

15-163-01861-0000

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

RECEIVED 10-20-03 OCT 20 2003 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

KCC WICHITA

Lease Operator: Kenny Brown Enterprises, LLC
Address: P.O. Box 277
Phone: (785) 628-3384 Operator License #: 32250
Type of Well: OIL
The plugging proposal was approved on: 08/27/03
by: David P. Williams
Is ACO-1 filed? unknown
Producing Formation(s): List All (if needed attach another sheet)
KC Depth to Top: 3361 Bottom: 3366 T.D. 3630
KC Depth to Top: 3520 Bottom: 3531 T.D. 3630

API Number: 15-163-01861-00-00
Lease Name: Ordway
Well Number: B-1
Spot Location (QQQQ): C - NW - SW - NE
990 3630 Feet from North / South Section Line
330 2310 Feet from East / West Section Line
Sec. 16 Twp. 10 S. R. 18 East West
County: ROOKS
Date Well Completed: 06/15/54
Plugging Commenced: 10/05/03
Plugging Completed: 10/05/03

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records, Content, From, To, Size, Put In, Pulled Out. Contains two rows of casing data.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from feet to feet each set.

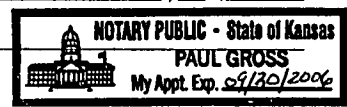
5 sacks backside 600#
245 sacks down casing 600#

Name of Plugging Contractor: Swift Services, Inc. License #:
Address: Ness City, KS.
Name of Party Responsible for Plugging Fees: Kenny Brown Enterprises, LLC
State of Kansas County, Ellis, ss.

Steve Ruder (Operator) (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steve Ruder
(Address) P.O. Box 277 Hays, Ks. 67601-0277

SUBSCRIBED and SWORN TO before me this 14th day of October, 2003
Notary Public My Commission Expires:



**UNION OIL CORPORATION
WELL COMPLETION REPORT**

15-163-01861-0000

C-NW-SW-NE, Section 16-104-18
Rooks County, Kansas

LEASE Ordway L WELL No. 1 LOCATION _____
 LOCATION BY F. M. Sarmann DATE 4-29-54 ELEVATION 1111.00 2170' GR. _____
 CHARACTER OF WELL (OIL, GAS, DRY HOLE) Oil COMPLETION DATE May 18, 1954

TOOLS	STARTED	COMPLETED	FROM	DEPTH TO	COST PER FT. OR DAY	CONTRACTOR
ROTARY	4-30-54	5-12-54	surface	3751	\$3.50/ft	Stickle Drilling Company
CABLE	5-11-54	5-18-54		3630	\$250/day	Signal Oilfield Service

HOLE, CASING AND CEMENTING RECORD

HOLE DRILLED		CASING						CEMENTING		REMARKS
SIZE	DEPTH	SET AT	SIZE	WT.	THDS.	LEFT IN	MAKE, TYPE, GRADE, CONDITION	USED	SACKS TOP, PLUG	
13 3/4	290	288	8 5/8	22.7			Spiral Weld - new	225		ent circulated
7 7/8	3751	3664	5 1/2	14	8rd		J-55 Fals - new	120		top ent at 2953' temp survey

SAND RECORD

INITIAL DAILY PRODUCTION

NAME	TOP	BOTTOM	CONTENT OIL, GAS, WATER	DESCRIPTION COLOR, HARD, SOFT, FINL, COARSE	DATE	BARRELS OIL	WATER	GAS M. C. F.	FLOWED, SWABBED, BAILED, PUMPED
Topska	3131								
Reabner	3348								
Toronto	3362								
Lansing-KC	3387	3621	oil	white to gray L, free oil & good color cherty gray, dense, free oil	5-30	168	240		pumped
Maraton	3630								
Conglomerate	3650								
Simpson shale	3750								
Arbuckle	3746	3751	water	gray xln dolomite, white chert					

PERFORATING RECORD

SQUEEZE CEMENTING

DATE	INTERVAL FROM	TO	NO. OF HOLES	PURPOSE, RESULTS	DATE	PERFORATIONS FROM	TO	CEMENT CAX USED	SAX OUT	FINAL PRESSURE	PURPOSE, RESULTS
5-16	3520	3531	4	1 1/2 goph, no water							
	3445	3451	4	1/2 goph, trace wtr							
5-17	3442	3446	4	1/2 goph, trace wtr							
	3427	3432	5	1 boph & 4 goph							
5-17	3427	3427	5	2 boph, trace wtr							

SHOT RECORD

ACIDIZING RECORD

DATE	SHOT FROM	TO	QTS.	LIQ. OR GELATINE	TAMP VOL., MATERIAL	RESULTS OIL, WATER BEFORE, AFTER	DATE	SECTION FROM	TO	GALS.	RESULTS OIL, WATER BEFORE, AFTER
							5-16	3520-34		1750	1 1/2 goph, no wtr 300 goph, 300 goph
							5-17	3415-51 3422-32		750	300 goph, 1 1/2 goph 600 goph, 1 1/2 goph

CORING RECORD

DRILL STEM TESTS

CORED FROM	TO	RECOVERY FEET	DESCRIPTION, CONTENT	DATE	INTERVAL FROM	TO	TIME OPEN	RECOVERY
				5-8	3411	3436	1 hr	890' gas, 670' hgco
				5-9	3470	3482	1 hr	150' gas, 360' gco, 270'
				5-11	3747	3751	1 hr	2100' water

**RECEIVED
AUG 13 2003
KCC WICHITA**

*GIVE DISTANCE FROM POINT OF MEASUREMENT TO BRADEN HEAD
7.75'
FLANGE

PRODUCING METHOD (FLOW, PUMP, GAS LIFT) Pump TOTAL DEPTH 3751', PD 3503'
 WELL TUBED WITH 2 3/8" OD ENT J-55 h. h. 3" 8rd foreign
 Form 114-2M-6-50-Palmer

(OVER)
SUPERINTENDENT