F	oz
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		TING / SQU	JEEZE RECORD		Percent Additive	s	
Shots Per Foot	PERFORATION	ON RECOR	ID - Bridge Plug	s Set/Ty	pe	Acid, Fra	cture, Shot, Cement	Squeeze Reco	ord	
2 2		-ootage of t	ach Interval Pen	orated		(Ar	nount and Kind of Ma	aterial Used)		Depth
					A de de la constante de la con			KANSA	IS CORPOR	ATION COMMIS
					***************************************				FEB 2	3 2009
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TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes No		What year	and M Establish
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g 🗀 Pumpir	ng Gas Lif	t 🔲 Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC			<u> </u>	Production Inter	val		<u> </u>	
Vented Sold	Used on Lease		Open Hole Other (Special	Pe	erf. 🔲 C	oually Comp.	Commingled _	_		

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CUSTOMER'S (OPDER NO.		DEPARTMEN	Т			6-6	
NAME	ob la		OIL					
ADDRESS								
CITY, STATE, ZI	P							
OLD BY		CASH	C.O.D.	CHARGE	ON ACC	CT. M	DSE RETD	PAID OUT
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RECEIVED BY							•	
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5805

KANSAS CORPORATION COMMISSION
FEB 2 3 2009
RECENTAGE

lease - Snyder owners: Bobcet Orlfaild Service contractor Dele Jaskson Production Co.	20, 6" Sorface 834" Hole carented 5 Sacks Southing Nipple 2811 337, 35, 82" and 0,00	Wall # U-299 Started 8-22-08 completed 8-26-08
	337.35, 8% "&rd p.pe_ Cemented 50 socks 55% "Hole 5:20 TO 341'	
2 2 Top Soil		
2 - 4 Red Clay		
29 33 Lime		- · · · ·
9 42 Black shale		er de de dec
20 62 Lime		·- • • · · · · · · · · · · · · · · ·
4 66 Shale		
2 68 Black shale		
11_ 79_Lime		······
5 84 Shale limey		
al 105 Shale		er e commence de la company
14 119 sandy Shale		
4 123 shale		
34 157 Sandy Shale	······································	
20 220 sandy shale		
13 a33 shale	· · · · · · · · · · · · · · · · · · ·	
1 234 coal		
7 241 Shale		
5 246 Lime		
22 268 Shale		
9 277 Lime		
2 279 Stale		· · · · · · · · · · · · · · · · · · ·
3 282 Light Shale	/ < Amm v	283-303/2
1 283 Light Sandy Shale	(si i shale)	303/2
le 289 oil Sand (good bl	leed Xshale str.)	283
1 290 0:1 Sand (Shaley) (
7 297 01/ sand (good b		J
3 300 oil sand (shale		A STATE OF THE STA
2/2 300/2 oil sand (good		KANSAS CORPORATION COMMISSION
10/2:312 Shale (oit Sar	d str.)	FEB 2 3 2009
19 331 Shale		RECENTED.
2 333 coal 1 334 state TD=341		
8 341 Lime	· 	· · · · · · · · · · · · · · · · · · ·