

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/8/08 8/13/08 11/12/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 15-107-23947-00-00
County: Linn
SW NW SE NE Sec. 8 Twp. 20 S. R. 23 East West
3445 feet from (S) N (circle one) Line of Section
1175 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Synder Well #: S-21S
Field Name: Cadmus LaCygne
Producing Formation: Mississippian
Elevation: Ground: 923' Kelly Bushing: Do not drill deep enough
Total Depth: 341' Plug Back Total Depth: 6'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 112-Dlg-7/22/09 ^{sx crpt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Dussell
Title: Agent Date: 2-12-09
Subscribed and sworn to before me this 12 day of February,
20 09.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appl. Exp. 5-21-2011

4402 CK-5A
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Side Two

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: S-21S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		335'	Portland	51	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	287.0-297.0 21 PERFS		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Diversified Supply
 21368 Earnest Road
 Parker, KS 66072

12587

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
		915-598-0200		8-1-08			
NAME <i>Bob Art Oil</i>							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	<i>60 bags Portland</i>			<i>9.30</i>	<i>558 -</i>		
2							
3	<i>40 bags Fly Ash</i>			<i>6.25</i>	<i>250 -</i>		
4							
5							
6					<i>808.00</i>		
7				<i>TKH</i>	<i>50.90</i>		
8							
9							
10					<i>858.90</i>		
11							
12				<i>3 pairs</i>	<i>42 -</i>		
13							
14							
15					<i>900.90</i>		
16							
17							
18							
19							
20							
RECEIVED BY <i>Steve Hargle</i>							

edama
5805

KEEP THIS SLIP FOR REFERENCE

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lease - Snyder
 owner - Bobcat Oil Field Service Inc.
 contractor - Dale Jackson
 Production Co.
 OPR - 4339

20, 6" Surface 8 3/4" Hole
 Cemented 5 sacks
 Seating Nipple 274'
 335'; 2 7/8" 8rd pipe
 Cemented 51 sacks
 16 gal. squeeze 1.2 sacks
 5 5/8" Hole
 TD 341'

Well # S-21-South
 started 8-8-08
 completed 8-13-08

	Depth	Time	Formation/Remarks
2	2	277 1/2	2 1/2 Oil sand Shaley Perf?
26	28	278 1/2	2 1/2 Good Bleed some water
3	31	279 1/2	4 1/2 Shale
2	33	280 1/2	4 1/2 Shale some Oil sand str.
3	36	281 1/2	5 Shale
18	54	282 1/2	5 Oil sand. Poor Bleed some water Perf
3	57	283 1/2	4 Shale
2	59	284 1/2	3 Black shale
2	61	285 1/2	5 Shale
6	67	286 1/2	4 Oil sand Heavy Bleed Perf
5	72	287 1/2	4 Oil sand Good Bleed some water Perf
50	122	288 1/2	5 Shale
23	145	289 1/2	5 Sandy shale
70	235	290 1/2	3 Shale
5	240	291 1/2	3 Oil sand Perf
21	261	292 1/2	6 1/2 Shale Heavy Bleed Perf
9	270	293 1/2	4 1/2 lime (odor)
6	276	294 1/2	3 Shale Oil sand (Poor Bleed) Shaley
1/2	276 1/2		Shale Oil sand str. Heavy Bleed (Poor) water on top Perf
2	278 1/2		Oil sand Shaley (Good Bleed) Perforate?
3	281 1/2		Shale some Oil sand str. Careful close to Heavy water flow above!
2 1/2	284		Oil sand (Poor Bleed) some water Perforate 2 1/2'
2	286		Shale
1 1/2	287 1/2		Oil sand (Heavy Bleed) Perforate 7 1/2'
2 1/2	290		Oil sand (Good Bleed) some water
3 1/2	293 1/2		Oil sand (Heavy Bleed)
6 1/2	300		Oil sand Shaley (Poor Bleed)
26	306		Shale Oil sand str. (Poor)
26	326		Shale
1	327		Coal
4	331		Shale
4	335		lime
TD	341		Shale

287-297

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