

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: U-23S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		337'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	283.0-303.5 42 PERFS		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

255279

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-16-08			
NAME Bob Cat Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1							
2	270	Bags Portland		8"	2189.70		
3							
4							
5	280	Bags Flyash		5 ^{3/4}	1500.80		
6							
7							
8							
9					3690.50		
10				Tax	232.50		
11							
12					3923-		
13							
14	16 Pallets out				224-		
15							
16	Freight				175-		
17							
18					4322.00		
19							
20							
RECEIVED BY							

adams
5805

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lease - Snyder
 owners - Bobcat Oilfield Services
 contractor - Dale Jackson Production Co.

20,6" Surface 8 3/4" Hole
 cemented 5 sacks
 seating nipple 281'
 337.35', 2 7/8" 8rd pipe
 cemented 50 sacks
 5 5/8" Hole Size
 TD 341'

well # U-299
 started 8-22-08
 completed 8-26-08

- 2 2 Top Soil
- 2 4 Red Clay
- 29 33 Lime
- 9 42 Black shale
- 20 62 Lime
- 4 66 Shale
- 2 68 Black shale
- 11 79 Lime
- 5 84 Shale - limy
- 21 105 Shale
- 14 119 sandy shale
- 4 123 shale
- 34 157 Sandy shale
- 43 200 shale
- 20 220 sandy shale
- 13 233 shale
- 1 234 coal
- 7 241 shale
- 5 246 Lime
- 22 268 shale
- 9 277 Lime
- 2 279 shale
- 3 282 Light shale
- 1 283 Light Sandy Shale (some oil shale)
- 6 289 oil sand (good bleed) (shale str.)
- 1 290 oil sand (shaley) (good bleed)
- 7 297 oil sand (good bleed)
- 3 300 oil sand (shale str.)
- 2 1/2 302 1/2 oil sand (good bleed)
- 10 1/2 312 Shale (oil sand str.)
- 19 331 shale
- 2 333 coal
- 1 334 shale
- 8 341 Lime

283-303 1/2

Perf

TD = 341

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