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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor: Name: Jackson Production Co.
License: 4339

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
11/17/08 11/18/08 12/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-24013-00-00
County: Linn
SW NE SW NE Sec. 8 Twp. 20 S. R. 23 East West
3590 feet from (S) N (circle one) Line of Section
1870 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Synder Well #: P-21N
Field Name: Cadmus LaCygne

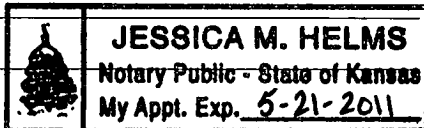
Producing Formation: Mississippian
Elevation: Ground: 895' Kelly Bushing: Do not drill deep enough
Total Depth: 342' Plug Back Total Depth: 13'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 Alt 2-Dlg 7/22/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jon Dusell*
Title: Agent Date: 2-12-09
Subscribed and sworn to before me this 12 day of February
20 09.
Notary Public: *J. Helms*
Date Commission Expires: 5-21-2011



N HO 4#D2 CR-5B
KCC Office Use ONLY 7/22/09
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 23 2009

RECEIVED

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: P-21N
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		329'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	278.0-288.0 31 Perfs		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		ADDRESS		CITY, STATE, ZIP	
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
MOSE RETD	PAID OUT				
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1					
2	270 Bags Portland	8"	2189.70		
3					
4					
5	280 Bags Flyash	5 ³⁰	1500.80		
6					
7					
8					
9			3690.50		
10		Tax	232.50		
11					
12			3923-		
13					
14	16 Pauses out		224-		
15					
16	Freight		175-		
17					
18			4322.00		
19					
20					
RECEIVED BY					

adams
5805

KEEP THIS SLIP FOR REFERENCE

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FEB 23 2009

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lease Snyder
 owner Robert Oilfield Service
 contractor Dale Jackson
 Production Co.
 OPR H339

20' 6" Surface, 8 3/4" Hole
 cemented 5 sacks
 329' 2 7/8" 8rd pipe
 seating nipple 265'
 cemented 50 sacks
 40 gal squeeze
 5 5/8" Hole size
 TD 342'

Well # P21N
 Set surface 11-17-08
 completed 11-18-08

1	1	Top soil		
19	20	lime		
3	23	shale		
4	27	Black shale		
21	48	lime		
5	53	shale		
1	54	Black shale		
2	56	lime		
5	61	shale		
5	66	lime		
2	68	Black shale		
40	108	shale		
6	114	sand (dry)		
16	130	sandy shale		
87	217	shale		
2	219	Coal		
7	226	shale		
5	231	lime		
22	253	shale (232' Heavy flow water Good Oil show) (241' Heavy flow water some oil)		
12	265	lime (some oil show)		
3	268	shale (265' Heavy flow some oil)		
1	269	light shale		
4	273	Oil sand shaley (Good Bleed)	3 - 320	Coal
2	275	sandy shale (some oil sand)	2 - 322	Shale
1	276	Oil sand shaley (Good Bleed)	7 - 329	lime
3	279	Oil sand some shale (Heavy Oil Bleed)	TD - 342	shale
6	285	Oil sand (Heavy Oil Bleed)		
3	288	Oil sand shaley (Heavy Oil Bleed)		
1	289	Sandy shale some oil sand		
2	291	Oil sand shaley (Good iBleed)		
2	293	Shale Oil sand str.		
24	317	Shale		

278-288

31 shots
 3PF

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