

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32432
Name: LaVeta Oil & Gas
Address 1: P.O. Box 780
Address 2: _____
City: Middleburg State: VA Zip: 20118 + _____
Contact Person: Martin Ziegler
Phone: (620) 546-4559
CONTRACTOR: License # 6039
Name: L.D. Drilling, Inc.
Wellsite Geologist: Bruce Reed
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/21/09 3/27/09 4/6/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23573-00-00
Spot Description: _____
NE NE SW Sec. 29 Twp. 22 S. R. 11 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Paul Spangenberg Well #: 10
Field Name: Richardson
Producing Formation: _____
Elevation: Ground: 1823' Kelly Bushing: 1828'
Total Depth: 3569' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sx cmt.}
Alt-1-Dlg - 9/23/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 700 bbls
Dewatering method used: haul by truck
Location of fluid disposal if hauled offsite: _____
Operator Name: LaVeta Oil & Gas
Lease Name: Heyen CJ#1 License No.: 32432
Quarter NW Sec. 32 Twp. 22 S. R. 11 East West
County: Stafford Docket No.: DO2847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Martin Ziegler
Title: Contact Agent Date: 4-24-09
Subscribed and sworn to before me this 24 day of April,
20 09.
Notary Public: Glenda Hernandez
Date Commission Expires: 6-11-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 27 2009

GLEND A HERNANDEZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-11-2010

Operator Name: LaVeta Oil & Gas Lease Name: Paul Spangenberg Well #: 10
 Sec. 29 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd 1 log w/ ACOI: RAD. GRD. LOG</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Douglas Shale</td> <td>3121'</td> <td>-1293'</td> </tr> <tr> <td>B.L.</td> <td>3225'</td> <td>-1397'</td> </tr> <tr> <td>Lansing</td> <td>3252'</td> <td>-1424</td> </tr> <tr> <td>B.K.C</td> <td>3496'</td> <td>-1668'</td> </tr> <tr> <td>Arbuckle</td> <td>3561'</td> <td>-1741'</td> </tr> </table>	Name	Top	Datum	Douglas Shale	3121'	-1293'	B.L.	3225'	-1397'	Lansing	3252'	-1424	B.K.C	3496'	-1668'	Arbuckle	3561'	-1741'
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Lansing	3252'	-1424																	
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Arbuckle	3561'	-1741'																	

Handwritten initials and date: 4/28/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	261'	60/40 Pozmix	260	1%OC,3%CC,2%gel
production	7 7/8"	5 1/2"	15.5#	3564'	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole completion		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3561'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/6/09</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>24</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hudson East to D.E. 1/2 N - 1/2 E South into

BASIC

energy services, L.P.

FIELD ORDER

19714

Subject to Correction

Date 3-29-09		Customer ID		Lease Paul Spargenberg	Well # 10	Legal 29-22-11
C H A R G E Laveta D. H Gas		County Stafford	State ks	Station Pratt	Depth 3568	Formation
		Casing 5 1/2 15.5'	Casing Depth 3564	TD	Shoe Joint 1343	Job Type CNW-5 1/2 L.S.
		Customer Representative Bonnie Griffin		Treater Steve Orlando		

AFE Number	PO Number	Materials Received by X <i>Rene C. Duffin</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	15054	AA 2 Cement		2550.00
P	CP103	1554	60/40 po2		180.00
P	CC105	36Lb	No-foamer		114.00
P	CC111	704Lb	Salt		350.00
P	CC112	43Lb	Cement Friction Reducer		258.00
P	CC115	106Lb	Gas-Block		545.90
P	CC129	71Lb	FLA-322		537.50
P	CC201	750Lb	Gilsonite		802.50
P	CC151	506gal	Mudflush		430.00
P	CF607	1ea	Latch Down Plug + Baffle 5 1/2"		400.00
P	CF1001	1ea	Coating Packer Shoe 5 1/2"		3700.00
P	CF1651	6ea	Turbolizer 5 1/2"		660.00
P	CF1901	1ea	Basket 5 1/2"		290.00
P	E101	90mi	Heavy Equipment Mileage		630.00
P	E113	347m	Bulk Delivery		555.00
P	E100	45mi	Pickup mileage		191.25
P	CE240	1655'	Cement Service Charge		231.00
P	S003	1ea	Service Supervisor		175.00
P	CE204	1ea	Depth Charge 3001-4000'		2160.00
P	CE504	1ea	Plus container		250.00
P	CE503	1ea	High Head Charge		300.00
			Discounted price plus taxes		

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As consideration, the Customer agrees:

- c) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

e) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer Lavelle Oil & Gas	Lease No.	Date 3-29-09	
Lease Paul Spangenberg	Well # 10		
Field Order # 19714	Station Pratt	Casing 5 1/2 15.5"	Depth 3564
Type Job CNUS - 5 1/2 L.S.		County Stafford	State KS
Formation		Legal Description 29-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2 15.5"			150546	AA2			5 Min.	
Depth 3568	Depth	From	To	Pre Pad	Max		10 Min.	
Volume 249	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		HHP Used	
Well Connection	Annulus Vol.	From	To				Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 85 bbl	Gas Volume		Total Load	

Customer Representative Benson	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	19828	19866	19876	19860						
Driver Names	Orlando	Hosley	Pratt							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					On location - Safety Meeting
					Run 15.5" Casing Basket on 31' /
					Centralizers 1-2-3-4-5-6
					Casing on Bottom - Hook up to casing
					Break Circ w/ King Sol Packer w/ Truck
5:30	300		12	5	Mud Flush
5:32	200		3	5	H2O spacer
5:33	100		36	5	Mix 150546 AA2 @ 1545 #/gal
					Shut down clear pump + line
					Release plug
5:45	0		0	6	Start Displacement
5:57	200		65	5	LiFT Pressure
5:58	600		25	4	Slow Rate
6:00 PM	1500		85	4	Plug Down Held
					Circulation Time 305
					with Cement for RT
					Job Complete
					Truck Stopped

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- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

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Customer LAURETA OIL & GAS	Lease No.	Date 05-22-09
Lease PAUL SPANDEBERG	Well # 10	
Field Order # 19572	Station PRATT	Casing 8 7/8
		Depth 260'
		County STAFFORD
		State KS
Type Job CNW 8 7/8	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8							Max	5 Min.
Depth 261	Depth	From	To	Pre Pad	Min			10 Min.
Volume 15	Volume	From	To	Pad	Avg			15 Min.
Max Press 500	Max Press	From	To	Frac	HHP Used			Annulus Pressure
Well Connection PC	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Depth 241	Packer Depth	From	To	Flush				

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
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Service Units	19907	19951	20920	19931	19862				
Driver Names	Sullivan	Melton	C. J. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 AM					ON LOC. Softening
					Run 6 JTS 8 7/8 24 Casing
11:30 AM					Casing on Bottom
11:40					HOOK Run Pack core
11:50	150		5	4.5	At 4' 20' packer
			63	5	MINCMT 260ST connect
12:03	150				Shut down
				4.5	Release plug AND St Down
12:10	110-200		15	4	Plug down - circ 9 1/4 TO PIT
12:30					Job complete

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Thank you