KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-30957-00-00 AMENDED
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	660 feet from S / (O) (circle one) Line of Section
Purchaser:	1980 feet from (E) W (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Osburn Well #: 2-14
License: 33606	Field Name: Cherokee Basin Coal
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 874 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1449 Plug Back Total Depth: 1449
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1102 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1420
Operator:	feet depth to Surface w/ 160 sx cmt.
Well Name:	4N-DQ-7/23/
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content_N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
2/20/2006 2/22/2006 3/6/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-120) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Date: 6/17/2009	KCC Office Use ONLY
19 0	Letter of Confidentiality Attached If Denied, Yes Date: 7/16/09
Subscribed and sworn to before me this 1 day of 400	Wireline Log Received all. WEEKECHIED
Notary Public: Mac Laughlin Darline A	MacLAUGHLIN DARLING State of Karling Stribution JUN 2 5 2009
Date Commission Expires: 1-4-2013	My Apot Funires 1-4-20/3
Date Commission Expires: 199015	KCC WICHITA

Operator Name: Layne Energy Operating, LLC					Lease Name: Osburn			Well #: 2-14		
ec. 14 Twp. 32						omery				
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowin	g and shut-i es if gas to s	n pressures, arface test, a	whether s long with	shut-in pre	ssure reached	static level, hydr	ostatic pressui		
Drill Stem Tests Taken			***************************************	✓ Log Formation (Top), Dep			and Datum	Sample		
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Yes Electric Log Run (Submit Copy) List All E. Logs Run:				Name	Name		Тор	Datum		
				Pawnee Lime			979 GL	-105		
				Little		Osage Shale		1092 GL	-218 -238	
					Excello Shale			1112 GL		
			Mulky Coal				1117 GL	-243		
		Report		RECORD		w Used	ction, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11"	8.625"		24		21'	Class A	4	Type 1 cement	
Casing	6.75"	4.5"		10.5		1420'	Thick Set	160		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement			TING / SQL	Type and Percent Additives			S	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	Open hole Burges	ss completic	on 1420' - 144	19'						
					<u></u>			RE	CEIVED	
								JUI	N 2 5 2009	
TUBING RECORD 2-3/	Size	Set At		Packer	At	Liner Run -	☐ Yes ☑ N		WICHITA	
Date of First, Resumerd 8/31/2007	Production, SWD or	Enhr.	Producing Me	thod	Flowing	g 🗸 Pump	ning Gas L	.ift Ot	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 800	Mcf	Wate 0	er	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	erval			
Vented Sold	Used on Lease		✓ Open Hole	[.] Pe	erf	Dually Comp.	Commingled			

June 22, 2009

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Amended Well Completion Form

Dear Mr. Bond:

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-125-30957-00-00 Osburn 2-14

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year **if applicable**.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling
Production Analyst

Enclosures

cc: V

Well File Field Office





Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 17, 2009

Ms. MacLaughlin Darling Layne Energy, Inc. 1900 Shawnee Mission Parkway Mission Woods, KS 66205

RE:

Request for Confidential Status-

Osburn 2-14 (API: 15-125-30957-0000)

Dear Ms. Darling:

This letter is to advise you that the request for confidential status that we received on June 25, 2009 with the amended ACO-1 for the above-referenced well has been denied. Confidential status was already conferred for the maximum allowable time period of two years beginning June 6, 2006 and ending June 6, 2008.

Please contact me directly at (316) 337-6108 if you have any questions.

Sincerely,

Marjorie ('Maggie') Marcotte

Production Department