

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/30/08</u>	<u>7/31/08</u>	<u>11/19/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23925-00-00
County: Linn
SE SW SE NE Sec. 8 Twp. 20 S. R. 23 East West
2840 feet from (S) N (circle one) Line of Section
880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Synder Well #: U-24
Field Name: Cadmus LaCygne

Producing Formation: Mississippian
Elevation: Ground: 945' Kelly Bushing: Do not drill deep enough
Total Depth: 380' Plug Back Total Depth: 34'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 ^{sq cmt.}

Att-2-Dig-7/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

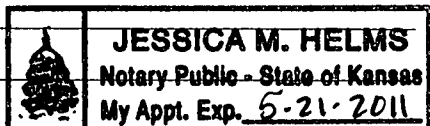
Signature: Loni Duskell

Title: Agent Date: 2-12-09

Subscribed and sworn to before me this 12 day of February, 2009.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



N HD 4#02 CK-92
KCC Office Use ONLY
 Letter of Confidentiality Received 2/24/09
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 23 2009

RECEIVED

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: U-24
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		346'	Portland	53	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	292.0-302.0 21 Perfs		

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

396413

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		ADDRESS		CITY, STATE, ZIP	
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.
		MDSE RETD	PAID OUT		
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	360 BAGS PORTLAND	8.11	2919	60	
2					
3	160 BAGS FLY ASH	5.36	857	60	
4					
5					
6					
7					
8	16 Pallets out	14-	224	-	
9					
10	21 Pallets returned		(294)	-	
11					
12	IN bound freight		175	-	
13					
14					
15					
16					
17					
18					
19					
20					
RECEIVED BY					

adams 5805

KEEP THIS SLIP FOR REFERENCE

KANSAS CORPORATION COMMISSION

FEB 23 2009
RECEIVED

lease - Snyder
 owner - Robert Oil Field Services
 contractor - Dale Jackson Production Co.

20' 6" Surface 8 3/4" Hole
 cemented 53 sacks
 346' 2 3/8" 8 1/2 pipe
 section nipple 283'
 cemented 53 sacks
 TD 380'
 5 5/8" Hole size

well # U-24
 started 7-30-08
 completed 7-31-08

Thickness	Depth	Formation	Depth	Time	Formation - Remarks
1	1	Top Soil	286	4 1/2	
2	2	clay	287	4	oil sand shaley
29	32	lime	288	3	Poor Bleed
6	38	Black Shale	289	3 1/2	some water
21	59	lime	290	3	oil sand
3	62	shale	291	3	Fair Bleed
2	64	Black Shale	292	2 1/2	some water
2	66	lime	293	3	oil sand Good Bleed
5	71	shale	294	2	Fractured
5	76	lime	295	2	some water
3	79	shale	296	3	oil sand Good Bleed
5	84	lime	297	3	oil sand
11	119	shale	298	2 1/2	shaley Fair Bleed
30	149	Sandy shale	299	3 1/2	
117	266	shale	300	3	oil sand
7	273	lime	301	2	Heavy Bleed
11	284	shale	302	3	
1	285	shale ^{oil} sand stops	303	6	shale oil sand stops
18	302	oil sand	304	6 1/2	Fair Bleed
4	306	shale ^{oil} sand stops	305	6	
20	326	shale			
3	329	coal			
3	332	sandy shale			
9	341	lime			
9	350	shale			
8	358	lime			
2	360	Black shale			
12	372	Sandy shale			
TD	380	Shale			

} Shoot
 10'

KANSAS CORPORATION COMMISSION
 FEB 23 2009
 RECEIVED