

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
 Name: McCOY PETROLEUM CORPORATION  
 Address: 8080 E. CENTRAL, SUITE 300  
 City/State/Zip: WICHITA, KS 67206 **KCC**  
 Purchaser: Semcrude **AUG 28 2006**  
 Operator Contact Person: Scott Hampel  
 Phone: (316) 636-2737 **CONFIDENTIAL**  
 Contractor: Name: STERLING DIRLLING COMPANY  
 License: # 5142  
 Wellsite Geologist: TERRY McLEOD  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6-26-06</u>	<u>7-19-2006</u>	<u>8-01-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,507-00-00  
 County: NESS  
 NE NE NE \_\_\_\_\_ Sec. 5 Twp. 20 S. R. 24  East  West  
330 feet from S / **N** (circle one) Line of Section  
330 feet from **E** / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) **NE** SE NW SW  
 Lease Name: SCHLEGEL A Well #: 1-5  
 Field Name: HAIR NW  
 Producing Formation: MISSISSIPPIAN & Ft. Scott  
 Elevation: Ground: 2333' Kelly Bushing: 2342'  
 Total Depth: 4450' Plug Back Total Depth: 4430'  
 Amount of Surface Pipe Set and Cemented at 222' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1679 Feet  
 If Alternate II completion, cement circulated from 1679  
 feet depth to 240' w/ 625 sx cmt.

**Drilling Fluid Management Plan** **Alt II NH 9-2008**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 20,000 ppm Fluid volume 440 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
 Title: Vice President-Production Date: AUGUST 25, 2006

Subscribed and sworn to before me this 25th day of August, 2006.

Notary Public: Meryl S. King  
 Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 29 2006**  
**KCC WICHITA**

✓

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SCHLEGEL A Well #: 1-5  
 Sec. 5 Twp. 20 S. R. 24  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See Attached Log Tops)

**DUAL INDUCTION, DENSITY-NEUTRON,  
 MICROLOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	222'	Common	160 sxs	3% cc, 2% GEL, 1/4#cellflake
Production casing	7 7/8"	5 1/2"	14#	4452'	ASC	125 sxs	10% salt, 5% calset
RATHOLE					60/40 POZMIX	25 SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4392 - 4402' MISSISSIPPIAN	500 gal 15% NE- FE acid	
4	4306 - 4311' LOWER FT. SCOTT	500 gal 7 1/2% NE FE acid	
4	4289 - 4294' UPPER FT. SCOTT		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8'	4407'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8-11-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	125	0	55		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

FT. SCOTT  
 MISSISSIPPIAN  
**RECEIVED**  
 AUG 29 2006  
 KCC WICHITA

**ELECTRIC LOG TOPS**

**Structure Compared To:**

**McCoy Petroleum  
Schlegel "A" #1-5  
NE NE NE  
Sec. 5-20S-24W  
KB: 2342'**

<b>Black Diamond Lundy #2 SW SW SW 33-19S-24W KB: 2334' D&amp;A</b>	<b>Black Diamond Schmalzried #1 NE SE SE 32-19S-24W KB: 2345' Miss. Oil</b>	<b>Black Diamond Schramek #2 SW NE SE 32-19S-24W KB: 2346' Miss. Oil</b>
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Heebner	3725 (-1383)	+ 5	+ 2	+ 1
Lansing	3766 (-1424)	+ 5	+ 2	+ 2
Stark	4022 (-1680)	+ 8	- 1	- 2
Hushpuckney	4057 (-1715)	+10	Flat	- 1
B/KC	4126 (-1784)	+ 6	- 4	- 3
Fort Scott	4289 (-1947)	+ 7	- 5	- 5
Cherokee	4314 (-1972)	+ 6	- 4	- 5
Mississippian	4379 (-2037)	+ 9	+ 9	+ 3
LTD	4453 (-2111)			

KCC  
AUG 28 2006  
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RECEIVED  
AUG 29 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

24283

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 28 2006

SERVICE POINT:

*Ho Bond*

CONFIDENTIAL

DATE <i>7-27-06</i>	SEC. <i>S</i>	TWP. <i>20</i>	RANGE <i>34</i>	CALLED OUT <i>8:00AM</i>	ON LOCATION <i>11:30AM</i>	JOB START <i>12:30pm</i>	JOB FINISH <i>4:00pm</i>
LEASE <i>S-11-CECEL A</i>	WELL # <i>1-S</i>	LOCATION <i>Near city 75 5w 1/4 5 w.s</i>		COUNTY <i>Near</i>	STATE <i>KS</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Post Martin Well Service* OWNER \_\_\_\_\_

TYPE OF JOB *Port Collar*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *5 1/2* DEPTH \_\_\_\_\_

TUBING SIZE *2 7/8* DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Port Collar* DEPTH *1677*

PRES. MAX *1000* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER *J. Wrayhouse*

# *120* HELPER *MIKE*

BULK TRUCK \_\_\_\_\_

# *344* DRIVER *Brandon*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*test plug 1000 # Helal, open port collar  
pump 1000L water ahead, circ, mix  
225 sa Camb, loss circ, mix rest of cement,  
rev. circ, mixed up. Re open tool mix  
200 sa Camb, did NOT circ  
Rev. out*

CEMENT

AMOUNT ORDERED *425 6 3/5 6 1/2 Hel 1/4 # 200*  
*Aug 200 300 " "*  
*used total 625 sa " "*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

*Allied Lite 625M @ 9.95 6218.75*

*FLO SEAL 156 @ 2.00 312.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING *664M @ 1.90 1261.60*

MILEAGE *624 OB 12 637.44*

TOTAL *8429.79*

SERVICE

DEPTH OF JOB *1677*

PUMP TRUCK CHARGE *955.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *12 @ 5.00 60.00*

MANIFOLD *yes @ 85.00 85.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

AUG 29 2006

TOTAL *1100.00*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.

# ALLIED CEMENTING CO., INC.

23613

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Nass City

AUG 28 2006

DATE <u>6-26-06</u>	SEC. <u>5</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALL TIME <u>7:15pm</u>	LOCATION <u>755W</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Schlegel</u>		WELL # <u>A 1-5</u>	LOCATION <u>Nass city</u>	COUNTY <u>Nass</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/4 S W 5</u>			

CONTRACTOR <u>Starling Drilling #1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>160 Com 3% cc 2% Adh.</u>
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>
CASING SIZE _____	DEPTH <u>222</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15</u>	
PERFS. _____	
DISPLACEMENT <u>13 1/4</u>	

**EQUIPMENT**

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike</u>
BULK TRUCK # <u>260</u>	HELPER <u>J. Weyhous</u>
BULK TRUCK # _____	DRIVER <u>Brandon</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

New 23#  
circ 8 7/8 cas w/ reg pump  
mix cent, disp plug w/ 13 1/4 BBL  
cent did Circ

Thanks

CHARGE TO: M Coy Rot  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON <u>160 yd.</u>	@ <u>10.65</u>	<u>1704.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 yd.</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE <u>5 yd.</u>	@ <u>46.60</u>	<u>233.00</u>
ASC _____	@ _____	_____
HANDLING <u>168 yd</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE <u>12 OB 168 yd. Min</u>	@ _____	<u>240.00</u>
TOTAL		<u>2546.15</u>

**SERVICE**

DEPTH OF JOB <u>222</u>		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>12</u>	@ <u>5.00</u>	<u>60.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

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AUG 29 2006  
KCC WICHITA

TOTAL 875.00

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 Tapline</u>	@ <u>60.00</u>	<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

23624

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 28 2006

SERVICE POINT:

Nass City

CONFIDENTIAL

DATE <u>7-18-06</u>	SEC. <u>5</u>	TWP. <u>20</u>	RANGE <u>34</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>2:15am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>Schlegel A</u>	WELL# <u>1-5</u>	LOCATION <u>Nass City 7s 5w</u>			COUNTY <u>Nass</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/4 s w s</u>			

CONTRACTOR Sterling Drilling #1  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 4453  
 CASING SIZE 5 1/2 DEPTH 4452  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 1679  
 PRES. MAX 1200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20.97  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
125 sk ASC 500 gal ASE  
25 sk 6 3/4 6 1/2 gal  
 COMMON 13 gal @ 10.65 138.45  
 POZMIX 10 gal @ 5.00 50.00  
 GEL 3 gal @ 16.65 49.95  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC 125 gal @ 13.10 1637.50  
SALT 8 gal @ 19.20 153.60  
ASFUSH 500 gal @ 1.00 500.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 168 gal @ 1.90 319.20  
 MILEAGE 12.08 @ 16.80 200.94  
 TOTAL 3118.00

EQUIPMENT

PUMP TRUCK CEMENTER Mike  
 # 224 HELPER J. Weyhans  
 BULK TRUCK  
 # 341 DRIVER Brandon  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

New 14"  
circ 5 1/2 csg w/ reg pump,  
Plug RH + MH, Pump ASE ahead  
of cement, cement csg w 125 sk  
ASC, Deep plug w/ 109. BBL  
Released, Helal

Thanks

CHARGE TO: McCoy Pet  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 4452  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1675.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 12 @ 5.00 60.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

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AUG 29 2006  
 KCC WICHITA

TOTAL 1735.00

PLUG & FLOAT EQUIPMENT

Rubber Plug  
5 1/2 Hurdle shoe @ 160.00 160.00  
" Latch Down @ 375.00 375.00  
" Port Collar @ 1750.00 1750.00  
" Basket @ 1500.00 1500.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

08/28/08

KCC  
AUG 28 2006  
CONFIDENTIAL

August 28, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: **Schlegel A # 1-5**  
**NE NE NE**  
**Sec 5-20S-24W**  
**Ness County, Kansas**

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in  
"Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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KCC WICHITA