

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

RECEIVED
10-20-03
OCT 20 2003
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

Lease Operator: Kenny Brown Enterprises, LLC

Address: P.O. Box 277

Phone: (785) 628 - 3384 Operator License #: 32250

Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 08/27/03 (Date)

by: David P. Williams (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

unknown

Producing Formation(s): List All (If needed attach another sheet)

KC Depth to Top: 3291 Bottom: 3293 T.D. 3565

Depth to Top: _____ Bottom: _____ T.D. _____

KC Depth to Top: 3505 Bottom: 3514 T.D. 3565

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8'5/8"	288'	none
				5'1/2"	3565'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

35 sacks down backside 600#

235 sacks down casing 600#

Name of Plugging Contractor: Swift Services, Inc. License #: _____

Address: Ness City, KS.

Name of Party Responsible for Plugging Fees: Kenny Brown Enterprises, LLC

State of Kansas County, Ellis, ss.

Steve Ruder (Operator) (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

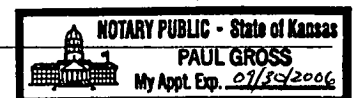
(Signature) Steve Ruder

(Address) P.O. Box 277 Hays, Ks. 67601-0277

SUBSCRIBED and SWORN TO before me this 14th day of October, 2003

Paul Gross
Notary Public

My Commission Expires: _____



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-163-01862-0000

SUNRAY MID-CONTINENT OIL COMPANY
SUNRAY OIL CORPORATION
WELL COMPLETION REPORT

LEASE ORWAY WELL NO. 2 LOCATION SW SW NE, Sec 16-10S-18W
LOCATION BY C. M. Graham DATE 3-2-55 ELEVATION 2119 KB GR. 2114
CHARACTER OF WELL (OIL, GAS, DRY HOLE) Oil COMPLETION DATE 4-11-55

TOOLS	STARTED	COMPLETED	DEPTH FROM	TO	COST PER FT. OR DAY	CONTRACTOR
ROTARY	3-27-55	4-6-55	0	3566	\$3.50/ft	Stickle Drilling Company
CABLE	4-7-55	4-11-55	bailed	3523	\$250/day	Signal Oilfield Service

HOLE, CASING AND CEMENTING RECORD

HOLE DRILLED				CASING						CEMENTING		
SIZE	DEPTH	SET AT	WT.	THICK.	LET IN	MADE	TYPE	GRADE	CONDITION	SACKS USED	TOP, PLUG	REMARKS
13 3/4	290	288	8 5/8	22.7	8rd	280	CI A	-	ATACO SW	225		Circ.
7 7/8	3566	3565	5 1/2	14	8rd	3560	202', 14 H-40	CI B		125	top of	cont 2940'
							2636', 14 J-5	CI A				

SAND RECORD

INITIAL DAILY PRODUCTION

NAME	TOP	BOTTOM	CONTENT OIL, GAS, WATER	DESCRIPTION COLOR, HAZ, SO, COARS	DATE	BARRELS OIL	WATER	GAS M. C. F.	FLOWED, SWABBED, BAILED, PUMPED
Heebner	3328				4-20	60	6%		pumped 8 hrs
Toronto	3349								
Lansing	3369								

RECEIVED
AUG 13 2003
KCC WICHITA

PERFORATING RECORD

SQUEEZE CEMENTING

DATE	INTERVAL FROM TO	NO OF HOLES	PURPOSE, RESULTS	DATE	PERFORATIONS FROM TO	CEMENT SAX. USED	SAX. OUT	FINAL PRESSURE	PURPOSE, RESULTS
4-9	3501 3505	24	1 gal drlg fluid w/scumoil						
4-9	3503 3507	24	30 min - 12 go, 12gw						
4-10	3401 3405	24	30 min - 15 go, 5 gw						
4-11	3404 3408	24	5 gw, scum oil						
			21 go, 16 gw						

ACIDIZING RECORD

DATE	SHOT FROM TO	QTS.	LIO. OP GELATINE	TAMP VOL. MATERIAL	RESULTS OIL, WATER BEFORE, AFTER	DATE	SECTION FROM TO	GALS.	RESULTS OIL, WATER BEFORE, AFTER
						4-9	3503-07	1250	scum oil, 8 boph, 3bwp/4hrs
						4-10	3404-08	1250	25 go, shw drlgwtr, 14 boph, nowtr/4hrs

CORING RECORD

DRILL STEM TESTS

CORED FROM TO	RECOVERY FEET	DESCRIPTION CONTENT	DATE	INTERVAL FROM TO	TIME OPEN	RECOVERY
			4-3	3497 3414	1 hr	660' gas in DP, 350' oil 10' SW, BHP (20) 540#
			4-4	3426 3436	1 hr	18' socm, BHP (20) 70#
			4-5	3497 3516	1 hr	80' OCCH, 70' GMCO 50' SW, BHP(20) 950#

*GIVE DISTANCE FROM POINT OF MEASUREMENT TO BRADEN HEAD

FLANGE 6.8'

PRODUCING METHOD (FLOW, PUMP, GAS LIFT) Pump TOTAL DEPTH 3375
WELL TUBED WITH 3420' ? 3/8" 4.7% H-40 Smls CI B
orm 114-2M-650-Palace SIGNED Norman E. Montgomery