

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/7/08</u>	<u>11/10/08</u>	<u>12/17/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23998-00-00
County: Linn
S2 NE SW NE Sec. 8 Twp. 20 S. R. 23 East West
3445 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Synder Well #: Q-21S
Field Name: Cadmus LaCygne

Producing Formation: Mississippian
Elevation: Ground: 910' Kelly Bushing: Do not drill deep enough
Total Depth: 335' Plug Back Total Depth: 6'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 142-Dlg-7/22/09 ^{5x cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

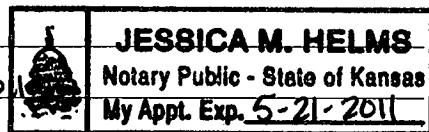
Signature: Jon Durdell

Title: Agent Date: 2-12-09

Subscribed and sworn to before me this 12 day of February, 2009.

Notary Public: _____

Date Commission Expires: 5-21-2011



Hd 4 402 CK 5B
KCC Office Use ONLY
[Signature]
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

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Side Two

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: Q-21S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		329'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	275.0-281.0 19 PERFS		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

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CUSTOMER'S ORDER NO.		DEPARTMENT			DATE 8-6-08	
NAME Bob Cat Oil						
ADDRESS						
CITY, STATE, ZIP						
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MOSE RETD PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT	
1						
2	270 Bags Portland			8"	2189.70	
3						
4						
5	280 Bags Flyash			5 ³⁰	1500.80	
6						
7						
8						
9					3690.50	
10				✓ TAX	232.50	
11						
12					3923-	
13						
14	16 Pallets out				224-	
15						
16	Freight				175-	
17						
18					4322.00	
19						
20						
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adams
5805

KEEP THIS SLIP FOR REFERENCE

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lease Snyder
 owner Robert Oil Field Service
 contractor Dale Jackson
 Production Co.
 OPR 4339

20' 6" Surface, 8 3/4" Hole
 cemented 5 sacks
 329' 2 7/8" 8rd pipe
 seating nipple 265'
 cemented 50 sacks
 20gal squeeze
 5 5/8" Hole size
 TO 335'

Well # Q 215
 Surface Set 11-7-08
 completed 11-10-08

1 Top soil
 14 15 lime
 3 18 shale
 4 22 Black shale
 21 43 lime
 3 46 shale
 1 47 Black shale
 1 49 lime
 7 56 shale
 4 60 lime
 1 61 Black shale
 42 103 shale
 9 112 sand (dry)
 8 120 sandy shale
 91 211 shale
 2 213 coal
 7 220 shale
 4 224 lime
 20 248 shale
 10 258 lime (bottom 10' good oil show)
 1 259 shale
 4 263 shale (Heavy flow ^{260' to 262'} Fair oil show)
 3 266 light shale (Heavy flow ^{265'} some oil)
 1/2 266 1/2 light shale (some oil sand str. Fair Bleed)
 1/2 267 Oil sand shaley (Good Bleed)
 2 269 Oil sand (some shale Good Bleed oil water)
 1 270 sandy shale (lots of water)
 1/2 270 1/2 Oil sand shaley (Good Bleed)
 2 272 1/2 Sandy shale (Fair Bleed)
 2 274 1/2 Oil sand shaley Good Bleed
 1 1/2 276 shale
 7 1/2 283 1/2 Oil sand some shale (Heavy Bleed)
 1/2 284 lime

269 3 Oil sand (oil water) 269'
 270 6 1/2 sandy shale (lots of water) 270'
 271 5 1/2 sandy shale
 272 5 1/2 some oil
 Fair Bleed 272 1/2'
 273 6
 274 5 Oil sand
 shaley 274 1/2'
 275 5 1/2 Good Bleed
 276 5 1/2 sandy shale 276
 277 5
 278 3 1/2
 279 2 1/2 Oil sand
 280 4 1/2 some shale
 281 5 1/2 Heavy Bleed
 282 4 1/2
 283 6 1/2
 284 6 lime 283 1/2'
 284'
 285 6 shale oil sand str. Good Bleed

10-294 shale Oil sand str. Good Bleed
 20-314 shale
 1-315 Coal
 4-319 lime
 TD-335 shale

275-281 3PF
 19 Parts

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