

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
7/27/2006 8/10/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21,527-00-00
County: EDWARDS
NE NW NE Sec. 36 Twp. 25 S. R. 20 East West
330' feet from S / N (circle one) Line of Section
3630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FROETSCHNER E Well #: 1-36
Field Name: WILDCAT

Producing Formation: _____
Elevation: Ground: 2207 Kelly Bushing: 2218'
Total Depth: 4760' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 337' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 8-02-08
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 1,500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: McCOY PETROLEUM CORPORATION
Lease Name: WETZEL(HAUL OFF PIT) License No.: 5003
Quarter SE Sec. 27 Twp. 25 S. R. 20 East West
County: EDWARDS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel

Title: Vice President-Production Date: 8/17/2006

Subscribed and sworn to before me this 25th day of August, 2006.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: FROETSCHNER E Well #: 1-36
 Sec. 36 Twp. 25 S. R. 20 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RADIATION GUARD, COMPENSATED SONIC

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	337'	60/40 POZ	275 sx	3% CC, 2% GEL, 1/4# CELLOFLAKE
CONDUCTOR	12 1/4"	20"		58'	READY MIX	7 YARDS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ELECTRIC LOG TOPS

Structure Compared To:

*McCoy Petroleum
 Froetschner "E" #1-36
 NE NW NE
 Sec. 36-25S-20W
 KB: 2218'*

*McCoy Petroleum
 Wetzel 'R' #2-27
 50'N of S/2 S/2 SE
 Sec. 27-25S-20W
 KB: 2230'
 Miss Gas*

*E.A. Smith
 Charlet #1
 NW SE SW
 Sec. 32-25S-19W
 KB: 2224'
 D&A*

Anhydrite	1302 (+916)	- 30	+ 2
Herington	2429 (-211)	- 31	+37
Towanda	2568 (-350)	- 28	+36
Fort Riley	2634 (-416)	- 40	+30
Florence	2671 (-453)	- 33	+23
LeCompton	3789 (-1571)	- 55	+45
Queen Hill	3876 (-1660)	- 58	+26
Heebner	3981 (-1777)	- 65	+16
Brown Lime	4100 (-1879)	- 55	+34
Lansing	4108 (-1887)	- 53	+34
LKC "B"	4140 (-1922)	- 57	+29
LKC "H"	4271 (-2053)	- 62	+26
Stark	4405 (-2187)	- 47	+21
Hush	4447 (-2229)	- 40	+26
Pawnee	4581 (-2363)	- 48	+22
Cherokee	4623 (-2405)	- 46	+23
Mississippian	4701 (-2483)	- 43	+24
*Miss Warsaw	4701 (-2483)	ABS	ABS
Miss Osage	4737 (-2519)	- 79	- 12
RTD	4760 (-2542)		

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Sterling Drilling Company, Rig #2

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

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SAMPLE LOG

Froetschner 'E' 1-36

LOCATION: NE NW NE Section 36 T 25s R 20w
API: 15-047-21527-0000 Edwards County, Kansas

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #2

COMMENCED: 07/27/06
COMPLETED: 08/10/06

TOTAL DEPTH: **DRILLER** 4760 FEET
LOGGER 4759 FEET

Ground Elevation: 2207
KB Elevation: 2216

LOG

0 -	3 FEET	Top Soil
3 -	58 FEET	Sand & Gravel
58 -	1280 FEET	Redbeds
1280 -	1300 FEET	Anhydrite
1300 -	2540 FEET	Shales and Salt
2540 -	4760 FEET	Limestone/Shales

CASING RECORDS

Surface Casing:

Spud at 11:30 am on 07/27/06. Drilled 12-1/4" hole to 337'. Ran 9 jts. of new 23# LS 8-5/8" surface casing tally 336.11' set at 336' KB. Cemented with 275 sx 60/40 Poz, 2% Gel, 3% CC & 1/4 # per sx Celloflake. Plug down at 7:30 pm on 07/27/06. Cement did circulate. Jetstar ticket # 13819. Welded straps on bottom 2 joints, welded collars on 6 joints.

Plugging Data:

Plugging orders received from Richard Lacey on 08/09/06. Bottom plug at 1300' w/ 50 sks; 2nd plug at 360' w/ 50 sks; top plug at 60' w/ 20 sks. Plugged rathole w/15 sks; mousehole w/ 10 sks. Total of 145 sks 60/40 Poz, 6% Gel. Job complete 1:00 am on 08/10/06. Jetstar ticket #13837. Sterling reported plugging to KCC on 08/10/06.

DEVIATION SURVEYS

3/4 degree(s) at	337	feet
1/2 degree(s) at	3895	feet
1 degree(s) at	4722	feet



SUBY-50/183JCY-4W TUGAVU ELEV. - 0.5 - 1.0 - 1.5 - 2.0 - 2.5 - 3.0 - 3.5 - 4.0 - 4.5 - 5.0 - 5.5 - 6.0 - 6.5 - 7.0 - 7.5 - 8.0 - 8.5 - 9.0 - 9.5 - 10.0 - 10.5 - 11.0 - 11.5 - 12.0 - 12.5 - 13.0 - 13.5 - 14.0 - 14.5 - 15.0 - 15.5 - 16.0 - 16.5 - 17.0 - 17.5 - 18.0 - 18.5 - 19.0 - 19.5 - 20.0 - 20.5 - 21.0 - 21.5 - 22.0 - 22.5 - 23.0 - 23.5 - 24.0 - 24.5 - 25.0 - 25.5 - 26.0 - 26.5 - 27.0 - 27.5 - 28.0 - 28.5 - 29.0 - 29.5 - 30.0 - 30.5 - 31.0 - 31.5 - 32.0 - 32.5 - 33.0 - 33.5 - 34.0 - 34.5 - 35.0 - 35.5 - 36.0 - 36.5 - 37.0 - 37.5 - 38.0 - 38.5 - 39.0 - 39.5 - 40.0 - 40.5 - 41.0 - 41.5 - 42.0 - 42.5 - 43.0 - 43.5 - 44.0 - 44.5 - 45.0 - 45.5 - 46.0 - 46.5 - 47.0 - 47.5 - 48.0 - 48.5 - 49.0 - 49.5 - 50.0 - 50.5 - 51.0 - 51.5 - 52.0 - 52.5 - 53.0 - 53.5 - 54.0 - 54.5 - 55.0 - 55.5 - 56.0 - 56.5 - 57.0 - 57.5 - 58.0 - 58.5 - 59.0 - 59.5 - 60.0 - 60.5 - 61.0 - 61.5 - 62.0 - 62.5 - 63.0 - 63.5 - 64.0 - 64.5 - 65.0 - 65.5 - 66.0 - 66.5 - 67.0 - 67.5 - 68.0 - 68.5 - 69.0 - 69.5 - 70.0 - 70.5 - 71.0 - 71.5 - 72.0 - 72.5 - 73.0 - 73.5 - 74.0 - 74.5 - 75.0 - 75.5 - 76.0 - 76.5 - 77.0 - 77.5 - 78.0 - 78.5 - 79.0 - 79.5 - 80.0 - 80.5 - 81.0 - 81.5 - 82.0 - 82.5 - 83.0 - 83.5 - 84.0 - 84.5 - 85.0 - 85.5 - 86.0 - 86.5 - 87.0 - 87.5 - 88.0 - 88.5 - 89.0 - 89.5 - 90.0 - 90.5 - 91.0 - 91.5 - 92.0 - 92.5 - 93.0 - 93.5 - 94.0 - 94.5 - 95.0 - 95.5 - 96.0 - 96.5 - 97.0 - 97.5 - 98.0 - 98.5 - 99.0 - 99.5 - 100.0

Subject to Correction

FIELD ORDER 13819

Date 7-21-06	Customer ID	Lease PROETSCHNER	Well # E18	Legal 36-25-20
MCCOY PET. CORP.		County EDWARDS	State KS	Station PRATT, KS
C H A R G E	Depth	Formation	Shoe Joint	
	Casing 8 5/8	Casing Depth 336	TD	Job Type SURFACE-NW
	Customer Representative BOU		Treater COXLEY	

AFE Number _____ PO Number _____
 Materials Received by **X W. C. Craig**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	27554	60/40 POL	KCC	
P	C310	711 lb.	CEMENT CHLORIDE	AUG 28 2006	
P	C194	67 lb.	CELLULOSE	CONFIDENTIAL	
P	F163	1 EA.	8 5/8 WOOD PULG		
P	E100	10 mile	TRUCK MILE		
P	E101	35 mile	PICKUP MILE		
P	E104	652M	BLINK DR. IVERN		
P	E107	775M	OWN. SERV. CHARGE		
P	R201	1 EA.	HUMP CHARGE		
P	R201	1 EA.	CEMENT HEAD		
P	C220	100 lb.	SULPH		

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TOTAL **5939.68**
 Taylor Printing, Inc. 620-672-365



FIELD ORDER 13837

Subject to Correction

Date 8-9-06		Customer ID		Lease Froetschner "E"	Well # 1-36	Legal 36-25s-20w	
CHARGE McLoy Petroleum		County Edwards		State Ks.		Station Pratt	
Depth		Formation		Shoe Joint		Job Type PTA - New Well	
Casing		Casing Depth		TD		Customer Representative Bill Craig	
Treater Bobby Drake		Materials Received by X W. C. Craig		AFE Number		PO Number	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145sk	60/40 Br		
P	C320	500lb	Cement Gel		
P	E100	110mi	Heavy Vehicle Mileage		
P	E101	55mi	Pickup Mileage		
P	E104	343tm	Bulk Delivery		
P	E107	145sk	Cement Service Charge		
P	R400	1ea	Cement Pump, Plug and Abandon		
Discounted Price -				3810.09	
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Customer McCoy Petroleum	Lease No. CONFIDENTIAL	Date 8-9-06
Lease Fraetschner "E"	Well # 1-36	
Field Order # 13837	Station Pratt	Casing
Type Job PTA New Well	Formation	Depth
		County Edward
		State Ks.
		Legal Description 36-25s-20w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cmt.	Acid 145sk. 60/40 Poz	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 1,59 ft³	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill Craig	Station Manager Dave Scott	Treater Bobby Drake
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Service Units	123	228	35	571					
Driver Names	Drake	Lesley	McBraw	Taylor					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20					On Location - Safety Meeting
					1 st Plug - 1300' w/ 50 sks.
10:20	100		10	3	H2O Ahead
10:23	100		14	3	Mix Cement @ 13.3#/gal
10:27	0		10	3	Disp.
					2 nd Plug - 360' w/ 50 sks.
11:16	100		5	3.5	H2O Ahead
11:18	50		14	3.5	Mix Cement @ 13.3#/gal
11:21	0		1	3.5	Disp.
12:43			5		3 rd Plug - 60' w/ 20 sks.
12:48			5.8		Mix Cement @ 13.3#/gal
12:48			3		Plug Rat & Mouse Hole
					Job Complete
					Thanks, Bobby

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TREATMENT REPORT

Customer	McCoy B.V.	Lease No.		Date	
Lease	FROETSCHNER	Well #	E 1-36		7-27-06
Field Order #	13819	Station	FLANKS	Casing	8 5/8
Type Job	SURFACE NW	Depth	336	County	EDWARDS KS
		Formation		Legal Description	36-25-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
336				Frac	Avg		15 Min.
Volume	Volume	From	To				
Max Press	Max Press	From	To				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	BOB	Station Manager	SCOTT	Treater	GORDON
Service Units	170 309 457 303 72				
Driver Names	ALG SVA. ROBERT				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					ON LOCATION
					336' 8 5/8 Casing on bottom
					circulation
					MIX CEMENT
1900	200		60	5	275 gal. 60/40 PZ
					3% CC, 1/4 #14 CELLULOSE
					STOP - RELEASE PLUG
	0		0	5	START DESP.
1930	200		70	5	PLUG DOWN
					OFF 25% CELLULOSE
					RECEIVED
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2000					JOB COMPLETE
					THANKS BOB



FIELD ORDER 13837

Subject to Correction

Date: 8-9-06 Customer ID: _____
 Lease: Froetschner "E" Well #: 136 Legal: 36-25s-20w
 County: Edwards State: Ks. Station: Pratt
 Depth: _____ Formation: _____ Shoe Joint: _____
 Casing: _____ Casing Depth: _____ TD: _____ Job Type: PTA - New Well
 Customer Representative: Bill Craig Treater: Bobby Drake

AFE Number: _____ PO Number: _____ Materials Received by: X W. C. Craig

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145sk.	60/40 Box	KCC	
P	C320	500lb.	Cement Gel	AUG 29 2006 CONFIDENTIAL	
P	E100	110mi.	Heavy Vehicle Mileage		
P	E101	55mi.	Pickup Mileage		
P	E104	343tm.	Bulk Delivery		
P	E107	145sk.	Cement Service Charge		
P	R400	1ea.	Cement Pump, Plug and Abandon		
				Discounted Price	3810.09
				RECEIVED	
				AUG 29 2006	
				KCC WICHITA	
TOTAL					



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TREATMENT REPORT

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Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>8-9-06</i>
Lease <i>Fraetschner "E"</i>	Well # <i>1-36</i>	
Field Order # <i>13837</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA New Well</i>	Formation	Depth
		County <i>Edward</i>
		State <i>Ks.</i>
		Legal Description <i>360-25s-20w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	<i>Acid 145sk. 60/40 Poz</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.59 ft³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>228</i>	<i>355</i>	<i>571</i>					
Driver Names	<i>Drake</i>	<i>Lesley</i>	<i>McBraw</i>	<i>Taylor</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:20</i>					<i>On Location - Safety Meeting</i>
					<i>1st Plug - 1300' w/ 50 sks.</i>
<i>10:20</i>	<i>100</i>		<i>10</i>	<i>3</i>	<i>H2O Ahead</i>
<i>10:23</i>	<i>100</i>		<i>14</i>	<i>3</i>	<i>Mix Cement @ 13.3#/gal</i>
<i>10:27</i>	<i>0</i>		<i>10</i>	<i>3</i>	<i>Disp.</i>
					<i>2nd Plug - 360' w/ 50 sks.</i>
<i>11:16</i>	<i>100</i>		<i>5</i>	<i>3.5</i>	<i>H2O Ahead</i>
<i>11:18</i>	<i>50</i>		<i>14</i>	<i>3.5</i>	<i>Mix Cement @ 13.3#/gal</i>
<i>11:21</i>	<i>0</i>		<i>1</i>	<i>3.5</i>	<i>Disp.</i>
<i>12:43</i>			<i>5</i>		<i>3rd Plug - 60' w/ 20 sks.</i>
<i>12:48</i>			<i>5.8</i>		<i>Mix Cement @ 13.3#/gal</i>
<i>12:48</i>			<i>3</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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FIELD ORDER

13837

Subject to Correction

Date 8-9-06	Customer ID	Lease Froetschner "E"	Well # 1-36	Legal 36-25s-20w
C H A R G E	Mcloy Petroleum	County Edwards	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint
		Casing	Casing Depth	TD
		Customer Representative Bill Craig	Treater Bobby Drake	Job Type PTA - New Well

AFE Number	PO Number	Materials Received by X W. C. Craig
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	145sk	60/40 For	KCC	
				AUG 28 2006	
P	C320	500lb	Cement Gel	CONFIDENTIAL	
P	E100	110 mi	Heavy Vehicle Mileage		
P	E101	55 mi	Pickup Mileage		
P	E104	343 tm	Bulk Delivery		
P	E107	145sk	Cement Service Charge		
P	R400	1ea	Cement Pump, Plug and Abandon		
Discounted Price -				3810.09	
				RECEIVED	
				AUG 29 2006	
				KCC WICHITA	



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TREATMENT REPORT

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Customer <i>McCoy Petroleum</i>	Lease No. <i>CONFIDENTIAL</i>	Date <i>8-9-06</i>
Lease <i>Fraetschner "E"</i>	Well # <i>1-36</i>	
Field Order # <i>13837</i>	Station <i>Pratt</i>	Casing
Type Job <i>PTA New Well</i>	Formation	Depth
		County <i>Edward</i>
		State <i>Ks.</i>
		Legal Description <i>36-25s-20w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>145sk. 60/40 Poz</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.59 ft³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *Bill Craig* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units	<i>123</i>	<i>228</i>	<i>303</i>	<i>571</i>					
Driver Names	<i>Drake</i>	<i>Lesley</i>	<i>McBraw</i>	<i>Taylor</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:20</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 1300' w/ 50 sks.</i>
<i>10:20</i>	<i>100</i>		<i>10</i>	<i>3</i>	<i>H2O Ahead</i>
<i>10:23</i>	<i>100</i>		<i>14</i>	<i>3</i>	<i>Mix Cement @ 13.3#/gal</i>
<i>10:27</i>	<i>0</i>		<i>10</i>	<i>3</i>	<i>Disp.</i>
					<i>2nd Plug - 360' w/ 50 sks.</i>
<i>11:16</i>	<i>100</i>		<i>5</i>	<i>3.5</i>	<i>H2O Ahead</i>
<i>11:18</i>	<i>50</i>		<i>14</i>	<i>3.5</i>	<i>Mix Cement @ 13.3#/gal</i>
<i>11:21</i>	<i>0</i>		<i>1</i>	<i>3.5</i>	<i>Disp.</i>
<i>12:43</i>			<i>5</i>		<i>3rd Plug - 60' w/ 20 sks.</i>
<i>12:48</i>			<i>5.8</i>		<i>Mix Cement @ 13.3#/gal</i>
<i>12:48</i>			<i>3</i>		<i>Plug Rat & Mouse Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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08/28/08



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

August 28, 2006

KCC
AUG 28 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Froetschner E # 1-36**
NE NW NE
Sec 36-25S-20W
Edwards County, Kansas

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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