

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4787
Name: TDI, Inc
Address 1: 1310 Bison Road
Address 2: _____
City: Hays State: KS Zip: 67601 + 9696
Contact Person: Tom Denning
Phone: (785) 628-2593
CONTRACTOR: License # 33237
Name: Anderson Drilling Company
Wellsite Geologist: Herb Deines
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-29-2008 12-04-2008 05-4-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25815-00-00 AMENDED
Spot Description: _____
S/2 NW NE SW Sec. 21 Twp. 14 S. R. 16 East West
2010 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Dominic Well #: 4
Field Name: Drailing
Producing Formation: Arbuckle
Elevation: Ground: 1868' Kelly Bushing: 1873'
Total Depth: 3500' Plug Back Total Depth: 3458'
Amount of Surface Pipe Set and Cemented at: 211' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 902' Feet
If Alternate II completion, cement circulated from: 902'
feet depth to: surface w/ 110

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 39,000 ppm Fluid volume: 800 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AM Dg - 7/23/09
sx cmt

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/27/09
Subscribed and sworn to before me this 27th day of May,
2009.
Notary Public: Vickie Cole
Date Commission Expires: 10-18-12

NOTARY PUBLIC - State of Kansas
VICKIE COLE
My Appt. Exp. 10-18-12

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

MAY 27 2009

KCC WICHITA

Operator Name: TDI, Inc Lease Name: Dominic Well #: 4
 Sec. 21 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	970'	+903'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2952'	-1079'
List All E. Logs Run:		Heebner	3072'	-1199'
Radiation Guard Log		Lansing /KC	3124'	-1251'
Neutron/Density Porosity Log		Base KC	3349'	-1476'
Micro Resistivity Log		Arbuckle	3373'	-1500'
		RTD	3500'	-1627'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	211'	common	150sx	3%cal 2% gel
production	7 7/8"	5 1/2"	14#	3497'	EA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface to 902'	SMD	110sx	circ to surface (previously had DV tool listed as set at 995')

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3394' - 3400'	100 gal 15% MA	
4 spf	3386' - 3388'	300 gal 15% MA	RECEIVED
4 spf	3376' - 3380'	100 gal 15% MA	MAY 29 2009
			KCC WICHITA

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3454'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First. Resumed Production, SWD or Enhr. <u>05-22-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>31</u>	Gas Mcf	Water Bbls. <u>8</u>	Gas-Oil Ratio <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3376' - 3400'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All Requested Information Must Be Shown

COPY

Form CP-111
October 2004
Form must be typed
In all applications complete
other side - form must be
signed and notarized

Date: 2-05-2009
Operator License #: 4787
Operator Name: TDI, Inc
Mailing Address: 1310 Bison Road
State: Hays, KS Zip: 67601
Contact Person: Tom Denning Phone: 785 628-2593
Leaseholder (if known) Old: none New: _____

Lease Name: Dominic Sec. 211 Twp. 14S R. 16 E W County: Ellis
Well#: 4 Spot Location: S/2 - NW - NE - SW 2010 Feet from S / N Line of Section
API NO. 15 - 051-25815-00-00 1650 Feet from E / W Line of Section
Type of Well: (mark one) Oil Gas SWD ENHR WSW Other _____
Total Depth: 3500' Date Drilled: 12-04-2008 Date Shut-In: 12-04-2008
Docket No. If SWD or ENHR: _____

*The well was never completed & a
TA was filed along w/ an ACO-1.
New ACO-1 is attached.
New Other Casing*

Surface Casing

Temporary Abandonment	Plug Back Depth	Plug Back Method	Depth To Fluid From Surface	GL / DF / KB Elevation	Size	Depth	Cement Amount	Condition of Casing	Size	Depth	Cement Amount	Condition of Casing
	995'	DV tool		1873' KB	8 5/8"	211'	150sx	new	5 1/2"	3497'	200 sx	new

Reason for TA request: New well. DV tool at 995' with cement circulated to surface. Nothing has been done to the well since setting pipe. Plan to wait until higher oil prices before completing the well.

Tools and Type of Tools / Junk in Hole: none

Completion: ALT. I ALT. II Depth: 995' Cement Amounts: 110 sx
Casing in Hole: none Inch at: _____ Feet
Casing Type: none Size: _____ Inch Set at: _____ Feet

Geological Data: Formation Name Formation Top Formation Base
anhydrite At: 970' to 1015' Feet Perforation or Open Hole
gasing/KC At: 3124' to 3349' Feet Perforation or Open Hole
rbuckle At: 3373' to unkown Feet Perforation or Open Hole

Do NOT write in this space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____ TA Approved: Yes Denied