

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

API Number 15- -

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name Kenny Brown Enterprises Inc.

Complete Address Plainville, Kansas 67663

Lease Name Ordway Well No. 1

Location NE-SE-NW Sec. 16 Twp. 10 Rge. 18 (East) (West)

County Rooks Total Depth 3733'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Halliburton Co.

Address Hays, Kansas License No. _____

Operation Completed: Hour: 11:45 AM Day: 7 Month: 7 Year: 1982

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows:

8 1/2" set @ 278' w/175 sy. cmt. 5 1/2" set @ 3731 w/170 sy
Ordered 275 sy 50% pozmix 67 gal 32 cc - Pump in
8 1/2" 25 sy. cmt. & 1 hull pressured up - Hook-up to
5 1/2" pump in 5 hulls & 250 sy cmt - pressure
to 400# PSI - wait - saw line - cmt @ 80' - filled
to surface -

Amount of Surface Casing: 278'

I hereby certify that the above plugging instructions were given as herein stated.

Signed: Dennis L. Hamel
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

RECEIVED
STATE CORPORATION COMMISSION
AUG 09 1982
CONSERVATION DIVISION
Wichita, Kansas

Conservation Division Agent

8-9-82
854-w

STENOILED

15-163-01859-0000

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

ORIGINAL

APR 24 1954

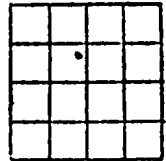
Company- SKELLY OIR CO.
Farm- E. G. Ordway No. 1

RECEIVED
APR 29 1954
CONSERVATION DIVISION
Wichita, Kansas

SEC. 16 T. 10 R. 18W
NE SE NW
330' fr EL- 990' fr
SL.
County Rooks

Total Depth. 3737' PB 3460'
Comm. 2-17-54 Comp. 3-14-54
Shot or Treated.
Contractor Claude Wentworth Drlg. Co., Inc.
Issued 4-24-54

KANSAS



Elevation. 2167' DF

Production. Draw down potential of 1461 bbls.

Figures Indicate Bottom of Formations.

soil clay & sand 40
clay sand 200
shale shells 278
shale shells 620
shale sand 1290
shale 1520
anhydrite 1550
shale shells 1995
lime shale 2775
shale 3035
shale lime 3225
lime 3287
cream to gray, fine crystalline chally lime 3292
lime shale 3297
lime 3304
cream to gray, finely crystalline to dense fossiliferous lime 3311
lime 3313
cream to gray, finely crystalline to dense fossiliferous lime 3315
lime 3316
lime 3358
cream, finely crystalline lime 3363
lime 3366
cream, fine crystalline dense lime 3370
lime 3371
lime 3383
cream, dense cherty partly oolitic lime 3388
lime 3390
cream, dense cherty partly oolitic lime 3392
lime 3401
lime 3416
green, dense fossiliferous oolitic lime 3420
lime 3426
lime 3429
cream, fine crystalline to partly oolitic lime 3433
lime 3446
cream, dense lime 3453
lime 3470
cream, finely crystalline to dense lime 3474
lime 3476
lime 3521
white to cream, finely crystalline dense to cherty lime 3525
lime 3527
lime 3538
white to tan, fine

crystalline to dense lime 3547
lime 3552
cream, dense, partly fossiliferous lime 3557
lime 3559
white to cream, finely crystalline to dense lime 3563
lime 3564
white to cream, finely crystalline to dense lime 3566
lime 3572
lime 3575
white to cream, dense, partly oolitic lime 3577
lime 3580
white to cream, dense partly oolitic lime 3584
lime 3595
lime shale 3730
cream, medium crystalline dolomite 3733
Total Depth PB 3460

TOPS:
Topoka lime 3127
Hoebner shale 3342
Toronto lime 3357
Lansing lime 3382
Conglomerate 3633
Simpson shale 3700
Arbuckle lime 3730

Acid treatment:
3-14-54 500 gal. 85 bbls
3515'-3525'
3-15-54 1500 gal. 90 bbls.
3515'-3525'
3-16-54 500 gal. 86 bbls.
3440'-3448'
3-17-54 500 gal. 33 bbls.
3415'-3425'

OIL SHOW:
3358'-3370'
34158-3425'
3440'-3448'

Ran Halliburton drill stem test, packer set at 3429', open 1 hr. 10 min., very strong blow, recovered 2915' of 36 gravity oil & no wtr. BHP-1150#, flow pressure 550#.

Ran Halliburton drill stem test, packer set at 3464', used 12' anchor, open 1 hr., fair blow, recovered 210' heavy oil & gas cut mud & 60' of heavy oil & gas cut wtr., BHP-980#, flow pressure 20#.

Ran Halliburton drill stem test, packer set 3520', used 7' anchor, open 1 hr. 30 min., fair blow, recovered 210' heavy gas cut oil, no wtr., BHP-950#, flow pressure 70#.

Ran Halliburton drill stem test, packer set at 3539', used 18' anchor, open 30 min., slight flow for 20 min., recovered 8' of rotary mud with few specks of oil, BHP-75#.

Ran Halliburton drill stem test, packer set at 3557', used 15' anchor, open 30 min., weak blow for 3 min., recovered 8' of mud, no oil, BHP- 30#.

Ran Halliburton drill stem test, packer set @ 3565', used 30' anchor, open 30 min., weak blow for 3 min., recovered 6' of mud, no oil, BHP-0#.

Producing Formation; Lansing Lime.
packer apparently plugged pulled tester and cleaned out sand. Ran tester. Set packer at 3299', open 1 hr. 30 minutes, fair blow, recovered 170' of slightly oil cut sat wtr., BHP-1010#, following pressure 85#.