

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*km
not
spud*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/22/08</u>	<u>9/24/08</u>	<u>11/19/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23961-00-00
County: Linn
NE SE SW NE Sec. 8 Twp. 20 S. R. 23 East West
3010 feet from (S) N (circle one) Line of Section
1430 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Synder Well #: R-23S
Field Name: Cadmus LaCygne

Producing Formation: Mississippian
Elevation: Ground: 923' Kelly Bushing: Do not drill deep enough
Total Depth: 342' Plug Back Total Depth: 5'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Att 2 - Dlg - 7/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jon Duckell*
Title: Agent Date: 2-12-09
Subscribed and sworn to before me this 12th day of February,
20 09.
Notary Public: *J. Helms*
Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

*H04 * D2 CK-58*
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

395279

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-16-08			
NAME Bob Cat Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1							
2	270 Bags Portland			8"	2189.70		
3							
4							
5	280 Bags Flyash			5 ^{3/8}	1500.80		
6							
7							
8							
9					3690.50		
10				Tax	232.50		
11							
12					3923-		
13							
14	16 Pallets out				224-		
15							
16	Freight				175-		
17							
18					4322.00		
19							
20							
RECEIVED BY							

adams
5805

KEEP THIS SLIP FOR REFERENCE

KANSAS CORPORATION COMMISSION
FEB 23 2009
RECEIVED

lease Snyder
 owner Bobcat Oil Field Service
 contractor Dale Jackson
 Production Co.
 OPA 4339

20' 6" Surface 8 3/4" Hole
 cemented 5 sacks
 Seating nipple 275'
 337.60', 2 3/8" pipe
 cemented 50 sacks
 Hole size 5 5/8"
 TP 342

Well # R-235
 Surface Set 9-18-08
 Completed 9-19-08

1	Top soil		
7	8	lime & clay	278 Oil sand some water (Part)
1	9	Gravel & clay	279 Heavy Oil Bleed
5	14	lime	280 <hr/> 279 1/2
7	21	Black shale	281
21	42	lime	282
5	47	shale	283 Oil sand
3	50	lime	284 Heavy Oil Bleed (Part)
5	55	shale	285
4	59	lime	286
155	214	shale	287
1	215	Coal	288
6	221	light shale	289 <hr/> 288 1/2
4	225	lime	290 shale
10	235	shale	291
5	240	light shale some ^{Red} Bed	
7	247	shale	
1	248	lime	
6	254	shale	
6	260	lime some oil show	
7	267	shale	
1	268	light shale strong odor	
7	275	light shale	
1	276	light sandy shale (some) (good) (oil sand) (bleed)	
1	277	Oil sand some shale Heavy Bleed	
2 1/2	279 1/2	Oil sand some water Heavy Oil Bleed	
9	288 1/2	Oil sand Heavy Oil Bleed	
23 1/2	312	shale	
2	314	Coal	
2	316	shale	
5	321	lime	
14	335	shale	
TP	342	lime	

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FEB 23 2009

RECEIVED