

*Ken
m
4/22/09*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/21/08 8/28/08 10/16/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-23970-00-00

County: Linn

N2 SE SE NE Sec. 8 Twp. 20 S. R. 23 East West

3010 feet from (S) / N (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Synder Well #: W-23S

Field Name: Cadmus LaCygne

Producing Formation: Mississippian

Elevation: Ground: 940' Kelly Bushing: Do not drill deep enough

Total Depth: 341' Plug Back Total Depth: 2'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20'

feet depth to surface w/ 5 sx cmt.

Alt 2 - Dlg - 7/22/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ken Duskell*

Title: Agent Date: 2-12-09

Subscribed and sworn to before me this 12th day of February

20 09

Notary Public: *J. Helms*

Date Commission Expires: 5-21-2011

NO 4 #102 CK-58
KCC Office Use ONLY

Letter of Confidentiality Received *4/22/09*

If Denied, Yes Date: _____


Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 23 2009

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

RECEIVED

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: W-23S
 Sec. ⁸ Twp. ²⁰ S. R. ²³ East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		339'	Portland	51	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	290.0-300.0 21 PERFS		
2	301.0-311.0 21 PERFS		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

255279

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-16-08			
NAME Bob Cat Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1							
2	270 Bags Portland			8"	2189.70		
3							
4							
5	380 Bags Flyash			5 ^{3/4}	1500.80		
6							
7							
8							
9					3690.50		
10				Tax	232.50		
11							
12					3923-		
13							
14	16 Trucks out				224-		
15							
16	Freight				175-		
17							
18					4322.00		
19							
20							
RECEIVED BY							

Edwards
5805

KEEP THIS SLIP FOR REFERENCE

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lease - Snyder
 owner - Bobcat Oil Field Service
 Contractor - Dale Jackson
 Production Co.
 OPR - 4339

20' 6" Surface 8 3/4" Hole
 cemented 5 sacks
 Seating nipple 288'
 339' 2 7/8" 8rd pipe
 cemented 51 sacks
 5 5/8" Hole size
 TD 341'

Well # W-235
 Started 8-21-08
 Completed 8-28-08

- 2 2 Top soil
- 7 9 clay + sand stone
- 30 39 Lime
- 8 47 Black slate
- 21 68 Lime
- 2 70 Shale
- 3 73 Black Shale
- 2 75 Lime
- 5 80 shale
- 5 85 Lime
- 27 112 Shale
- 23 125 Sandy shale
- 22 147 Shale
- 20 167 Sandy Shale
- 43 210 shale
- 28 238 sandy shale
- 2 240 coal
- 4 244 Shale
- 8 252 Lime
- 26 278 Shale
- 5 283 Lime
- 2 285 Shale
- 2 287 Light shale
- 2 289 Light sandy shale (strong odor)
- 7 296 oil sand (shaley) (good bleed) Perf
- 7 303 oil sand (good bleed)
- 1 304 Shale
- 6 310 oil sand (good bleed) Perf
- 5 315 Shale (oil sand str) (good bleed) ?
- 4 319 Shale (oil sand str)
- 16 335 Shale
- 2 337 coal
- 2 339 shale
- 2 341 Lime

290-300
 301-311

TD = 341'

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