

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/31/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Ken LeBlanc

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-05-07	5-15-07	6-05-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057205840000
County: Ford
NW NW NW Sec. 34 Twp. 27 S. R. 23 East West
330 feet from S / (N) (circle one) Line of Section
410 feet from E / (W) (circle one) Line of Section

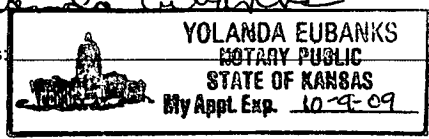
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Derstein Well #: 1-34
Field Name: wildcat
Producing Formation: Morrow Sand
Elevation: Ground: 2454 Kelly Bushing: 2464
Total Depth: 5310 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 438 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1513 Feet
If Alternate II completion, cement circulated from 1513
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AHINH 9-2-08
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 1000 bbls
Dewatering method used removed free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Ritchie Exploration, Inc.
Lease Name: Sears SWD License No.: 4767
Quarter Sec. 6 Twp. 20S S. R. 21 East West
County: Ness Docket No.: D-11577

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: July 31, 2007
Subscribed and sworn to before me this 31st day of July,
2008.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **AUG 02 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Derstein Well #: 1-34
 Sec. 34 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron, Sonic, Micro, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	438 ft.	60/40 poz	350	3% cc, 6% gel
Production	7 7/8 in.	5 1/2 in.	14.0#	5308 ft.	ASC	175	5# kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5047 to 5060 feet	none	

TUBING RECORD	Size 2 7/8 in.	Set At 5127 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. July 6, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf 0	Water Bbls. 60	Gas-Oil Ratio	Gravity 44
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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DERSTEIN #1-34
DRILLING INFORMATION

330' FNL & 410' FWL
Sec. 34-27S-23W
Ford County, KS

Vincent Oil Corporation
Wilroads East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

Vis. Wt. W.L. Cost
42 8.8 8.8 \$11,153

CONTRACTOR: Val Energy, Inc. Rig 1

ELEVATION: 2454 ft. G.L.- 2464 K.B.

STRAIGHT HOLE SURVEY
Degree Depth

GEOLOGIST: Ken LeBlanc

REFERENCE WELL: Vincent Oil Corporation
Steele Trust #1-28
1940' FSL & 2190'FWL
Sec. 28-27S-23W

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	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
	Heebner Shale	4230 (-1766) -29	4227 (-1763)	-26
	Brown Lime	4353 (-1889) -21	4357 (-1893)	-25
	L.K.C.	4361 (-1897) -26	4367 (-1903)	-29
	B.K.C.	4808 (-2344) -34	4800 (-2336)	-26
	Marmaton	4828 (-2364) -35	4822 (-2358)	-29
	Pawnee	4894 (-2430) -29	4892 (-2428)	-27
	Morrow Sand	5045 (-2581) -25	5045 (-2581)	-25
	Mississippian	5108 (-2644) -59	5108 (-2644)	-59
	RTD	5310 (-2846)	5310 (-2846)	

- 5-05-07 Moved in drilling rig and rigged up. Spud at 7:30 PM. Drilled 12 ¼ in. surface hole to 441 ft.
- 5-06-07 Ran 10 joints of new 8 5/8 in. 23# surface casing and set at 438 ft. KB. Cemented with 350 sacks of 60/40 Poz 3% cc, 6% gel. Cement did circulate. Plug down at 8:00 AM.
- 5-07-07 Drilling at 1320 ft.
- 5-08-07 Drilling at 2550 ft.
- 5-09-07 Drilling at 3265 ft.
- 5-10-07 Drilling at 3880 ft.
- 5-11-07 Drilling at 4565 ft.
- 5-12-07 Drilling at 4914 ft.

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CONSERVATION DIVISION
WICHITA, KS

DERSTEIN #1-34
DRILLING INFORMATION

Page 2 of 2

- 5-13-07 Drilled to 5030 ft. DST #1 – 5030 to 5060 ft. (Morrow Sand)
45", 60", 45", 90"
1st open: Strong blow off bottom in 3 min. No gas to surface.
Strong blow back on shut-in in 13 min.
2nd open: Strong blow with gas to surface in 41 min. TSTM
Rec'd: 1240 ft of total fluid with breakdown as follows:
310 ft of clean gassy oil (10% gas, 90% oil)
310 ft of clean gassy oil (15% gas, 85% oil)
310 ft of clean gassy oil (20% gas, 80% oil)
310 ft. of gas & mud cut oil (14% gas, 32% mud, 54% oil)
44 degree gravity
IFP: 66 – 2460# FFP: 259 – 435#
ISIP: 1504# FSIP: 1500#
Temp: 126 degrees
- 5-14-07 Drilled to 5085 ft. DST #2 – 5060 to 5085 ft. (Morrow Sand)
45", 60", 60", 90"
1st open: Strong blow off bottom in 7 min. No gas to surface.
Strong blow back on shut-in in 50 min.
2nd open: Strong blow off bottom immediately. NGTS
Strong blow back on shut-in in 60 min.
Rec'd: 2628 ft. of gas in pipe
2201 ft of total fluid with breakdown as follows:
1209 ft of clean gassy oil (34% gas, 66% oil) 41 degree gravity
124 ft of gassy oil cut muddy water
(8% gas, 17% oil, 35% mud, 40% water)
868 ft of saltwater (90,000 cl, mud 6000)
IFP: 50 – 337# FFP: 359 – 640#
ISIP: 1521# FSIP: 1527#
Temp: 126 degrees
- 5-15-07 Drilled to RTD of 5310 ft. Ran electric log. Ran 125 joints of new 5 1/2" 14# production casing from
Midwestern Pipeworks and set at 5308 ft. Cemented casing with 175 sacks of ASC with 5# of kol-
seal per sack. Plugged rathole and mousehole with 15 sacks and 10 sacks. Plug down at 1300 hours.
Released rig.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23873

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks.

DATE <i>5-6-07</i>	SEC. <i>34</i>	TWP. <i>27s</i>	RANGE <i>23W</i>	CALLED OUT <i>2:30 Am</i>	ON LOCATION <i>7:00 Am</i>	JOB START <i>7:30 Am</i>	JOB FINISH <i>8:00 Am</i>
LEASE <i>Derstein</i>	WELL # <i>1-34</i>	LOCATION <i>Ford, KS. North edge</i>			COUNTY <i>Ford</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>4 1/2 West North 1/4</i>					

CONTRACTOR *Val Rig #1* OWNER *Vincent Oil Company*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *444'* CEMENT AMOUNT ORDERED *325 5x 60:40:2+3%cc*

CASING SIZE *8 5/8* DEPTH *441'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *462'*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *25 1/4 Bbls Freshwater*

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

414-302 HELPER *Dennis Cushman*

BULK TRUCK

363 DRIVER *Clint Williard*

BULK TRUCK

DRIVER

REMARKS:

*Run 441' 8 5/8 casing Break circulation
Mix 325 5x 60:40:2+3%cc
Release Rubber plug
Displace with 25 1/4 Bbls water
Leaving 30 cement in pipe
+ shut in.
Cement did circulate*

SERVICE

DEPTH OF JOB <i>441'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE <i>141'</i>	@ <i>.65</i>	<i>91.65</i>
MILEAGE <i>55</i>	@ <i>6.00</i>	<i>330.00</i>
MANIFOLD	@	
<i>Head Rental</i>	@ <i>100.00</i>	<i>100.00</i>

CHARGE TO: *Vincent Oil Company*
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL ~~1336.65~~
1336.65

8 5/8" PLUG & FLOAT EQUIPMENT

<i>1-TRP</i>	@ <i>100.00</i>	<i>100.00</i>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *100.00*

TOTAL CHARGE _____
DISCOUNT ~~700.00~~ IF PAID IN 30 DAYS

SIGNATURE *Rick Smith*

Rick Smith
PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 02 2007

24367

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CONSERVATION DIVISION
WICHITA, KS *Medicine Lodge*

DATE <i>15 May 07</i>	SEC. <i>34</i>	TWP. <i>27s</i>	RANGE <i>23 w</i>	CALLED OUT <i>7:00 Am</i>	ON LOCATION <i>10:00 Am</i>	JOB START <i>11:00 Am</i>	JOB FINISH <i>1:30 Pm</i>
LEASE <i>Derstein</i>		WELL # <i>1-34</i>	LOCATION <i>Fond, KS 4 1/2 w, 1 n, 4 into</i>	COUNTY <i>Fond</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Val #1*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *5308*

CASING SIZE *5 1/2* DEPTH *5308*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1200* MINIMUM *-*

MEAS. LINE SHOE JOINT *42*

CEMENT LEFT IN CSG. *42*

PERFS.

DISPLACEMENT *130 Bbls 2% KCL water*

EQUIPMENT

OWNER *Vincent oil & gas*

CEMENT

AMOUNT ORDERED *200 sk ASC + 5# Kolsan AND 500 gals ASF AND 13 gals Clapro*

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>200</i>	@	<i>13.75</i>	<i>2750.00</i>
<i>ASF 500 gl.</i>	@	<i>1.00</i>	<i>500.00</i>
<i>cla pro 13 gl</i>	@	<i>25.00</i>	<i>325.00</i>
<i>Kol Seal 1000 #</i>	@	<i>.70</i>	<i>700.00</i>
	@		
	@		
	@		
	@		
HANDLING <i>255</i>	@	<i>1.90</i>	<i>484.50</i>
MILEAGE <i>55 x 255</i>	x .09		<i>1262.25</i>
TOTAL			<i>6021.75</i>

PUMP TRUCK CEMENTER *D. Fedio*

343 HELPER *S. Kraemer*

BULK TRUCK

364 DRIVER *M. Becker*

BULK TRUCK

DRIVER

REMARKS:

Pipe on Brrm, Break Circ., Pump Pac flush, Mix 25 sk to Plug & Mouse holes, Mix 175 sk Cement Stop Pump, Wash Pump & Lines, Release Plug, Start Disp., Saw Steady increase in PSI, Slow Rate, Bung Plug at 130 Bbls total 2% KCL Disp., Release PSI, float did, Hold

SERVICE

DEPTH OF JOB *5308'*

PUMP TRUCK CHARGE *1840.00*

EXTRA FOOTAGE @

MILEAGE *55* @ *6.00* *330.00*

MANIFOLD *handrental* @ *100.00* *100.00*

@

@

TOTAL *2270.00*

CHARGE TO: *Vincent oil & gas*

STREET

CITY STATE ZIP

5 1/2" PLUG & FLOAT EQUIPMENT

<i>1-TRP</i>	@	<i>65.00</i>	<i>65.00</i>
<i>1-Guide Shoe</i>	@	<i>170.00</i>	<i>170.00</i>
<i>1-AFU insert</i>	@	<i>260.00</i>	<i>260.00</i>
<i>6-centralizers</i>	@	<i>50.00</i>	<i>300.00</i>
<i>1-Port collar</i>	@	<i>1750.00</i>	<i>1750.00</i>

TOTAL *2545.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Pat Livingston*

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC. 23652

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med Lodge Ks

DATE <i>6-1-07</i>	SEC. <i>34</i>	TWP. <i>27S</i>	RANGE <i>23W</i>	CALLED OUT	ON LOCATION <i>11:00AM</i>	JOB START <i>11:45</i>	JOB FINISH <i>1:30PM</i>
LEASE <i>Derstein</i>	WELL # <i>1-34</i>	LOCATION <i>Forelks In 4 1/2 W</i>	COUNTY <i>Ford</i>	STATE <i>Ks</i>			
OLD OR NEW (Circle one) <input checked="" type="checkbox"/> NEW		<i>In Ento</i>					

CONTRACTOR *H-D W.S.*
 TYPE OF JOB *Port Collar*
 HOLE SIZE *7 7/8* T.D.
 CASING SIZE *5 1/2* DEPTH *5240*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL *Port Collar* DEPTH *1513*
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *5 bbls water*

OWNER *Vencent Oil*
 CEMENT
 AMOUNT ORDERED *400 of 65/35*
60 gel + 1/4 #floral
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
ALW 400 @ 10.45 4180.00
F10 Seal 100 @ 2.00 200.00
 HANDLING *425 @ 1.90 807.50*
 MILEAGE *55 x 425 x .09 2103.75*
 TOTAL *7291.25*

EQUIPMENT
 PUMP TRUCK CEMENTER *Mark*
 # *372* HELPER *Darin*
 BULK TRUCK
 # *356* DRIVER *JL*
 BULK TRUCK
 # DRIVER

REMARKS:
*Run pipe to tool, pressure test to 100psi
 open tool, pump 10 bbls ahead to
 circulate hole, mix 400 of cement
 switch to displacement, pump 8 1/2 bbls
 shut tool + pressure test to 100psi
 Run 10 spurs & reverse out
 with 35 bbls water, cement
 did circulate &*

CHARGE TO: *Vencent Oil*
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB *1513'*
 PUMP TRUCK CHARGE ~~1610.00~~
 EXTRA FOOTAGE @
 MILEAGE *55 @ 6.00 330.00*
 MANIFOLD @
 TOTAL *1940.00*

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 PLUG & FLOAT EQUIPMENT
 AUG 02 2007

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
 WICHITA, KS @
 @
 @
 ANY APPLICABLE TAX @
 WILL BE CHARGED
 UPON INVOICING TOTAL
 TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *x Pat Livingston*

x Pat Livingston
 PRINTED NAME

8/31/08



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

July 31, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
Well Completion and
Form CDP-5 Exploration &
Production Waste Transfer
Derstein #1-34
Ford County, Kansas
API #15-057-20584-00-00

KCC
JUL 31 2007
CONFIDENTIAL

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets along with Drill Stem Tests, Geological Report, and Compensated Density/Neutron, Dual Induction, Dual Receiver Cement Bond, Micro and Sonic Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration & Production Waste Transfer.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS