

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/8/08</u>	<u>8/12/08</u>	<u>11/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23946-00-00

County: Linn

SE NW SE NE Sec. 8 Twp. 20 S. R. 23 East West

3445 feet from (S) / N (circle one) Line of Section

975 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Synder Well #: T-21S

Field Name: Cadmus LaCygne

Producing Formation: Mississippian

Elevation: Ground: 925' Kelly Bushing: Do not drill deep enough

Total Depth: 322' Plug Back Total Depth: 9'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20'

feet depth to surface w/ 5 _____ sx cmf.

Alt 2 - Dig - 7/22/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

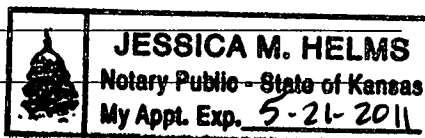
Signature: Don Duckell

Title: Agent Date: 2-12-09

Subscribed and sworn to before me this 12 day of February, 2009.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



HD 4-ADZ CC-82
KCC Office Use ONLY
[Signature]

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 23 2009

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: T-21S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		313'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	285.0-294.0 19 PERFS		
2	296.0-298.0 5 PERFS		
2	300.0-302.5 6 PERFS		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				7-28-08			
NAME Robt Car Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				<input checked="" type="checkbox"/>			
QUANTITY	DESCRIPTION		PRICE	AMOUNT			
1	60	Bags Toztan 2 pallets	9.30	558	-		
2							
3	80	Bags Fly Ash 2 pallets	6.25	500	-		
4							
5							
6				1058	-		
7					166 65		
8							
9							
10		4 Pallets out		1124	65		
11				56	-		
12							
13							
14					1180 65		
15							
16							
17							
18							
19							
20							
RECEIVED BY <i>Kevin Hargreaves</i>							

adams
5805

KEEP THIS SLIP FOR REFERENCE

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lease - Snyder
 owner - Bobcat Oil Field Service Inc.
 contractor - Dale Jackson
 Production Co.
 OPR - 4339

20) 6" Surface 8 3/4" Hole
 Cemented 5 sacks
 seating nipple 280'
 313', 2 7/8" ID pipe
 cemented 50 sacks
 5 7/8" Hole
 TD 322'

Well # 21 South
 Started 8-8-08
 Completed 8-12-08

		Depth	Time	Formation/Remarks
2	2			Top soil
28	30	279	4	lime
3	33	280	3	Shale * Oil sand, Heavy Flow water + oil
4	37	281	4 1/2	Black shale
1	38	282	4 1/2	Shale
2	40	283	5 1/2	lime
4	44	284	5	Sand (white) oil sand light shale str. (Part Perf)
13	57	285	4	lime
3	60	286	4 1/2	Shale oil sand Heavy Bleed (Perforate)
2	62	287	5 1/2	Black shale
2	64	288	6	lime oil sand shale str. Good Bleed (Perforate)
6	70	289	4 1/2	Shale
5	75	290	6 1/2	lime oil sand Good Bleed Fractured (Perforate?)
3	78	291	7	Shale
69	147	292	8	sandy shale oil sand Good (Perforate)
59	206	293	10 1/2	Shale shale str. Bleed
9	215			Sandy shale
26	241			Shale
8	249			lime
17	266			Shale
8	274			lime (over)
5 1/2	283 1/2			Shale (oil sand str.)
2 1/2	286			oil sand (Good Bleed) ← (Perforate)
9	295			oil sand shale str. (Good Bleed) ←
1	296			shale
1 1/2	297 1/2			oil sand shale str. (Good Bleed) ←
3 1/2	301			Shale oil sand str. Poor.
1	302			oil sand (Good Bleed) ←
8	310			Shale oil sand str. Poor
TD	322			Shale

285-294
 296-298
 300-302.5

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