

*Handwritten initials/signature*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

October 2008

Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: P. O. Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + \_\_\_\_\_

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Marc Downing

Purchaser: None

Designate Type of Completion: \_\_\_\_\_

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

2-27-09 3-3-09 3-4-09

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 065-23,534-0000

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SW \_\_\_\_\_ SW \_\_\_\_\_ SW Sec. 15 Twp. 7 S. R. 22  East  West

335 Feet from  North /  South Line of Section

335 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: GRAHAM

Lease Name: DAVIS Well #: 2-15

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2314' Kelly Bushing: 2322

Total Depth: 3897 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 220' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_

*Handwritten: PA-Dlg - 7/23/09*

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Compliance Coordinator Date: 6-4-09

Subscribed and sworn to before me this 4<sup>th</sup> day of June

20 09

Notary Public: \_\_\_\_\_

Date Commission Expires: 8-7-2010

KCC Office Use ONLY

*Handwritten: N*

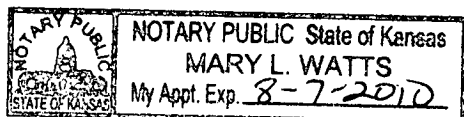
Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: American Warrior, Inc. Lease Name: DAVIS Well #: 2-15  
 Sec. 15 Twp. 7 S. R. 22  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>NONE</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1950</td> <td>-372</td> </tr> <tr> <td>Topeka</td> <td>3317</td> <td>-995</td> </tr> <tr> <td>Heebner</td> <td>3512</td> <td>-1190</td> </tr> <tr> <td>Toronto</td> <td>3535</td> <td>-1213</td> </tr> <tr> <td>LKC</td> <td>3553</td> <td>-1231</td> </tr> <tr> <td>BKC</td> <td>3746</td> <td>-1424</td> </tr> <tr> <td>Arbuckle</td> <td>Not Reached</td> <td>-50</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1950	-372	Topeka	3317	-995	Heebner	3512	-1190	Toronto	3535	-1213	LKC	3553	-1231	BKC	3746	-1424	Arbuckle	Not Reached	-50
Name	Top	Datum																							
Top Anhydrite	1950	-372																							
Topeka	3317	-995																							
Heebner	3512	-1190																							
Toronto	3535	-1213																							
LKC	3553	-1231																							
BKC	3746	-1424																							
Arbuckle	Not Reached	-50																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	221'	Common	150	2% Gel; 3% C C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	P & A	<b>RECEIVED</b> <b>JUN 05 2009</b> <b>KCC WICHITA</b>	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. N/A Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	--------------------	------------------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P &amp; A</u>	PRODUCTION INTERVAL: _____ _____
---	--	--

# ALLIED CEMENTING CO., LLC. 037482

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-4-09</u>	SEC. <u>15</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 a.m.</u>	JOB FINISH <u>12:00 a.m.</u>
LEASE <u>Davis</u>		WELL # <u>2-15</u>		LOCATION <u>Hill City 2E 4N E into</u>		COUNTY <u>Crawford</u>	STATE <u>KS</u>
OLD OR NEW <u>(Circle one)</u>							

CONTRACTOR D. Scovry #1  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE \_\_\_\_\_ T.D. 3897  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x H DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 220 6/40 4 1/2 Gal 1/4 #10  
 COMMON 132 @ 13.50 1782.00  
 POZMIX 88 @ 7.55 664.40  
 GEL 8 @ 20.25 162.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
Flo-seal SSL6 @ 2.45 per lb. 134.75  
 \_\_\_\_\_ @ \_\_\_\_\_  
**RECEIVED** @ \_\_\_\_\_  
**JUN 05 2009** @ \_\_\_\_\_  
**KCC WICHITA** @ \_\_\_\_\_  
 HANDLING 220.00 @ 2.25 495.00  
 MILEAGE .10 / SK / Mile 1210.00  
 TOTAL 4448.15

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig  
 # 417 HELPER Matt  
 BULK TRUCK  
 # 473 DRIVER neale  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

See Job Log

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 750.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 55 @ 7.00 385.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1135.00

**PLUG & FLOAT EQUIPMENT**

1 5/8 Wooden Plug @ \_\_\_\_\_ 39.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 39.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

# ALLIED CEMENTING CO., LLC. 34960A

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>2-27-09</u>	SEC. <u>15</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Davis</u>		WELL # <u>2-15</u>		LOCATION <u>Bogue KS &amp; 24 Hwy West</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>to 310 Rd. 4 North East into.</u>			

CONTRACTOR Discovery Drilling #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 220'  
 CASING SIZE 8 5/8 23# DEPTH 220'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13.05 Bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150com 3%cc 2%Gel  
 COMMON 150 @ 12.50 2025.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 5 @ 20.25 60.75  
 CHLORIDE 5 @ 51.50 257.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK DRIVER Neale  
 # 410  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

RECEIVED  
 JUN 05 2009  
 KCC WICHITA  
 HANDLING 158 @ 2.25 355.50  
 MILEAGE 110/sk/mile 869.00  
 TOTAL 3567.75

REMARKS:

Est. Circulation  
Mix 150 sk cement  
Displace w/ 13.05 bbl H2O  
Cement Did Circulate!  
Thank You!

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 55 @ 7.00 385.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1376.00

CHARGE TO: American Warrior Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug @ 39.00  
 TOTAL 39.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]