

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes:
KCC
1/22/09

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/20/08</u>	<u>9/2/08</u>	<u>11/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23964-00-00

County: Linn

NE SW SE NE Sec. 8 Twp. 20 S. R. 23 East West
3155 feet from (S) N (circle one) Line of Section
770 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Synder Well #: U-23

Field Name: Cadmus LaCygne

Producing Formation: Mississippian

Elevation: Ground: 940' Kelly Bushing: Do not drill deep enough

Total Depth: 346' Plug Back Total Depth: 2'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 _____ sx cmt.

Handwritten: AIR 2 - Dig. 7/22/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

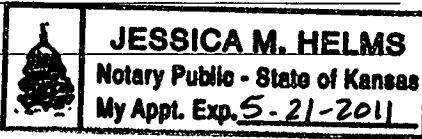
Signature: Don Dussell

Title: Agent Date: 2-12-09

Subscribed and sworn to before me this 12th day of February, 2009.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



Handwritten: 400 9 AD 2 OK-50
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: U-23
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		344'	Portland	49	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	290.0-306.0 34 PERFS		

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

396413

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-22-08			
NAME Bob Cat Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE ✓	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT				
1	360 Bags PORTLAND	8.11	2919	60			
2							
3	160 Bags FLYASH	5.36	857	60			
4							
5			3777	20			
6			TAX	237	96		
7			4015	16			
8	16 Paquets out	14-	224	-			
9							
10	21 Paquets Returned		(294)	-			
11							
12	IN bound Freight		175	-			
13							
14							
15			4120	16			
16							
17							
18							
19							
20							
RECEIVED BY							

adams
5805

KEEP THIS SLIP FOR REFERENCE

KANSAS CORPORATION COMMISSION
FEB 23 2009
RECEIVED

Lease - Snyder
 Owner - Bobcat Oil Field Service
 Contractor - Dale Jackson &
 Production Co.
 OPR: 4839

20' 6" surface 8 3/4" Hole
 Cemented 5 seals
 Sealing nipple 282'
 344.30'; 2 7/8" 8" pipe
 Cemented 49 seals
 5 5/8" Hole size
 TP 346'

Well # U-23
 Surface set 8-20-08
 Completed 9-2-08

3	Top soil
2	5 clay
6	11 lime
1	12 shale (oil show)
22	34 lime
8	42 Black shale
20	62 lime
5	67 shale
2	69 lime
5	74 shale
5	79 lime
156	235 shale
2	237 Coal
3	240 shale
5	245 lime
21	267 shale
10	277 lime
3	280 shale
3	283 light shale
4	287 light sandy shale ^{some} oil sand
2	289 oil sand shaly Fair Bleed
5	294 oil sand some shale Good Bleed
2	296 oil sand Good Bleed Part 17'
2	298 oil sand some shale Good Bleed
4	302 oil sand Heavy Bleed
2	304 oil sand some shale Good Bleed
3	307 shale oil sand str. <u>Good Bleed?</u> Maybe
5	312 shale some oil sand str. (poor)
20	332 shale
2	334 Coal
1	335 shale
10	345 lime
TD	346 shale

290-306

KANSAS CORPORATION COMMISSION
 FEB 23 2009
 RECEIVED