

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 2/23/09

Operator: License # 3895
 Name: Bobcat Oilfield Services, Inc.
 Address: 30805 Cold Water Rd.
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: Pacer
 Operator Contact Person: Bob Eberhart
 Phone: (913) 837-2823
 Contractor: Name: Jackson Production Co.
 License: 4339
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/21/08</u>	<u>8/27/08</u>	<u>10/16/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23969-00-00
 County: Linn
NW SE SE NE Sec. 8 Twp. 20 S. R. 23 East West
3010 feet from (S) N (circle one) Line of Section
550 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) (SE) NW SW
 Lease Name: Synder Well #: V-23S
 Field Name: Cadmus LaCygne
 Producing Formation: Mississippian
 Elevation: Ground: 941' Kelly Bushing: Do not drill deep enough
 Total Depth: 341' Plug Back Total Depth: 1'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20'
 feet depth to surface w/ 5 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Handwritten: AIR-2-Dig - 7/21/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jon Dusbell*
 Title: Agent Date: _____
 Subscribed and sworn to before me this 12th day of February,
 20 09.
 Notary Public: *J. Helms*
 Date Commission Expires: 5-21-2011

JESSICA M. HELMS
 Notary Public - State of Kansas
 My Appt. Exp. 5-21-2011

Handwritten: HO 4 #02 - CK-SB
 KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 23 2009

RECEIVED

Side Two

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: V-23S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		340'	Portland	49	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	288.0-298.0 21 PERFS		
2	299.0-309.0 21 PERFS		

KANSAS CORPORATION COMMISSION
FEB 23 2009
RECEIVED

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

295273

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
				8-16-08	
NAME					
Bob Cat Oil					
ADDRESS					
CITY, STATE, ZIP					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
		MDSE RETD	PAID OUT		
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1					
2	270	Bags Portland		8"	2189.70
3					
4					
5	280	Bags Fly Ash		5 3/4"	1500.80
6					
7					
8					
9					3690.50
10				TAX	232.50
11					
12					3923-
13					
14	16 Paucle out				224-
15					
16	Flight				175-
17					
18					4322.00
19					
20					
RECEIVED BY					

5805

KEEP THIS SLIP FOR REFERENCE

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

lease - Snyder
 owner - Bob Cat Oil Field Service
 contractor - Dawle Jackson
 Production Co.
 OPR-4339

20, 6" surface 8 3/4" Hole
 Cemented 5 sacks
 Seating nipple 282'
 340, 2 7/8" 8rd pipe
 Cemented 49 sacks
 TD 341'

Well # V-235
 started 8-21-08
 completed 8-27-08

Depth	Interval	Stratigraphy	TD	Notes	Remarks
2	2	Top Soil	341	Lime	
3	5	Red clay	TD=341		
32	37	Lime	289	4 1/2	
9	46	Shale	290	4	oil sand shaley
20	66	Lime	291	3	Good Bleed
3	69	Shale	292	4	
2	71	Black Shale	293	3 1/2	
2	73	Lime	294	3	
5	78	Slate	295	3 1/2	
5	83	Lime	296	4	
3	86	Shale	297	4	oil sand Some shale
9	95	Sandy Shale	298	3 1/2	Good Bleed
31	126	Shale	299	4	
32	158	Sandy Shale	300	4 1/2	
53	211	Shale	301	3	
25	236	Sandy Shale	302	4 1/2	Shale
2	238	coal	303	5	
5	243	Shale	304	2 1/2	oil sand some shale
5	248	Lime	305	3	Good Bleed
24	272	Shale	306	2 1/2	Good Bleed
9	281	Lime	307	4	oil sand Good Bleed some water
2	283	Shale	307		
3	286	Light shale	310		Shale oil sand str.
1	287	Light sandy shale (some oil sand)			(Good bleed)
7	294	oil sand (shaley)			(good bleed) Part
8	302	oil sand (good bleed)			(some shale) Part
1	303	shale			
3 1/2	306 1/2	oil sand (good bleed)			(some shale) Part
1/2	307	oil sand (good bleed)			(some water) Part
1 1/2	308 1/2	Shale (oil sand str.)			
1/2	309	oil sand shaley			(good bleed) Part
5	314	Shale (oil sand str.)			
20	334	Shale			
2	336	Coal			

288-89
 299-309

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED